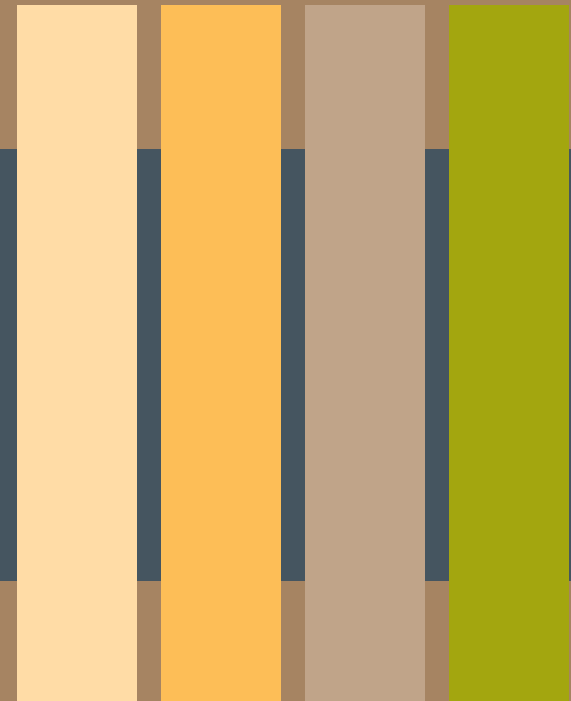


Third Quarter Fiscal Year 2007 Earnings Conference Call

August 2, 2007



WGL Holdings, Inc

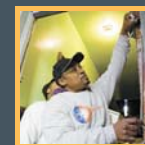
Forward-Looking Statements

This presentation and other statements by us include forward-looking statements within the meaning of the *Private Securities Litigation Reform Act of 1995*, with respect to the outlook for earnings, revenues and other future financial business performance or strategies and expectations. Forward-looking statements are typically identified by words such as, but not limited to, “estimates,” “expects,” “anticipates,” “intends,” “believes,” “plans,” and similar expressions, or future or conditional verbs such as “will,” “should,” “would,” and “could.” Although we believe such forward-looking statements are based on reasonable assumptions, we cannot give assurance that every objective will be achieved. Forward-looking statements speak only as of today, and we assume no duty to update them. As previously disclosed in our filings with the Securities and Exchange Commission, the following factors, among others, could cause actual results to differ materially from forward-looking statements or historical performance: the level and rate at which costs and expenses are incurred and the extent to which they are allowed to be recovered from customers through the regulatory process in connection with constructing, operating and maintaining Washington Gas’ natural gas distribution system; the ability to implement successful approaches to modify the current or future composition of gas delivered to customers as a result of the introduction of gas from the Dominion Cove Point facility to Washington Gas’ natural gas distribution system; the ability to recover the costs of implementing steps to accommodate delivery of natural gas to customers as a result of the receipt of gas from the Cove Point facility; variations in weather conditions from normal levels; the availability of natural gas supply and interstate pipeline transportation and storage capacity; the ability of natural gas producers, pipeline gatherers and natural gas processors to deliver natural gas into interstate pipelines for [continued on next slide]

Forward-Looking Statements (continued)

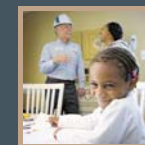
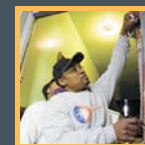
[continued from previous slide] delivery by those interstate pipelines to the entrance points of Washington Gas' natural gas distribution system as a result of factors beyond our control; changes in economic, competitive, political and regulatory conditions and developments; changes in capital and energy commodity market conditions; changes in credit ratings of debt securities of WGL Holdings, Inc. or Washington Gas Light Company that may affect access to capital or the cost of debt; changes in credit market conditions and creditworthiness of customers and suppliers; changes in relevant laws and regulations, including tax, environmental and employment laws and regulations; legislative, regulatory and judicial mandates or decisions affecting business operations or the timing of recovery of costs and expenses; the timing and success of business and product development efforts and technological improvements; the pace of deregulation efforts and the availability of other competitive alternatives to our products and services; changes in accounting principles; acts of God and terrorist activities; and other uncertainties. The outcome of negotiations and discussions we may hold with other parties from time to time regarding utility and energy-related investments and strategic transactions that are both recurring and non-recurring may also affect future performance. For a further discussion of the risks and uncertainties, see our most recent annual report on Form 10-K, our quarterly reports on Form 10-Q, and other reports filed with the Securities and Exchange Commission. Please see the August 1, 2007 news release for comparative financial statements and other additional information including a reconciliation of our earnings (loss) per share reported in accordance with Generally Accepted Accounting Principles in the United States of America to earnings (loss) per share from normal operations.

