

The background of the slide features a series of overlapping, wavy, translucent blue bands that create a sense of motion and depth. The bands are most prominent in the lower half of the slide, where they curve and flow across the frame. The overall color palette is a range of blues, from light sky blue to a deeper, more saturated blue.

Second Quarter Fiscal Year 2008 Earnings Conference Call

May 1, 2008

WGL Holdings, Inc

Forward-Looking Statements

This news release and other statements by us include forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 with respect to the outlook for earnings, revenues and other future financial business performance or strategies and expectations. Forward-looking statements are typically identified by words such as, but not limited to, “estimates,” “expects,” “anticipates,” “intends,” “believes,” “plans,” and similar expressions, or future or conditional verbs such as “will,” “should,” “would,” and “could.” Although we believe such forward-looking statements are based on reasonable assumptions, we cannot give assurance that every objective will be achieved. Forward-looking statements speak only as of today, and we assume no duty to update them. Factors that could cause actual results to differ materially from those expressed or implied include, but are not limited to, general economic conditions and the factors discussed under the “Risk Factors” heading in our most recent annual report on Form 10-K and other documents filed with or furnished to the Securities and Exchange Commission.

2Q FY2008 Consolidated Results

	3/31/08	3/31/07
Reported Consolidated Results (GAAP)	\$1.63	\$1.29
Regulated Utility	\$1.57	\$1.33
Energy Marketing	\$0.07	(\$0.03)
Commercial HVAC	\$0.01	\$0.00
Other Non-Utility	(\$0.02)	(\$0.01)
Reported Consolidated Results (GAAP)	\$1.63	\$1.29
Net Adjustments	\$0.03	(\$0.03)
Non-GAAP Operating Results ¹	\$1.66	\$1.26

2Q FY2008 Utility Results

Utility	3/31/08	3/31/07
Reported Operating Results (GAAP)	\$1.57	\$1.33
Adjustments for:		
Colder-than-normal weather	--	(\$0.02)
Unrealized mark-to-market loss on energy-related derivatives	\$0.03	\$0.02
Other (rounding)	(\$0.01)	--
Non-GAAP Operating Results ¹	\$1.59	\$1.33

2Q FY2008 Utility Results Drivers

2Q FY2007 Non-GAAP Operating Results	\$1.33
New Rates and Regulatory Mechanisms	\$0.18
Asset Management Retained Net Margins	\$0.03
Higher DC & VA Usage	\$0.08
Customer Growth	\$0.02
Operation & Maintenance Expense	\$0.03
VA PBR Earnings Sharing	(\$0.05)
Other, Net	(\$0.03)
2Q FY2008 Non-GAAP Operating Results	\$1.59

2Q FY2008 Retail Energy Results

Retail Energy Marketing	3/31/08	3/31/07
Reported Operating Results (GAAP)	\$0.07	(\$0.03)
Adjustments for:		
Unrealized mark-to-market (gain) loss on energy-related derivatives	--	(\$0.02)
Non-GAAP Operating Results ¹	\$0.07	(\$0.05)

2Q FY2008 Retail Energy Results Drivers

2Q FY2007 Non-GAAP Operating Results	(\$0.05)
Lower Electric Gross Margins	(\$0.01)
Higher Natural Gas Gross Margins	\$0.14
Change in Operating & Interest Expense	(\$0.01)
2Q FY2008 Non-GAAP Operating Results	\$0.07

6-Month FY2008 Consolidated Results

	3/31/08	3/31/07
Reported Consolidated Results (GAAP)	\$2.58	\$2.21
Regulated Utility	\$2.46	\$2.21
Energy Marketing	\$0.14	\$0.02
Commercial HVAC	\$0.01	\$0.00
Other Non-Utility	(\$0.03)	(\$0.02)
Reported Consolidated Results (GAAP)	\$2.58	\$2.21
Net Adjustments	\$0.03	(\$0.05)
Non-GAAP Operating Results ¹	\$2.61	\$2.16

6-Month FY2008 Utility Results

Utility	3/31/08	3/31/07
Reported Operating Results (GAAP)	\$2.46	\$2.21
Adjustments for:		
Colder-than-normal weather	--	(\$0.02)
Reversal of costs related to business process outsourcing	(\$0.02)	--
Unrealized mark-to-market loss on energy-related derivatives	\$0.06	\$0.02
Other regulatory adjustments	(\$0.02)	--
Retroactive depreciation expense adjustment	--	(\$0.05)
Other (rounding)	(\$0.01)	--
Non-GAAP Operating Results ¹	\$2.47	\$2.16

