

**WGL Holdings, Inc.**  
**Reconciliation of Non-GAAP Financial Measures**  
*(Unaudited)*

The tables below reconcile adjusted EBIT on a segment basis to GAAP income (loss) before income taxes and reconcile operating earnings (loss) on a consolidated basis to GAAP net income (loss) applicable to common stock. Management believes that adjusted EBIT and operating earnings (loss) provide a more meaningful representation of our earnings from ongoing operations on a segment and consolidated basis, respectively. These measures facilitate analysis by providing consistent and comparable measures to help management, investors and analysts better understand and evaluate our operating results and performance trends, and assist in analyzing period-to-period comparisons. Additionally, we use these non-GAAP measures to report to our board of directors and to evaluate management's performance.

To derive our non-GAAP measures, we adjust for the financial recognition of certain transactions (non-GAAP adjustments) based on at least one of the following criteria:

- To better match the financial recognition of transactions with their economics;
- To better align with regulatory view/recognition;
- To eliminate the effects of:
  - i. Significant out of period adjustments;
  - ii. Other significant items that may obscure historical earnings comparisons and are not indicative of performance trends; and
  - iii. For adjusted EBIT, other items that may obscure segment comparisons.

There are limits in using adjusted EBIT and operating earnings (loss) to analyze our segment and consolidated results, respectively, as they are not prepared in accordance with GAAP and may be different from non-GAAP financial measures used by other companies. In addition, using adjusted EBIT and operating earnings (loss) to analyze our results may have limited value as they exclude certain items that may have a material impact on our reported financial results. We compensate for these limitations by providing investors with the attached reconciliations to the most directly comparable GAAP financial measures.

The following table summarizes the reconciliations of adjusted EBIT by segment to income before income taxes:

<i>(In thousands)</i>	Three Months Ended September 30,		Fiscal Year Ended September 30,	
	2015	2014	2015	2014
Adjusted EBIT:				
Regulated utility	\$ (19,787)	\$ (15,198)	\$ 235,713	\$ 244,359
Retail energy-marketing	13,818	12,114	68,459	10,653
Commercial energy systems	6,140	4,308	16,803	12,258
Midstream energy services	(1,676)	(3,664)	(3,571)	5,144
Other activities <sup>(*)</sup>	(752)	(1,294)	(4,042)	(7,951)
Eliminations	(421)	(277)	(1,013)	(167)
Total	\$ (2,678)	\$ (4,011)	\$ 312,349	\$ 264,296
Non-GAAP adjustments <sup>(1)</sup>	19,861	76,199	(45,455)	(62,044)
Interest expense	11,807	9,718	50,511	37,738
Income before income taxes	\$ 5,376	\$ 62,470	\$ 216,383	\$ 164,514
Income tax expense	3,440	24,102	83,804	57,254
Dividends on Washington Gas preferred stock	330	330	1,320	1,320
Net income applicable to common stock	\$ 1,606	\$ 38,038	\$ 131,259	\$ 105,940

(\*) Activities and transactions that are not significant enough on a stand-alone basis to warrant treatment as an operating segment and that do not fit into one of our four operating segments.

**WGL Holdings, Inc. (Consolidated by Quarter)**  
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The following tables represent the reconciliation of operating earnings to net income (loss) applicable to common stock (consolidated by quarter):

**Fiscal Year 2015**

<i>(In thousands, except per share data)</i>	Quarterly Period Ended <sup>(**)</sup>				
	Dec. 31	Mar. 31	Jun. 30	Sept. 30	Fiscal Year
Operating earnings (loss)	\$ 58,004	\$ 101,034	\$ 10,734	\$ (11,525)	\$ 158,247
Non-GAAP adjustments <sup>(1)</sup>	10,892	(32,126)	(44,082)	19,861	(45,455)
Income tax expense (benefit) on non-GAAP adjustments	(5,008)	12,547	17,658	(6,730)	18,467
Net income (loss) applicable to common stock	\$ 63,888	\$ 81,455	\$ (15,690)	\$ 1,606	\$ 131,259
Diluted average common shares outstanding	50,091	49,983	49,729	50,069	50,060
Operating earnings (loss) per share	\$ 1.16	\$ 2.02	\$ 0.22	\$ (0.23)	\$ 3.16
Per share effect of non-GAAP adjustments	0.12	(0.39)	(0.54)	0.26	(0.54)
Diluted earnings (loss) per average common share	\$ 1.28	\$ 1.63	\$ (0.32)	\$ 0.03	\$ 2.62

