

Exide Technologies

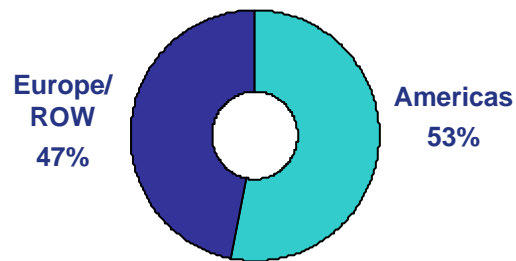
***Investor Meetings
June 2010***



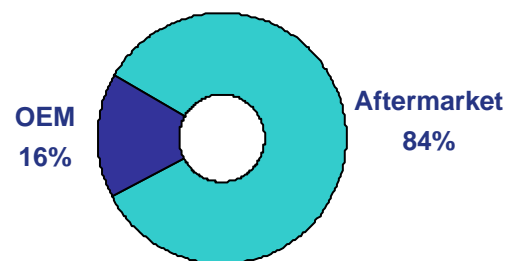
Revenue Mix

All values for Twelve Months Ended March 31, 2010

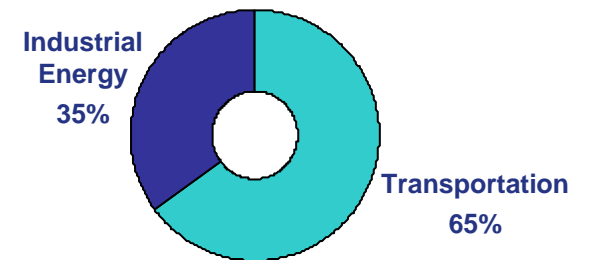
Transportation Revenues



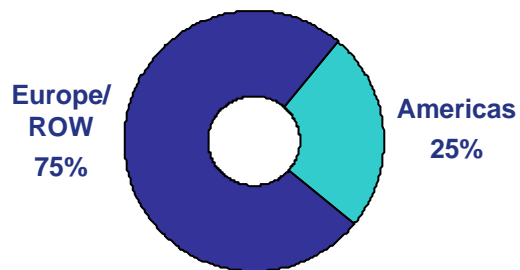
Transportation Revenues



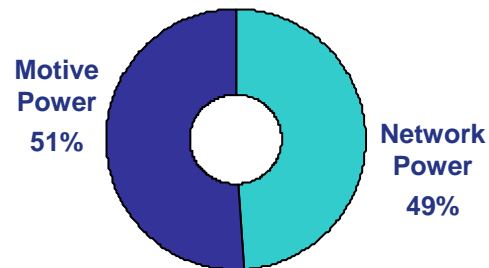
Consolidated Revenues



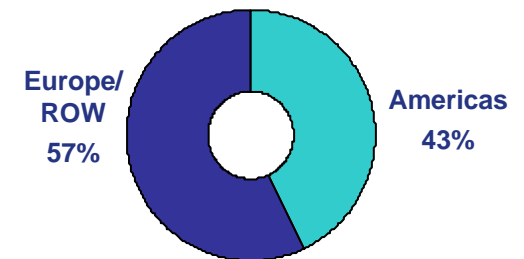
Industrial Energy Revenues



Industrial Energy Revenues



Consolidated Revenues