3Q FY2007 Consolidated Results



	6/30/07	6/30/06
Reported Consolidated Results (GAAP)	\$0.26	(\$0.04)
Less: (Loss) from Discontinued Operations - Net	--	(\$0.03)
Reported Results from Continuing Operations (GAAP)	\$0.26	(\$0.01)
Utility	(\$0.04)	(\$0.14)
Energy Marketing	\$0.32	\$0.13
HVAC (Continuing Operations)	\$0.00	\$0.00
Other Non-Utility	(\$0.02)	\$0.00
Reported Results from Continuing Operations (GAAP)	\$0.26	(\$0.01)
Net Normalizing Adjustments	(\$0.04)	\$0.00
Normalized Results from Continuing Operations (Non-GAAP) ¹	\$0.22	(\$0.01)

3Q FY2007 Normalized Utility Results



Utility	6/30/07	6/30/06
Reported Operating Results (GAAP)	(\$0.04)	(\$0.14)
Adjustments for:		
Warmer (colder)-than-normal weather	(\$0.04)	--
Normalized Operating Results (Non-GAAP) ¹	(\$0.08)	(\$0.14)

¹ For a reconciliation of GAAP to non-GAAP financial measures, please go to our website at www.wglholdings.com (Investor Relations, Financial Information, GAAP Reconciliation)

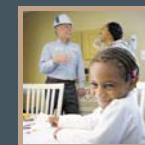
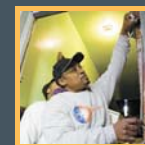
3Q FY2007 Utility Results Drivers



3Q FY2006 Normalized Per Share Results	(\$0.14)
Higher FY07 customer usage and Virginia rates ¹	\$0.06
Reconciliation of lost and unaccounted for gas	\$0.03
Customer growth – 14,700 active meters	\$0.02
Lower uncollectible expense	\$0.02
Reversal of Business Process Outsourcing expenses	\$0.01
Operation & Maintenance expense (labor, benefits)	(\$0.03)
Storage Carrying Costs, Depreciation, Interest Expense, Other	(\$0.05)
3Q FY2007 Normalized Per Share Results	(\$0.08)

¹ Subject to a final determination by the State Corporation Commission of Virginia

3Q FY2007 Retail Energy Results Drivers



3Q FY2006 Normalized Per Share Results ¹

\$0.13

Higher electric gross margins:

Higher electric sales volumes and unit margins

\$0.14

Electric unrealized mark-to-market gains

\$0.06

Higher natural gas gross margins:

Higher natural gas sales volumes and unit margins

\$0.03

Natural gas unrealized mark-to-market gains

--

Higher SG&A expenses

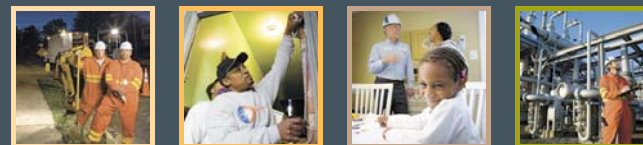
(\$0.04)

3Q FY2007 Normalized Per Share Results ¹

\$0.32

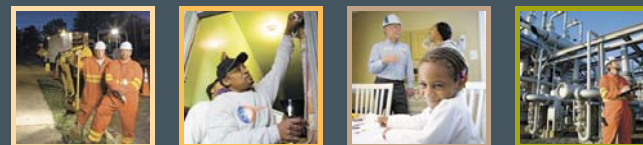
¹ There were no adjustments to reported results in the third quarters of FY06 and FY07.