6-Month FY2008 Utility Results Drivers

FY2007 Non-GAAP Operating Results through 3/31/07	\$2.16
New Rates and Regulatory Mechanisms	\$0.23
Asset Management Retained Net Margins	\$0.08
Higher DC & VA Usage	\$0.12
Customer Growth	\$0.04
Operation & Maintenance Expense	(\$0.06)
VA PBR Earnings Sharing	(\$0.06)
Depreciation & General Taxes	(\$0.04)
FY2008 Non-GAAP Operating Results through 3/31/08	\$2.47

6-Month FY2008 Retail Energy Results

Retail Energy Marketing	3/31/08	3/31/07
Reported Operating Results (GAAP)	\$0.14	\$0.02
Adjustments for:		
Unrealized mark-to-market (gain) loss on energy-related derivatives	\$0.02	\$0.01
Non-GAAP Operating Results¹	\$0.16	\$0.03

6-Month FY2008 Retail Energy Results Drivers

FY2007 Non-GAAP Operating Results through 3/31/07	\$0.03
Lower Electric Gross Margins	(\$0.01)
Higher Natural Gas Gross Margins	\$0.15
Change in Operating & Interest Expense	(\$0.01)
FY2008 Non-GAAP Operating Results through 3/31/08	\$0.16

5-Year Capital Expenditures (\$ in millions)

(\$ in millions)	2005A	2006A	2007A	2008E	2009E	2010E	2011E	2012E	Total '08-'12
New Business	\$58.2	\$48.7	\$44.9	\$51.8	\$53.3	\$60.4	\$55.3	\$49.3	\$270.1
Rehabilitation Project	8.2	47.8	30.8	2.5	0.0	0.0	0.0	0.0	2.5
Other Replacements	22.5	22.7	33.8	37.7	41.7	42.0	42.7	41.4	205.5
LNG Peaking Plant	1.5	5.8	0.3	0.7	45.0	60.0	20.0	15.0	140.7
Other ¹	33.7	36.5	48.3	43.9	39.4	30.2	15.1	17.9	146.5
Total	\$124.1	\$161.5	\$158.1	\$136.6	\$179.4	\$192.6	\$133.1	\$123.6	\$765.3

¹ Includes conditioning facilities

Pending Regulatory Actions

Jurisdiction	Key Issues	Status
D.C.	Hexane recovery	Pending
D.C.	Decoupling/RNA	Washington Gas preparing to file for RNA in mid-May
Maryland	Case No. 9103 Changes in Depreciation Rates	Hearings scheduled for May 12-13 Proposed Order expected by mid-July
Maryland	Phase II of Case No. 9104 Performance Based Rates/BPO	Hearings scheduled for June 10-12 Proposed Order expected by September
Virginia	Decoupling/RNA	Completed legislation provides regulatory mechanisms (including revenue decoupling) to recover LDC costs of customer conservation and activities that promote energy efficiency
FERC	Cove Point Request for Rehearing	WGL filed brief with DC Circuit Court of Appeals on Oct 5 Oral Arguments presented on April 15

Achieving Stability Through Recovery Mechanisms

	DC	MD	VA
Automatic gas cost recovery via PGC	✓	✓	✓
Carrying costs on storage gas balances	✓	✓	✓
Carrying costs on over/undercollected gas costs	✓	---	✓
Pension & OPEB expense	✓	---	---
Normalization (RNA/WNA)	¹	RNA	WNA
Performance-Based Rate Plan (PBR)	✓ ²	Pending	✓
Recovery of Hexane costs	Pending	✓	✓
Gas Administrative Charge (GAC)	✓	✓	✓
Asset Management sharing	✓	✓	✓

¹ Settling Parties agree that Washington Gas may seek approval of an RNA through a separate formal proceeding after the PSC has issued its initial decision on the proposed Bill Stabilization Adjustment in Case No. 1053 (Pepco), during the rate freeze period.

On January 30, 2008, the District of Columbia PSC issued an order in Case No. 1053, agreeing in concept to the Bill Stabilization Adjustment. Phase II proceeding will address regulatory implementation issues.

² DC settlement includes rate freeze that enables Washington Gas to retain all earnings in excess of 8.12% ROR through Oct 1, 2011

FY 2008 Non-GAAP Operating Guidance

	FY2008
Utility	\$2.07 – \$2.13
Non-Utility	\$0.31 – \$0.35
Total	\$2.38 – \$2.48

This guidance has been determined as of April 30, 2008, and the Company assumes no obligation to update this guidance. The absence of any statement by the Company in the future should not be presumed to represent an affirmation of this earnings guidance.