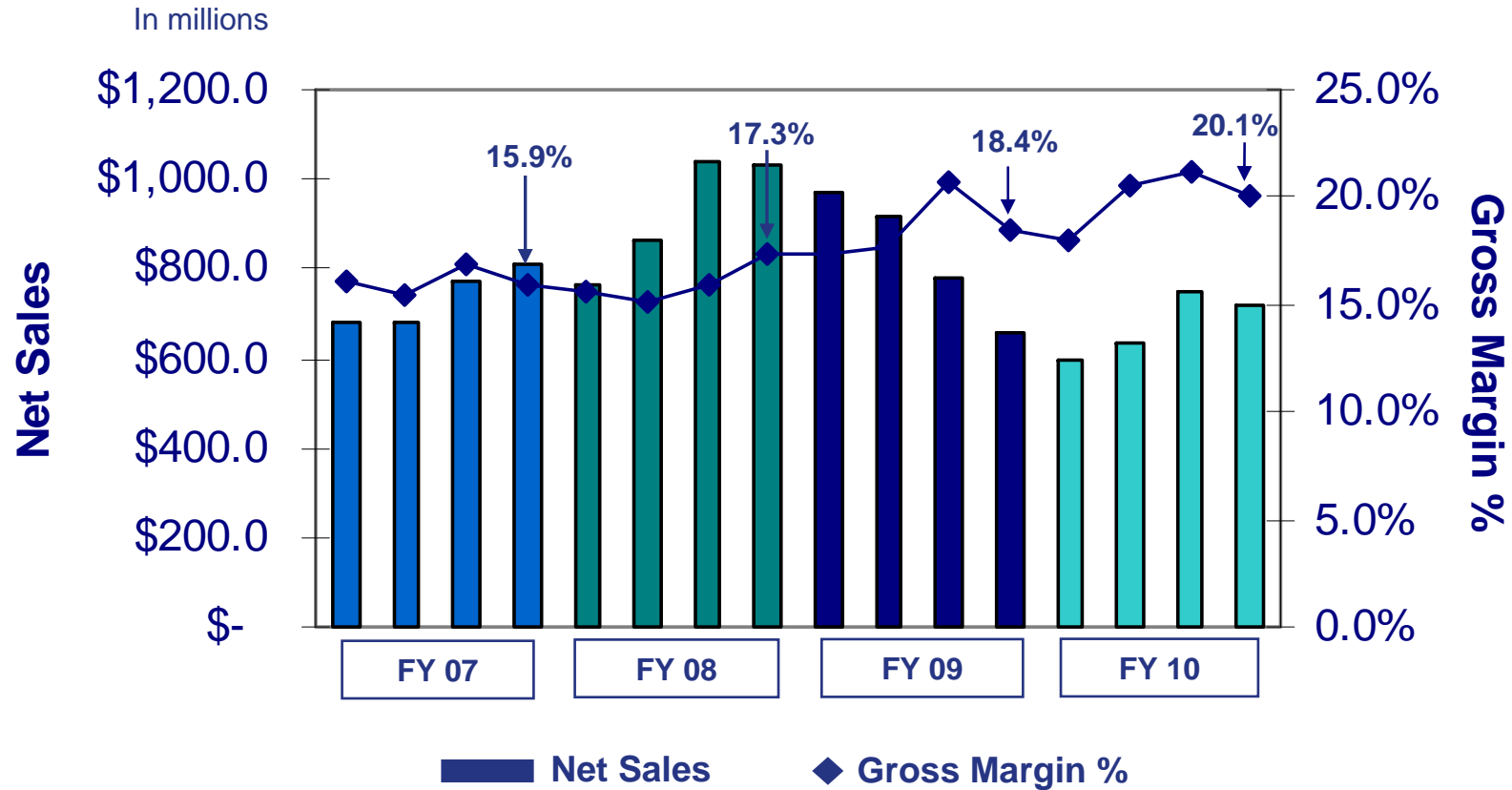


Financial Highlights

<u>(in millions)</u>	Three Months Ended			Twelve Months Ended		
	March 31, 2010	March 31, 2009	% Change	March 31, 2010	March 31, 2009	% Change
Net Sales	\$714.7	\$654.3	9%	\$2,685.8	\$3,322.3	-19%
Gross Profit	\$143.3	\$120.3	19%	\$538.1	\$613.7	-12%
% Margin	20.1%	18.4%		20.0%	18.5%	
Adjusted EBITDA	\$56.2	\$40.4	39%	\$198.8	\$252.7	-21%
Adj. EBITDA as % of sales	7.9%	6.2%		7.4%	7.6%	
Free Cash Flow	(\$9.7)	(\$55.3)	82%	\$14.0	\$19.4	-28%
Capital Expenditures	\$37.5	\$50.2	-25%	\$96.1	\$108.9	-12%