9-Month FY2007 Consolidated Results



	6/30/07	6/30/06
Reported Consolidated Results (GAAP)	\$2.46	\$2.03
Less: (Loss) from Discontinued Operations - Net	--	(\$0.05)
Reported Results from Continuing Operations (GAAP)	\$2.46	\$2.08
Utility	\$2.16	\$2.00
Energy Marketing	\$0.35	\$0.10
HVAC (Continuing Operations)	\$0.00	\$0.01
Other Non-Utility	(\$0.05)	(\$0.03)
Reported Results from Continuing Operations (GAAP)	\$2.46	\$2.08
Net Normalizing Adjustments	(\$0.11)	(\$0.03)
Normalized Results from Continuing Operations (Non-GAAP) ¹	\$2.35	\$2.05

9-Month FY2007 Normalized Utility Results



Utility	6/30/07	6/30/06
Reported Operating Results (GAAP)	\$2.16	\$2.00
Adjustments for:		
Warmer (colder)-than-normal weather	(\$0.06)	(\$0.05)
Retroactive depreciation expense adjustment	(\$0.05)	--
Reserve for disallowance of natural gas costs	--	\$0.06
Normalized Operating Results (Non-GAAP) ¹	\$2.05	\$2.01

9-Month FY2007 Utility Results Drivers

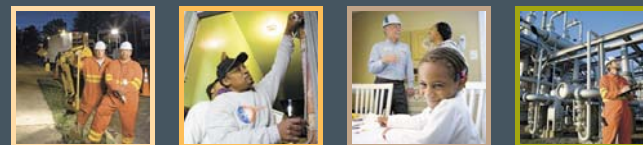


FY2006 Normalized Per Share Results through 6/30/06	\$2.01
Customer growth – 14,700 active meters	\$0.09
Higher FY07 customer usage and Virginia rates ¹	\$0.09
Reconciliation of lost and unaccounted for gas	\$0.03
Storage carrying costs	(\$0.05)
Other revenue related to implementation of RNA	(\$0.02)
Operation and maintenance expense ²	\$0.03
State and Local Income taxes	(\$0.03)
Depreciation and Amortization	(\$0.05)
Other, net (interest expense, dilution, miscellaneous)	(\$0.05)
FY2007 Normalized Per Share Results through 6/30/07	\$2.05

¹ Subject to a final determination by the State Corporation Commission of Virginia

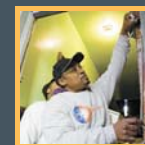
² Excluding effects of weather protection

9-Month FY2007 Normalized Retail Energy Results



Retail Energy Marketing	6/30/07	6/30/06
Reported Operating Results (GAAP)	\$0.35	\$0.10
Adjustments for:		
Energy marketing reversal of fee expense	--	(\$0.04)
Normalized Operating Results (Non-GAAP) ¹	\$0.35	\$0.06

9-Month FY2007 Retail Energy Results Drivers



FY2006 Normalized Per Share Results through 6/30/06

\$0.06

Higher electric gross margins:

Higher electric sales volumes and unit margins

\$0.34

Electric unrealized mark-to-market gains

\$0.09

Lower natural gas gross margins

Lower natural gas unit margins

(\$0.08)

Natural gas unrealized mark-to-market gains

\$0.02

Higher SG&A expenses

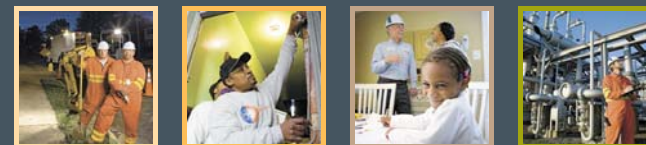
(\$0.08)