**Fiscal Year 2014**

<i>(In thousands, except per share data)</i>	Quarterly Period Ended <sup>(**)</sup>				
	Dec. 31	Mar. 31	Jun. 30	Sept. 30	Fiscal Year
Operating earnings (loss)	\$ 51,398	\$ 95,526	\$ 827	\$ (8,799)	\$ 138,952
Non-GAAP adjustments <sup>(1)</sup>	(58,843)	(58,179)	(21,221)	76,199	(62,044)
Income tax expense (benefit) on non-GAAP adjustments	22,453	23,866	8,454	(29,362)	25,411
Regulatory asset - tax effect Medicare Part D <sup>(***)</sup>	3,621	—	—	—	3,621
Net income (loss) applicable to common stock	\$ 18,629	\$ 61,213	\$ (11,940)	\$ 38,038	\$ 105,940
Diluted average common shares outstanding	51,827	51,899	51,921	51,527	51,770
Operating earnings (loss) per share	\$ 0.99	\$ 1.84	\$ 0.02	\$ (0.17)	\$ 2.68
Per share effect of non-GAAP adjustments	(0.63)	(0.66)	(0.25)	0.91	(0.63)
Diluted earnings (loss) per average common share	\$ 0.36	\$ 1.18	\$ (0.23)	\$ 0.74	\$ 2.05

(\*\*) *Quarterly earnings per share may not sum to year-to-date or annual earnings per share as quarterly calculations are based on weighted average common and common equivalent shares outstanding, which may vary for each of those periods.*

(\*\*\*) *In March 2010, the Patient Protection and Affordable Care Act (PPACA) eliminated future Medicare Part D (Med D) tax benefits for Washington Gas' tax years beginning after September 30, 2013. On March 30, 2012, based on positions taken by the Public Service Commission of Maryland (PSC of MD) in Washington Gas' rate case, Washington Gas determined that it is not probable that the PSC of MD would permit recovery of this asset. Therefore, the Maryland portion of the regulatory asset related to the Med D benefit was charged to tax expense. In November of 2013, the PSC of MD issued an order authorizing Washington Gas to establish a regulatory asset and amortize the costs related to the change in tax treatment of Med D.*

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(1) The following tables summarize non-GAAP adjustments, by operating segment and present a reconciliation of adjusted EBIT to EBIT. EBIT is defined as earnings before interest and taxes from continuing operations. Items we do not include in EBIT are interest expense, inter-company financing activity, dividends on Washington Gas preferred stock, and income taxes.

Three Months Ended September 30, 2015							
<i>(In thousands)</i>	Regulated Utility	Retail- Energy Marketing	Commercial Energy Systems	Midstream Energy Services	Other Activities	Intersegment Eliminations	Total
Adjusted EBIT	\$ (19,787)	\$ 13,818	\$ 6,140	\$ (1,676)	\$ (752)	\$ (421)	\$ (2,678)
Non-GAAP adjustments:							
Unrealized mark-to-market valuations on energy-related derivatives <sup>(a)</sup>	7,006	(5,271)	—	15,182	—	—	16,917
Storage optimization program <sup>(b)</sup>	(461)	—	—	—	—	—	(461)
DC weather impact <sup>(c)</sup>	(95)	—	—	—	—	—	(95)
Distributed generation asset related investment tax credits <sup>(d)</sup>	—	—	(1,183)	—	—	—	(1,183)
Change in measured value of inventory <sup>(e)</sup>	—	—	—	7,117	—	—	7,117
Competitive service provider imbalance cash settlement <sup>(f)</sup>	(1,331)	(1,103)	—	—	—	—	(2,434)
Total non-GAAP adjustments	\$ 5,119	\$ (6,374)	\$ (1,183)	\$ 22,299	\$ —	\$ —	\$ 19,861
EBIT	\$ (14,668)	\$ 7,444	\$ 4,957	\$ 20,623	\$ (752)	\$ (421)	\$ 17,183
Three Months Ended September 30, 2014							
<i>(In thousands)</i>	Regulated Utility	Retail- Energy Marketing	Commercial Energy Systems	Midstream Energy Services	Other Activities	Intersegment Eliminations	Total
Adjusted EBIT	\$ (15,198)	\$ 12,114	\$ 4,308	\$ (3,664)	\$ (1,294)	\$ (277)	\$ (4,011)
Non-GAAP adjustments:							
Unrealized mark-to-market valuations on energy-related derivatives <sup>(a)</sup>	39,060	(3,285)	—	39,594	—	—	75,369
Storage optimization program <sup>(b)</sup>	866	—	—	—	—	—	866
DC weather impact <sup>(c)</sup>	(77)	—	—	—	—	—	(77)
Distributed generation asset related investment tax credits <sup>(d)</sup>	—	—	(806)	—	—	—	(806)
Change in measured value of inventory <sup>(e)</sup>	—	—	—	1,892	—	—	1,892
Incremental professional service fees <sup>(k)</sup>	—	—	—	—	(18)	—	(18)
Regulatory implementation true-up <sup>(m)</sup>	1,573	—	—	—	—	—	1,573
Legal related cost accrual <sup>(n)</sup>	—	—	(2,600)	—	—	—	(2,600)
Total non-GAAP adjustments	\$ 41,422	\$ (3,285)	\$ (3,406)	\$ 41,486	\$ (18)	\$ —	\$ 76,199
EBIT	\$ 26,224	\$ 8,829	\$ 902	\$ 37,822	\$ (1,312)	\$ (277)	\$ 72,188