Financial Performance Trend

Net Sales and Gross Margin %



Transportation Segments

- Positive trend in unit volumes in fiscal 2010 versus the prior year
 - Market share growth in Europe
- Gross margin increased significantly due to improved operational efficiencies

(in millions)	FY 2010 Q4	FY 2009 Q4	Total % Change	Fiscal Year 2010	Fiscal Year 2009	Total % Change
Net Sales	\$ 475.1	\$ 418.1	14%	\$ 1,746.8	\$ 2,044.7	-15%
Gross Profit	\$ 104.9	\$ 56.2	87%	\$ 349.0	\$ 315.5	11%
Gross Margin	22.1%	13.4%		20.0%	15.4%	
Adjusted EBITDA	\$ 60.0	\$ 18.6	223%	\$ 177.6	\$ 139.3	27%
Adj. EBITDA as % of sales	12.6%	4.4%		10.2%	6.8%	

Industrial Energy Segments

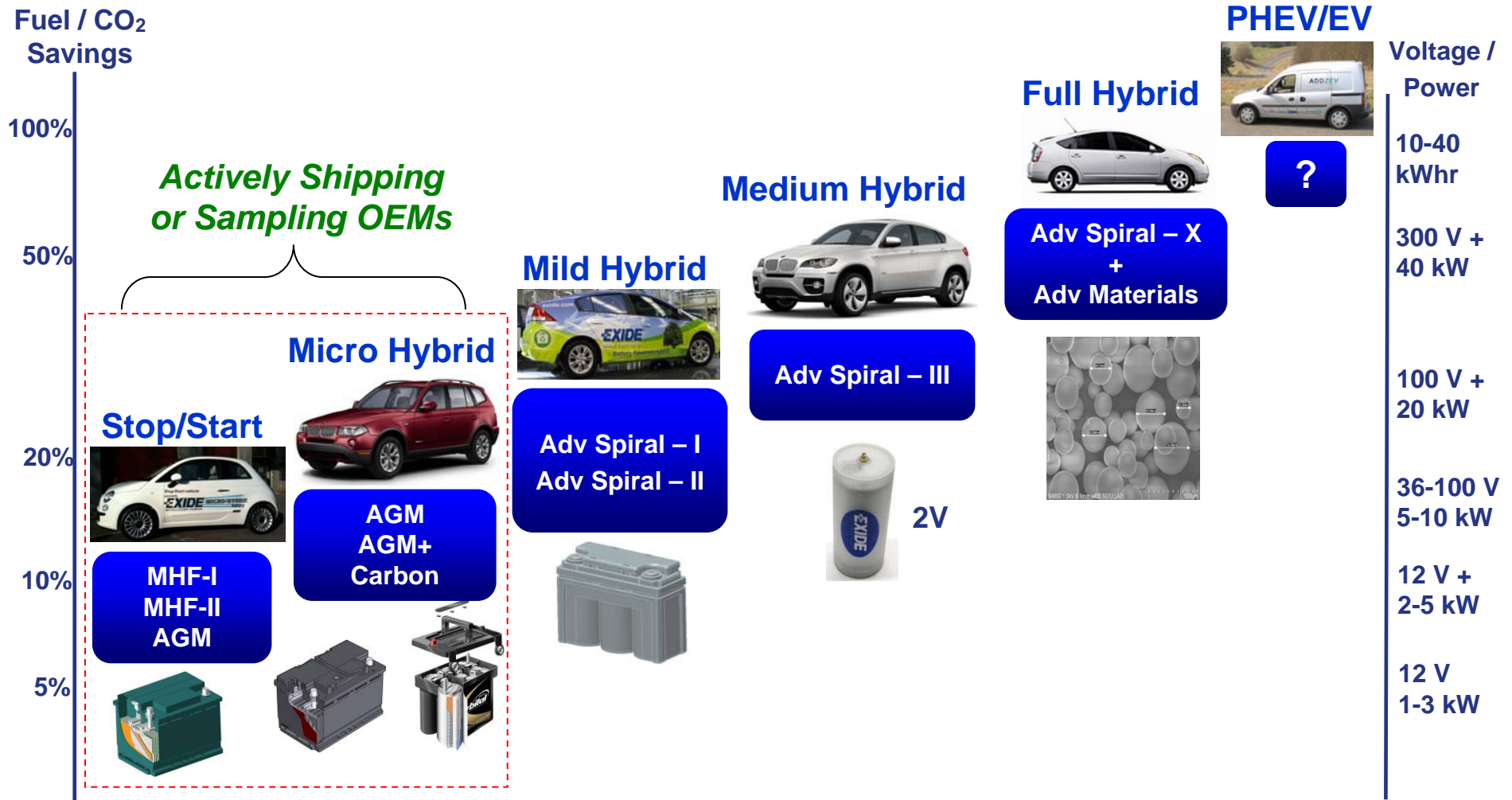
- Net sales in the fiscal 2010 fourth quarter essentially flat compared to the prior year period
- Positive trend globally in Motive Power unit volume