FY2007 Normalized Per Share Results through 6/30/07

\$0.35

Capital Projects

(\$ in millions except per share amounts)



(\$ in millions except per share amounts)	Targeted Completion	Total Cost Estimate	Spent as of 6/30/07 (Cumulative)	FY07E	FY07YTD	Estimated Future EPS Contribution ¹
Prince George's Co. Rehabilitation Project	June 2008	\$88.8	\$72.7	\$31.1	\$21.7	\$0.10
Conditioning Facilities - Gardiner Road & two other facilities	November 2008	\$11.4	\$3.4	\$4.7	\$0.5	\$0.01
LNG Peaking Plant	December 2011	\$148.6	\$8.0	\$0.9	\$0.3	\$0.17

¹ EPS based on full cost recovery in future base rates

5-Year Capital Expenditures

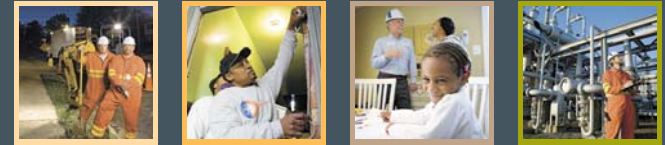
(\$ in millions)



(\$ in millions)	2005A	2006A	2007 YTD	2007E	2008E	2009E	2010E	2011E	Total '07-'11
New Business	\$58.2	\$48.7	\$32.4	\$51.4	\$57.0	\$56.9	\$67.3	\$61.6	\$294.2
Rehabilitation Project	8.2	47.8	21.7	31.1	1.7	-	-	-	32.8
Other Replacements	22.5	22.7	20.0	26.0	28.8	29.9	27.2	26.6	138.5
LNG Peaking Plant ¹	1.5	5.8	0.3	0.9	1.5	44.5	60.0	20.0	126.9
Other ²	33.7	36.5	37.9	48.0	46.1	41.7	22.1	20.1	178.0
Total	\$124.1	\$161.5	\$112.3	\$157.4	\$135.1	\$173.0	\$176.6	\$128.3	\$770.4

¹ Does not include \$14.2 million in 2012E ² Includes conditioning facilities

Business Process Outsourcing



- 10-year contract with Accenture
- \$350M contract value, plus \$16M for purchase of IT assets
- Cost to achieve estimated at \$29M
 - Expect to amortize over regulatory recovery period
- \$170M estimated net savings are generated in comparison to current business plan assumptions
 - \$119M from reduction in O&M costs
 - \$51M from reduction in capital expenditures
- Eliminates 300 positions; 50 of which are vacant
- Includes contractual service enhancements

Regulatory Update



Jurisdiction	Timing	Drivers & Key Issues
Virginia	September 2006 Filing February 13 Interim Rates Settlement filed July 30 subject to SCC of VA approval	Rate design mechanisms (PBR, WNA), rate base recovery, operating and pension expenses, depreciation rates, hexane recovery
District of Columbia	December 2006 Filing Hearings recessed July 23 New rates October 1	Rate design mechanisms (PBR, RNA), rate base recovery, conservation, operating and pension expenses, depreciation rates
District of Columbia	October 2006 Order delayed final decision until MD ruling	Hexane recovery is a separate case
Maryland	April 2007 Filing New rates November 16	Rate design mechanisms (PBR), rate base recovery, operating and pension expenses, separate depreciation case
Maryland	Hearing Examiner Preliminary Order has been appealed; PSC to issue final decision	Hexane recovery is a separate case
FERC	Notice of Appeal filed on January 26, 2007	Notice of appeal in Cove Point expansion case on WGL Request for Rehearing in D.C. Circuit Court