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Fiscal Year Ended September 30, 2015							
<i>(In thousands)</i>	Regulated Utility	Retail- Energy Marketing	Commercial Energy Systems	Midstream Energy Services	Other Activities	Intersegment Eliminations	Total
Adjusted EBIT	\$ 235,713	\$ 68,459	\$ 16,803	\$ (3,571)	\$ (4,042)	\$ (1,013)	\$ 312,349
Non-GAAP adjustments:							
Unrealized mark-to-market valuations on energy-related derivatives <sup>(a)</sup>	(6,322)	(20,727)	—	(5,807)	—	—	(32,856)
Storage optimization program <sup>(b)</sup>	(3,704)	—	—	—	—	—	(3,704)
DC weather impact <sup>(c)</sup>	86	—	—	—	—	—	86
Distributed generation asset related investment tax credits <sup>(d)</sup>	—	—	(4,134)	—	—	—	(4,134)
Change in measured value of inventory <sup>(e)</sup>	—	—	—	6,658	—	—	6,658
Competitive service provider imbalance cash settlement <sup>(f)</sup>	(1,331)	(1,103)	—	—	—	—	(2,434)
Investment impairment <sup>(g)</sup>	—	—	—	—	(5,625)	—	(5,625)
Impairment loss on Springfield Operations Center <sup>(h)</sup>	(465)	—	—	—	—	—	(465)
Unrecovered government contracting costs <sup>(i)</sup>	—	—	(2,981)	—	—	—	(2,981)
Total non-GAAP adjustments	\$ (11,736)	\$ (21,830)	\$ (7,115)	\$ 851	\$ (5,625)	\$ —	\$ (45,455)
EBIT	\$ 223,977	\$ 46,629	\$ 9,688	\$ (2,720)	\$ (9,667)	\$ (1,013)	\$ 266,894
Fiscal Year Ended September 30, 2014							
<i>(In thousands)</i>	Regulated Utility	Retail- Energy Marketing	Commercial Energy Systems	Midstream Energy Services	Other Activities	Intersegment Eliminations	Total
Adjusted EBIT	\$ 244,359	\$ 10,653	\$ 12,258	\$ 5,144	\$ (7,951)	\$ (167)	\$ 264,296
Non-GAAP adjustments:							
Unrealized mark-to-market valuations on energy-related derivatives <sup>(a)</sup>	(66,220)	3,362	—	1,464	—	—	(61,394)
Storage optimization program <sup>(b)</sup>	4,972	—	—	—	—	—	4,972
DC weather impact <sup>(c)</sup>	2,135	—	—	—	—	—	2,135
Distributed generation asset related investment tax credits <sup>(d)</sup>	—	—	(2,795)	—	—	—	(2,795)
Change in measured value of inventory <sup>(e)</sup>	—	—	—	1,804	—	—	1,804
Impairment loss on Springfield Operations Center <sup>(h)</sup>	(770)	—	—	—	—	—	(770)
Competitive service provider imbalance cash settlement <sup>(j)</sup>	488	—	—	—	—	—	488
Incremental professional services fees <sup>(k)</sup>	—	—	—	—	(3,588)	—	(3,588)
Impairment loss on proposed Chillum liquefied natural gas facility <sup>(l)</sup>	(1,869)	—	—	—	—	—	(1,869)
Regulatory implementation true up <sup>(m)</sup>	1,573	—	—	—	—	—	1,573
Legal related cost accrual <sup>(n)</sup>	—	—	(2,600)	—	—	—	(2,600)
Total non-GAAP adjustments	\$ (59,691)	\$ 3,362	\$ (5,395)	\$ 3,268	\$ (3,588)	\$ —	\$ (62,044)
EBIT	\$ 184,668	\$ 14,015	\$ 6,863	\$ 8,412	\$ (11,539)	\$ (167)	\$ 202,252