(in millions)	FY 2010	FY 2009	Total %	Fiscal Year		Total %
	<u>Q4</u>	<u>Q4</u>	<u>Change</u>	<u>2010</u>	<u>2009</u>	<u>Change</u>
Net Sales	\$ 239.6	\$ 236.2	1%	\$ 939.0	\$ 1,277.6	-27%
Gross Profit	\$ 38.4	\$ 64.1	-40%	\$ 189.1	\$ 298.2	-37%
Gross Margin	16.0%	27.1%		20.1%	23.3%	
Adjusted EBITDA	\$ 6.5	\$ 30.8	-79%	\$ 48.2	\$ 144.4	-67%
Adj. EBITDA as % of sales	2.7%	13.0%		5.1%	11.3%	

Liquidity and Debt Update

(in millions)	<u>3/31/2010</u>	<u>3/31/2009</u>
Cash and Cash Equivalents	\$ 89.6	\$ 69.5
Availability under Senior Bank Credit Facility	\$ 124.6	\$ 130.6
Total Debt	\$ 659.5	\$ 658.2
Net Debt	\$ 569.9	\$ 588.7

Advanced Lead Acid HEV Roadmap



Geographic Expansion



- Eastern Europe – CIS
- Latin America
- India
- China – Southeast Asia

Summary

- Continued gross margin improvement year-over-year
- Market share gain in Transportation Europe
- Closed two manufacturing facilities
- Positive momentum in all markets
- Expect fiscal 2011 Q1 Adjusted EBITDA to be higher than the fiscal 2010 Q1 Adjusted EBITDA
- \$34.3 million DOE grant
- New global RD&E center
- ReStore Energy (Commercial) Division
- Geographic growth

Forward-Looking Statements

Except for historical information, this presentation may be deemed to contain “forward-looking” statements. The Company is including this cautionary statement for the express purpose of availing itself of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995.

Examples of forward-looking statements include, but are not limited to (a) projections of revenues, cost of raw materials, income or loss, earnings or loss per share, capital expenditures, growth prospects, dividends, the effect of currency translations, capital structure, and other financial items, (b) statements of plans and objectives of the Company or its management or Board of Directors, including the introduction of new products, or estimates or predictions of actions by customers, suppliers, competitors or regulating authorities, (c) statements of future economic performance, and (d) statements of assumptions, such as the prevailing weather conditions in the Company’s market areas, underlying other statements and statements about the Company or its business.