Achieving Stability Through Recovery Mechanisms

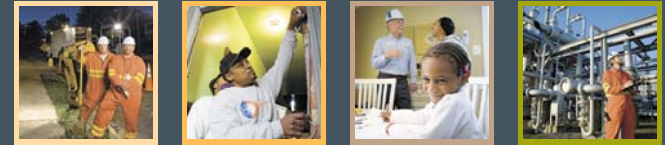


	DC	MD	VA
Automatic gas cost recovery via PGC	✓	✓	✓
Carrying costs on storage gas balances	✓	✓	✓
Carrying costs on over/undercollected gas costs	✓	---	✓
Pension & OPEB expense	✓	---	---
Normalization (RNA/WNA)	Pending	RNA	WNA ²
Performance-Based Rate Plan (PBR)	Pending	Pending	✓ ²
Recovery of Hexane costs	Pending	✓ ¹	✓ ²
Gas Administrative Charge (GAC)	Pending	✓	✓ ²
Asset management sharing	✓	✓	✓ ²

¹ Hearing Examiner Preliminary Order has been appealed; Commission to issue final decision

² Virginia settlement subject to Commission approval

Virginia Rate Case Settlement Filed July 30, 2007



- Annual rate increase of \$3.9 million
- ROE of 10.0%, sharing begins at 10.5%
- Implements regulatory mechanisms that support transparent revenue growth
 - ✓ Weather Normalization Adjustment (WNA) with 100% coverage (“no dead band”)
 - ✓ Performance-Based Rate plan (PBR) with recovery of amortized startup costs
 - ✓ Hexane cost recovery
 - ✓ Recovery of bad debt gas costs through PGC
 - ✓ Asset management revenue sharing
- Four-year delivery service base rate freeze
- Opportunity to recover \$6.5M per annum capital replacement of mechanical couplings

District of Columbia Rate Case



Issue	WGL	OPC	Other Intervenors
Revenue	\$20.0M	(\$7.3M)	DOD: \$3.2M AOBA: \$10.6M
ROE & Capital Structure	11.08% @ 55.48%	9.0% @ 46.98%	DOD: 10.6% @ 55.48% AOBA: 7.95% @ 51.09%
RNA	RNA	Oppose RNA	DOD: Oppose RNA AOBA: Oppose RNA
GAC	PGC provision	Non-Tracker Surcharge	AOBA: PGC Provision
PBR	3-year	Oppose	AOBA: Oppose
A&G Amortization Period	10 years	Oppose	AOBA: Oppose

Hexane recovery is a separate case in District of Columbia (#1027)

Maryland Rate Case



Issue	WGL	Staff	Intervenors
Revenue *	\$33.8M	\$16.0M	DOD: \$4.2M OPC \$7.5M AOBA: \$13.4M
ROE & Capital Structure	11.0% @ 56.02%	10.5% @ 53.02%	8.5% - 9.1%
Rate Base (PG County)	Test period + post test period additions	13 month average	OPC: Accept
PBR	3-year rate freeze	No **	No
A&G Amortization Period	10 years	Match to benefits	OPC: Oppose AOBA: 10 years

Hexane recovery is a separate case in Maryland (#9035)

* The revenue request includes a \$3.2M reduction resulting from new depreciation rates. A request to implement new depreciation rates has been filed in a separate proceeding (#9103).

** Staff rejects PBR, but if implemented advocates dead band of 50 bp with no sharing, next 100 bp shared 40/60, and anything above shared 60/40

Pending Rate Cases



Virginia - \$3.9M increase in annual net revenues (per settlement agreement)

Date	Rate Base	ROR	ROE	Equity	LT Debt	ST Debt	Preferred	Other*
12/18/03 Order	\$626,514,067	8.44%	10.50%	50.96%	39.72%	6.42%	1.80%	1.10%
9/15/06 Filing	\$649,980,494	9.12%	11.25%	55.56%	39.35%	2.44%	1.79%	0.86%
7/30/07 Settlement	N/A	8.41%	10.00%	55.70%	39.02%	2.70%	1.77%	0.81%

Interim rates took effect on 2/13/07 subject to refund.