**Footnotes:**

- (a) Adjustments to eliminate unrealized mark-to-market gains (losses) for our energy-related derivatives for our regulated utility and retail energy-marketing operations as well as certain derivatives related to the optimization of transportation capacity for the midstream energy services segment. With the exception of certain transactions related to the optimization of system capacity assets as discussed in footnote (b) below, when these derivatives settle, the realized economic impact is reflected in our non-GAAP results, as we are only removing interim unrealized mark-to-market amounts.
- (b) Adjustments to shift the timing of storage optimization margins for the regulated utility segment from the periods recognized for GAAP purposes to the periods in which such margins are recognized for regulatory sharing purposes. In addition, lower-of-cost or market adjustments related to system and non-system storage optimization are eliminated for non-GAAP reporting, since the margins will be recognized for regulatory purposes when the withdrawals are made at the unadjusted historical cost of storage inventory.
- (c) Eliminates the estimated financial effects of warm or cold weather in the District of Columbia, as measured consistent with our regulatory tariff. For fiscal year 2015, Washington Gas did not enter into weather protection products due to the pricing environment. Washington Gas has regulatory weather protection mechanisms in Maryland and Virginia designed to neutralize the estimated financial effects of weather. Utilization of normal weather is an industry standard, and it is our practice to evaluate our rate-regulated revenues by utilizing normal weather and to provide estimates and guidance on the basis of normal weather.
- (d) To reclassify the amortization of deferred investment tax credits from income taxes to operating income for the commercial energy systems segment. These credits are a key component of the operating success of this segment and therefore are included within adjusted EBIT to help management and investors better assess its performance.
- (e) For our midstream energy services segment, adjustments to reflect storage inventory at market or at a value based on the price used to value the physical forward sales contract that is economically hedging the storage inventory. This adjustment also includes the estimated effects of certain sharing mechanisms

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*on all of our non-GAAP unrealized gains and losses. Adjusting our storage optimization inventory in this fashion better aligns the settlement of both our physical and financial transactions and allows investors and management to better analyze the results of our non-utility asset optimization strategies.*

- (f) Eliminates the financial effects of a potential refund to customers related to an order of the DC Public Service Commission (PSC of DC) in October 2015 associated with a cash settlement of competitive service provider gas imbalances built during the 2008-2009 winter season.*
- (g) Represents an impairment of an equity investment in a solar holding company, accounted for at cost, which occurred in the first quarter of fiscal year 2015. We do not believe this impairment charge is indicative of our historical or future performance trends.*
- (h) Represents impairment charges and accrued selling expenses related to Washington Gas' Springfield Operations Center.*
- (i) Represents unrecovered government contracting costs under the Small Business Administration's Business Development 8(a) Program. We do not anticipate any further unrecovered costs as the company exits its participation in this program.*
- (j) Represents amounts collected by the regulated utility segment in relation to the refund to customers ordered by the PSC of MD in September 2011 associated with a cash settlement of gas imbalances with competitive service providers.*
- (k) These costs include incremental legal and consulting costs in connection with business development activities. These costs are unpredictable and may vary greatly with each opportunity. Management believes that excluding these costs allows management and investors to better compare, analyze and forecast the performance of our revenue generating opportunities.*
- (l) On July 7, 2014, the Virginia State Corporation Commission (SCC of VA) disallowed full recovery of certain costs related to a proposed Chillum liquefied natural gas facility, therefore a portion of the associated regulatory asset was impaired.*
- (m) Adjustment reflects a retroactive true-up to reflect the effects of a regulatory decision.*
- (n) Legal related cost accrual associated with subcontracting under the Small Business Administration's Business Development 8(a) Program.*