Factors that could cause actual results to differ materially from these forward looking statements include, but are not limited to, the following general factors such as: (i) the fact that lead, a major constituent in most of the Company’s products, experiences significant fluctuations in market price and is a hazardous material that may give rise to costly environmental and safety claims, (ii) the Company’s ability to implement and fund business strategies based on current liquidity, (iii) the Company’s ability to realize anticipated efficiencies and avoid additional unanticipated costs related to its restructuring activities, (iv) the cyclical nature of the industries in which the Company operates and the impact of current adverse economic conditions on those industries, (v) unseasonable weather (warm winters and cool summers) which adversely affects demand for automotive and some industrial batteries, (vi) the Company’s substantial debt and debt service requirements which may restrict the Company’s operational and financial flexibility, as well as imposing significant interest and financing costs, (vii) the litigation proceedings to which the Company is subject, the results of which could have a material adverse effect on the Company and its business, (viii) the realization of the tax benefits of the Company’s net operating loss carry forwards, which is dependent upon future taxable income, (ix) competitiveness of the battery markets in the Americas and Europe, (x) risks involved in foreign operations such as disruption of markets, changes in import and export laws, currency restrictions, currency exchange rate fluctuations and possible terrorist attacks against U.S. interests, and (xi) the ability to acquire goods and services.

The Company cautions each reader of this presentation to carefully consider those factors hereinabove set forth and those factors described in the Company’s annual report on Form 10-K filed on June 2, 2010. Such factors and statements have, in some instances, affected and in the future could affect the ability of the Company to achieve its projected results and may cause actual results to differ materially from those expressed herein. We undertake no obligation to update any forward-looking statements in this press release.

Adjusted EBITDA Reconciliation By Segment

THREE MONTHS ENDED MARCH 31, 2010

(in millions)	<u>Transportation</u>		<u>Industrial Energy</u>		<u>Other</u>	<u>TOTAL</u>
	<u>Americas</u>	<u>Europe and ROW</u>	<u>Americas</u>	<u>Europe and ROW</u>		
Net income (loss)	\$28.8	\$14.2	\$2.5	(\$15.6)	\$10.5	\$40.4
Interest expense, net	-	-	-	-	15.1	15.1
Income tax benefit	-	-	-	-	(48.5)	(48.5)
EBIT	28.8	14.2	2.5	(15.6)	(22.9)	7.0
Depreciation and amortization	7.5	5.1	2.8	5.4	1.9	22.7
Reorganization items, net	-	-	-	-	0.4	0.4
Restructuring	(0.5)	3.9	0.2	10.5	1.1	15.2
Currency remeasurement (gain) loss	(0.1)	0.3	0.2	-	6.6	7.0
Noncontrolling interest	-	-	-	-	0.2	0.2
Unrealized gain on revaluation of warrants	-	-	-	-	(0.3)	(0.3)
Loss on sale/impairment of assets	-	1.1	-	0.4	-	1.5
Other, principally non cash stock compensation expense	-	(0.3)	(0.4)	0.5	2.7	2.5
Adjusted EBITDA	\$ 35.7	\$ 24.3	\$ 5.3	\$ 1.2	\$ (10.3)	\$ 56.2