District of Columbia - \$20.0M increase in annual net revenues

Date	Rate Base	ROR	ROE	Equity	LT Debt	ST Debt	Preferred	Other
11/10/03 Order	\$242,262,145	8.42%	10.60%	50.30%	42.08%	5.84%	1.78%	N/A
12/21/06 Filing	\$247,712,766	8.89%	11.08%	55.48%	38.99%	3.80%	1.73%	N/A

WGL proposes new rates and innovations be implemented 10/1/07

Maryland - \$33.8M increase in annual net revenues

Date	Rate Base	ROR	ROE	Equity	LT Debt	ST Debt	Preferred	Other
10/31/03 Order	\$539,628,108	8.61%	10.75%	51.49%	41.22%	5.46%	1.83%	N/A
4/20/07 Filing	\$667,087,664	8.88%	11.00%	56.02%	39.04%	3.21%	1.73%	N/A

WGL proposes new rates and innovations be implemented 11/16/07

* Job Development Tax Credits

FY 2007 Earnings Guidance for Continuing Operations



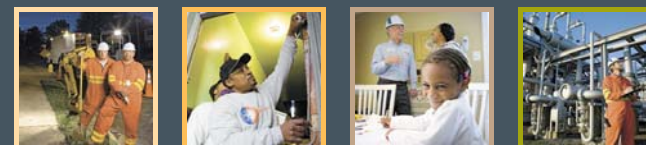
	4Q FY2007	FY2007
Utility	(\$0.48) – (\$0.44)	\$1.68 – \$1.72
Non-Utility	\$0.04 – \$0.08	\$0.34 – \$0.38
Total	(\$0.44) – (\$0.36)	\$2.02 – \$2.10

Guidance Assumptions on Issue Date

This guidance reflects the estimated effect of actual weather through July 31, 2007, and assumes normal weather thereafter, as well as the addition of 16,000 new customers in fiscal year 2007. The annual guidance also includes an estimated increase in revenues in Virginia based on the unopposed Stipulation that was submitted related to the rate case pending before the SCC of VA. This Stipulation is subject to final approval by the SCC of VA. The guidance assumes that the revenue effects of new rates in the DC and Maryland will occur after fiscal year 2007. The guidance also assumes no effect of unusual items that could arise in the future, and no future gains or losses related to discontinued operations. This guidance includes the forecasted results of continuing operations only.

This guidance has been determined as of July 31, 2007, and the Company assumes no obligation to update this guidance. The absence of any statement by the Company in the future should not be presumed to represent an affirmation of this earnings guidance.

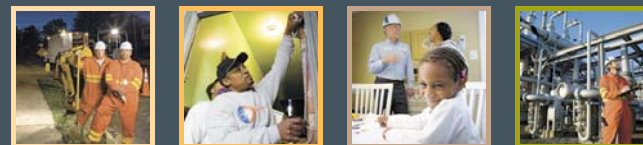
Drivers of Change in Projected Utility Earnings



4Q FY2006 Normalized Utility EPS	(\$0.28)
Lost and unaccounted for gas adjustment in 4Q06	(\$0.03)
Customer growth	\$0.01
Customer billing adjustment in 4Q06	(\$0.04)
Higher FY07 customer usage and Virginia rates ¹	\$0.02
Operations & Maintenance expense	(\$0.12)
Depreciation and Amortization	(\$0.02)
Midpoint of 4Q FY2007 Utility EPS Guidance	(\$0.46)

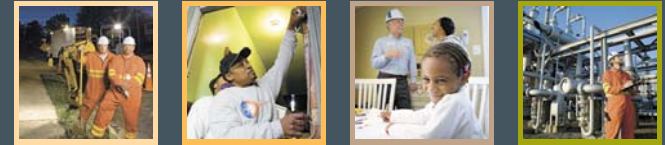
¹ Subject to a final determination by the State Corporation Commission of Virginia