FY 2008 Non-GAAP Operating Guidance Assumptions

Utility	
Active customer meter additions	13,000
Operations & Maintenance expense (GAAP)	\$247M

Retail Energy	
WGES natural gas volumes	62 - 63 BCF
WGES natural gas margins	\$0.45/Dth - \$0.55/Dth
WGES electric volumes	4.0 million MWH - 4.5 million MWH
WGES electric margins	\$7.00/Mwh - \$8.00/Mwh
WGES non-commodity related expenses	\$25M-\$30M

Consolidated	
Effective tax rate	39%
Equity ratio target	Mid-50% range of total capital
Dividend payout ratio target	< 65%
Average diluted shares outstanding	49,711,000

Drivers of Change in Projected Utility Operating Results

FY2007 Non-GAAP Utility EPS	\$1.71
New Rates and Regulatory Mechanisms	\$0.36
Asset Management Retained Net Margins	\$0.11
Customer Growth	\$0.08
Higher DC & VA Usage	\$0.09
Operation & Maintenance Expense	(\$0.07)
Depreciation & General Taxes	(\$0.06)
VA PBR Earnings Sharing	(\$0.06)
Lost and Unaccounted for Gas FY2007	(\$0.03)
Other, Net	(\$0.03)
Midpoint of FY2008E Non-GAAP Utility EPS Guidance	\$2.10

Drivers of Change in Projected Non-Utility Operating Results

FY2007 Non-GAAP Non-Utility EPS	\$0.28
Retail Energy Marketing	
Lower Electric Gross Margins	(\$0.05)
Higher Natural Gas Gross Margins	\$0.06
Change in Operating & Interest Expense	(\$0.02)
Commercial HVAC	\$0.02
Other Non-Utility	\$0.04
Midpoint of FY2008E Non-GAAP Non-Utility EPS Guidance	\$0.33

Drivers of Change in Projected Utility Operating Results

FY2008E Non-GAAP Utility EPS Guidance (02/05/08)	\$2.00
Customer Growth	(\$0.01)
Higher DC & VA Usage	\$0.06
Operation & Maintenance Expense	\$0.03
Higher Storage Carrying Charges	\$0.01
Lower Interest Expense	\$0.01
VA PBR Earnings Sharing	(\$0.04)
Other, Net	\$0.04
FY2008E Non-GAAP Utility EPS Guidance (04/30/08)	\$2.10

Drivers of Change in Projected Non-Utility Operating Results

FY2008E Non-GAAP Non-Utility EPS Guidance (02/05/08)	\$0.40
Retail Energy Marketing	
Higher Electric Gross Margins	\$0.03
Lower Natural Gas Gross Margins	(\$0.07)
Change in Operating & Interest Expense	(\$0.02)
Commercial HVAC	\$0.00
Other Non-Utility	(\$0.01)
FY2008E Non-GAAP Non-Utility EPS Guidance (04/30/08)	\$0.33

Investment Highlights

- High-growth, demographically attractive service area
- Strong, operationally efficient utility operations
- Favorable regulatory framework
- Profitable retail energy marketing business
- Solid balance sheet and top-tier credit ratings
- Thirty-two consecutive years of dividend increases;
157 consecutive years of dividend payouts