Adjusted EBITDA Reconciliation By Segment

THREEMONTHS ENDED MARCH 31, 2009

(in millions)	<u>Transportation</u>		<u>Industrial Energy</u>		<u>Other</u>	<u>TOTAL</u>
	<u>Americas</u>	<u>Europe and ROW</u>	<u>Americas</u>	<u>Europe and ROW</u>		
Net income (loss)	\$11.5	(\$57.9)	\$5.4	\$14.2	(\$37.6)	(\$64.4)
Interest expense, net	-	-	-	-	17.0	17.0
Income tax benefit	-	-	-	-	(1.0)	(1.0)
EBIT	11.5	(57.9)	5.4	14.2	(21.6)	(48.4)
Depreciation and amortization	7.2	5.0	2.6	5.5	1.8	22.1
Take Charge!	-	2.4	-	-	-	2.4
Reorganization items, net	-	-	-	-	0.9	0.9
Restructuring	2.5	38.3	0.1	2.3	0.4	43.6
Currency remeasurement loss (gain)	0.3	-	(0.2)	0.5	7.9	8.5
Noncontrolling interest	-	-	-	-	-	0.0
Unrealized gain on revaluation of warrants	-	-	-	-	(0.5)	(0.5)
Loss on sale/impairment of assets	1.3	8.0	0.5	0.1	-	9.9
Other, principally non cash stock compensation expense	-	-	(0.1)	(0.1)	2.1	1.9
Adjusted EBITDA	\$ 22.8	\$ (4.2)	\$ 8.3	\$ 22.5	\$ (9.0)	\$ 40.4

Adjusted EBITDA Reconciliation By Segment

FISCAL YEAR ENDED MARCH 31, 2010

(in millions)	<u>Transportation</u>		<u>Industrial Energy</u>		<u>Other</u>	<u>TOTAL</u>
	<u>Americas</u>	<u>Europe and ROW</u>	<u>Americas</u>	<u>Europe and ROW</u>		
Net income (loss)	\$83.0	\$14.9	\$13.1	(\$45.3)	(\$77.5)	(\$11.8)
Interest expense, net	-	-	-	-	59.9	59.9
Income tax benefit	-	-	-	-	(22.0)	(22.0)
EBIT	83.0	14.9	13.1	(45.3)	(39.6)	26.1
Depreciation and amortization	28.8	20.8	10.7	22.9	6.9	90.1
Reorganization items, net	-	-	-	-	1.7	1.7
Restructuring	4.9	26.0	0.4	36.9	2.4	70.6
Currency remeasurement (gain) loss	(1.4)	(0.4)	1.2	(0.5)	(9.1)	(10.2)
Noncontrolling interest	-	-	-	-	0.5	0.5
Unrealized gain on revaluation of warrants	-	-	-	-	(0.8)	(0.8)
Loss (gain) on sale/impairment of assets	0.3	1.0	0.1	8.7	(0.1)	10.0
Other, principally non cash stock compensation expense	-	(0.3)	(0.4)	0.4	11.1	10.8
Adjusted EBITDA	\$ 115.6	\$ 62.0	\$ 25.1	\$ 23.1	\$ (27.0)	\$ 198.8

Adjusted EBITDA Reconciliation By Segment

FISCAL YEAR ENDED DECEMBER 31, 2009

(in millions)	<u>Transportation</u>		<u>Industrial Energy</u>		<u>Other</u>	<u>TOTAL</u>
	<u>Americas</u>	<u>Europe and ROW</u>	<u>Americas</u>	<u>Europe and ROW</u>		
Net income (loss)	\$82.7	(\$62.2)	\$41.2	\$52.8	(\$184.0)	(\$69.5)
Interest expense, net	-	-	-	-	72.2	72.2
Income tax provision	-	-	-	-	32.2	32.2
EBIT	82.7	(62.2)	41.2	52.8	(79.6)	34.9
Depreciation and amortization	30.2	24.6	9.4	24.8	6.9	95.9
Take Charge	-	3.0	-	-	-	3.0
Reorganization items, net	-	-	-	-	2.2	2.2
Restructuring	3.4	44.2	0.1	14.7	0.9	63.3
Currency remeasurement loss (gain)	3.7	0.3	(1.3)	0.5	38.9	42.1
Noncontrolling interest	-	-	-	-	1.0	1.0
Unrealized gain on revaluation of warrants	-	-	-	-	(7.1)	(7.1)
Loss on sale/impairment of assets	1.4	8.0	1.3	1.0	-	11.7
Other, principally non cash stock compensation expense	-	-	-	(0.1)	5.8	5.7
Adjusted EBITDA	\$ 121.4	\$ 17.9	\$ 50.7	\$ 93.7	\$ (31.0)	\$ 252.7