Drivers of Change in Projected Non-Utility Earnings



4Q FY2006 Normalized Non-Utility EPS (Continuing Operations)	\$0.10
Retail Energy Marketing	
Lower electricity volumes & margins	(\$0.10)
Electric/Gas mark-to-market	\$0.01
Commercial HVAC and Other	\$0.05
Midpoint of 4Q FY2007 Non-Utility EPS Guidance	\$0.06

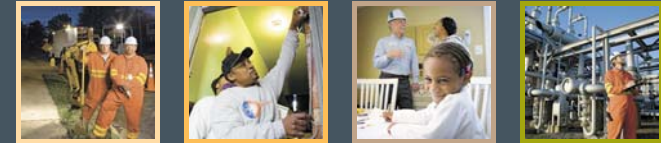
Investment Highlights



- High-growth, demographically attractive service area
- Strong, operationally efficient utility operations
- Profitable retail energy marketing business
- Solid balance sheet and top-tier credit ratings
- Thirty-one consecutive years of dividend increases;
156 consecutive years of dividend payouts

Appendix

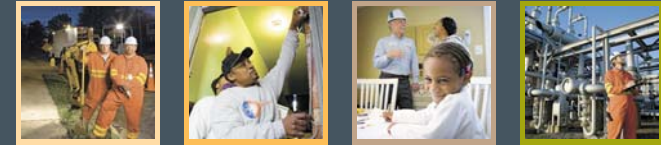
Operating Segment Data¹



(In thousands)	Non-Utility Operations						Consolidated
	Regulated Utility	Retail Energy-Marketing	HVAC	Other Activities	Discontinued Operations	Eliminations	
Three months Ended June 30, 2007							
Operating Revenues	236,184	231,633	2,689	29	\$ -	(3,077)	467,458
Operating Expenses:							
Cost of Energy-Related Sales	126,563	198,526	2,098	-	-	(3,077)	324,110
Operation	48,666	5,243	451	715	-	-	55,075
Maintenance	10,037	-	-	-	-	-	10,037
Depreciation and Amortization	23,597	154	7	-	-	-	23,758
General Taxes and Other Assessments:							
Revenue Taxes	11,156	207	-	-	-	-	11,363
Other	9,673	801	21	4	-	-	10,499
Total Operating Expenses	229,692	204,931	2,577	719	-	(3,077)	434,842
Operating Income (Loss)	6,492	26,702	112	(690)	-	-	32,616
Other Income (Expenses) – Net	2,040	25	107	370	-	(390)	2,152
Interest Expense	11,059	386	-	591	-	(390)	11,646
Dividends on Washington Gas Preferred Stock	330	-	-	-	-	-	330
Income Tax Expense (Benefit)	(876)	10,319	182	196	-	-	9,821
Income (Loss) from Continuing Operations	(1,981)	16,022	37	(1,107)	-	-	12,971
Loss from Discontinued Operations, Net of Tax	-	-	-	-	-	-	-
Net Income (Loss) Applicable to Common Stock	(1,981)	16,022	37	(1,107)	\$ -	\$ -	12,971
Three Months Ended June 30, 2006							
Operating Revenues	185,788	159,911	3,276	139	\$ -	(2,173)	346,921
Operating Expenses:							
Cost of Energy-Related Sales	89,575	145,673	2,376	-	-	(2,173)	235,451
Operation	47,136	3,520	485	579	-	-	51,720
Maintenance	9,244	-	-	-	-	-	9,244
Depreciation and Amortization	23,210	84	-	-	-	-	23,294
General Taxes and Other Assessments:							
Revenue Taxes	9,268	-	-	-	-	-	9,268
Other	8,818	(432)	7	5	-	-	8,398
Total Operating Expenses	187,251	148,845	2,868	584	-	(2,173)	337,375
Operating Income (Loss)	(1,463)	11,066	408	(445)	-	-	9,546
Other Income (Expenses) – Net	1,396	-	102	1,202	-	(887)	1,813
Interest Expense	10,416	917	-	1,181	-	(887)	11,627
Dividends on Washington Gas Preferred Stock	330	-	-	-	-	-	330
Income Tax Expense (Benefit)	(4,008)	4,025	305	(336)	-	-	(14)
Income (Loss) from Continuing Operations	(6,825)	6,124	205	(88)	-	-	(584)
Loss from Discontinued Operations, Net of Tax	-	-	-	-	(1,240)	-	(1,240)
Net Income (Loss) Applicable to Common Stock	(6,825)	6,124	205	(88)	(1,240)	\$ -	(1,824)