Appendix

Operating Segment Data¹

<i>(In thousands)</i>	Non-Utility Operations					Eliminations	Consolidated
	Regulated Utility	Retail Energy-Marketing	HVAC	Other Activities			
Three Months Ended March 31, 2008							
Operating Revenues	\$ 677,749	\$ 343,509	\$ 5,146	\$ (9)	\$ (6,358)	\$	\$ 1,020,037
Operating Expenses:							
Cost of Energy-Related Sales	417,136	329,602	4,334	-	(6,358)		744,714
Operation	51,560	6,347	469	1,029	-		59,405
Maintenance	11,431	-	-	-	-		11,431
Depreciation and Amortization	23,134	199	12	-	-		23,345
General Taxes and Other Assessments:							
Revenue Taxes	21,593	154	-	-	-		21,747
Other	13,514	835	29	8	-		14,386
Total Operating Expenses	538,368	337,137	4,844	1,037	(6,358)		875,028
Operating Income (Loss)	139,381	6,372	302	(1,046)	-		145,009
Other Income (Expenses) – Net	428	(6)	107	489	(458)		560
Interest Expense	11,362	453	-	596	(458)		11,953
Dividends on Washington Gas Preferred Stock	330	-	-	-	-		330
Income Tax Expense (Benefit)	50,145	2,357	158	(412)	-		52,248
Net Income (Loss) Applicable to Common Stock	77,972	3,556	251	(741)	-		81,038
Three Months Ended March 31, 2007							
Operating Revenues	\$ 707,662	\$ 418,617	\$ 2,229	\$ (1)	\$ (8,604)	\$	\$ 1,119,903
Operating Expenses:							
Cost of Energy-Related Sales	458,805	413,237	1,767	-	(8,604)		865,205
Operation	60,015	5,494	483	1,327	-		67,319
Maintenance	10,054	-	-	-	-		10,054
Depreciation and Amortization	24,339	229	7	-	-		24,575
General Taxes and Other Assessments:							
Revenue Taxes	22,833	209	-	-	-		23,042
Other	12,995	770	25	2	-		13,792
Total Operating Expenses	589,041	419,939	2,282	1,329	(8,604)		1,003,987
Operating Income (Loss)	118,621	(1,322)	(53)	(1,330)	-		115,916
Other Income (Expenses) – Net	311	14	119	1,570	(1,297)		717
Interest Expense	11,171	1,297	-	1,450	(1,297)		12,621
Dividends on Washington Gas Preferred Stock	330	-	-	-	-		330
Income Tax Expense (Benefit)	41,806	(1,016)	25	(508)	-		40,307
Net Income (Loss) Applicable to Common Stock	65,625	(1,589)	41	(702)	-		63,375

¹ Figures are preliminary and may be different in filed 10-Q

Operating Segment Data¹

<i>(In thousands)</i>	Non-Utility Operations					Eliminations	Consolidated
	Regulated Utility	Retail Energy-Marketing	HVAC	Other Activities			
Six Months Ended March 31, 2008							
Operating Revenues	\$ 1,142,177	\$ 628,776	\$ 9,560	\$ (14)	\$ (8,836)	\$	\$ 1,771,663
Operating Expenses:							
Cost of Energy-Related Sales	685,415	601,479	8,000	-	(8,836)		1,286,058
Operation	102,427	12,668	853	1,796	-		117,744
Maintenance	21,941	-	-	-	-		21,941
Depreciation and Amortization	47,180	398	22	-	-		47,600
General Taxes and Other Assessments:							
Revenue Taxes	37,046	291	-	-	-		37,337
Other	24,396	1,574	52	17	-		26,039
Total Operating Expenses	918,405	616,410	8,927	1,813	(8,836)		1,536,719
Operating Income (Loss)	223,772	12,366	633	(1,827)	-		234,944
Other Income (Expenses) – Net	964	(6)	221	995	(1,026)		1,148
Interest Expense	23,513	1,017	-	1,186	(1,026)		24,690
Dividends on Washington Gas Preferred Stock	660	-	-	-	-		660
Income Tax Expense (Benefit)	78,389	4,506	330	(718)	-		82,507
Net Income (Loss) Applicable to Common Stock	\$ 122,174	\$ 6,837	\$ 524	\$ (1,300)	\$ -	\$	\$ 128,235
Six Months Ended March 31, 2007							
Operating Revenues	\$1,141,012	\$ 718,709	\$ 3,993	\$ 84	\$ (10,933)		\$1,852,865
Operating Expenses:							
Cost of Energy-Related Sales	709,810	701,684	3,163	-	(10,933)		1,403,724
Operation	106,603	10,755	939	2,162	-		120,459
Maintenance	19,519	-	-	-	-		19,519
Depreciation and Amortization	42,890	316	9	-	-		43,215
General Taxes and Other Assessments:							
Revenue Taxes	38,110	381	-	-	-		38,491
Other	22,270	1,467	39	13	-		23,789
Total Operating Expenses	939,202	714,603	4,150	2,175	(10,933)		1,649,197
Operating Income (Loss)	201,810	4,106	(157)	(2,091)	-		203,668
Other Income (Expenses) – Net	180	14	225	2,454	(2,328)		545
Interest Expense	23,145	2,315	-	2,701	(2,328)		25,833
Dividends on Washington Gas Preferred Stock	660	-	-	-	-		660
Income Tax Expense (Benefit)	69,565	718	(70)	(966)	-		69,247
Net Income (Loss) Applicable to Common Stock	\$ 108,620	\$ 1,087	\$ 138	\$ (1,372)	\$ -	\$	\$ 108,473

¹ Figures are preliminary and may be different in filed 10-Q