¹ Figures are preliminary and may be different in filed 10-Q

Operating Segment Data¹



(In thousands)	Non-Utility Operations						Consolidated
	Regulated Utility	Retail Energy-Marketing	HVAC	Other Activities	Discontinued Operations	Eliminations	
Nine Months Ended June 30, 2007							
Operating Revenues	1,377,196	950,342	6,682	113	\$ -	(14,010)	2,320,323
Operating Expenses:							
Cost of Energy-Related Sales	836,373	900,210	5,261	-	-	(14,010)	1,727,834
Operation	155,269	15,998	1,390	2,877	-	-	175,534
Maintenance	29,556	-	-	-	-	-	29,556
Depreciation and Amortization	66,487	470	16	-	-	-	66,973
General Taxes and Other Assessments:							
Revenue Taxes	49,266	588	-	-	-	-	49,854
Other	31,943	2,268	60	17	-	-	34,288
Total Operating Expenses	1,168,894	919,534	6,727	2,894	-	(14,010)	2,084,039
Operating Income (Loss)	208,302	30,808	(45)	(2,781)	-	-	236,284
Other Income (Expenses) – Net	2,220	39	332	2,824	-	(2,718)	2,697
Interest Expense	34,204	2,701	-	3,292	-	(2,718)	37,479
Dividends on Washington Gas Preferred Stock	990	-	-	-	-	-	990
Income Tax Expense (Benefit)	68,689	11,037	112	(770)	-	-	79,068
Income (Loss) from Continuing Operations	106,639	17,109	175	(2,479)	-	-	121,444
Loss from Discontinued Operations, Net of Tax	-	-	-	-	-	-	-
Net Income (Loss) Applicable to Common Stock	106,639	17,109	175	(2,479)	\$ -	\$ -	121,444
Nine Months Ended June 30, 2006							
Operating Revenues	1,503,562	812,762	10,358	564	\$ -	(12,974)	2,314,272
Operating Expenses:							
Cost of Energy-Related Sales	985,325	791,817	8,739	-	-	(12,974)	1,772,907
Operation	151,451	11,031	1,356	2,150	-	-	165,988
Maintenance	27,954	-	-	-	-	-	27,954
Depreciation and Amortization	69,267	246	11	-	-	-	69,524
General Taxes and Other Assessments:							
Revenue Taxes	46,721	1,267	-	-	-	-	47,988
Other	31,862	(2,201)	36	23	-	-	29,720
Total Operating Expenses	1,312,580	802,160	10,142	2,173	-	(12,974)	2,114,081
Operating Income (Loss)	190,982	10,602	216	(1,609)	-	-	200,191
Other Income (Expenses) – Net	1,489	-	250	3,087	-	(2,110)	2,716
Interest Expense	33,112	2,397	-	2,913	-	(2,110)	36,312
Dividends on Washington Gas Preferred Stock	990	-	-	-	-	-	990
Income Tax Expense (Benefit)	60,770	3,254	142	(483)	-	-	63,683
Income (Loss) from Continuing Operations	97,599	4,951	324	(952)	-	-	101,922
Loss from Discontinued Operations, Net of Tax	-	-	-	-	(2,477)	-	(2,477)
Net Income (Loss) Applicable to Common Stock	97,599	4,951	324	(952)	(2,477)	\$ -	99,445

¹ Figures are preliminary and may be different in filed 10-Q