



November 18, 2010

# Forward-Looking Statements

This information and other statements by us include forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 with respect to the outlook for earnings, revenues and other future financial business performance or strategies and expectations. Forward-looking statements are typically identified by words such as, but not limited to, “estimates,” “expects,” “anticipates,” “intends,” “believes,” “plans,” “forecasts,” and similar expressions, or future or conditional verbs such as “will,” “should,” “would,” and “could.” Although we believe such forward-looking statements are based on reasonable assumptions, we cannot give assurance that every objective will be achieved. Forward-looking statements speak only as of today, and we assume no duty to update them.

Factors that could cause actual results to differ materially from those expressed or implied include, but are not limited to, general economic conditions and the factors discussed under the “Risk Factors” heading in our most recent annual report on Form 10-K and other documents filed with or furnished to the Securities and Exchange Commission.

# FY2010 Consolidated Results

	9/30/10	9/30/09
Reported Consolidated Results (GAAP)	\$2.16	\$2.39
Net Adjustments	\$0.11	\$0.14
Non-GAAP Operating Results <sup>1</sup>	\$2.27	\$2.53
Regulated Utility	\$1.89	\$2.04
Energy Marketing	\$0.45	\$0.51
Design-Build Energy Systems	(\$0.01)	\$0.06
Other Activities	(\$0.06)	(\$0.08)
Non-GAAP Operating Results <sup>1</sup>	\$2.27	\$2.53

# 4Q FY2010 Consolidated Results

	9/30/10	9/30/09
Reported Consolidated Results (GAAP)	(\$0.51)	(\$0.22)
Net Adjustments	\$0.22	(\$0.03)
Non-GAAP Operating Results <sup>1</sup>	(\$0.29)	(\$0.25)
Regulated Utility	(\$0.37)	(\$0.35)
Energy Marketing	\$0.12	\$0.13
Design-Build Energy Systems	(\$0.01)	\$0.01
Other Activities	(\$0.03)	(\$0.04)
Non-GAAP Operating Results <sup>1</sup>	(\$0.29)	(\$0.25)

# FY2010 Utility Results Drivers

	4Q	FY
<b>FY2009 Non-GAAP Operating Results</b>	<b>(\$0.35)</b>	<b>\$2.04</b>
Customer Growth	\$0.01	\$0.06
Misc Revenue, Net		(\$0.04)
Pension and Retiree Medical Costs	(\$0.03)	(\$0.12)
Effective Tax Rate	(\$0.01)	(\$0.05)
Virginia ESM Sharing	(\$0.07)	(\$0.01)
DC & VA Usage		\$0.06
Storage Carrying Charge		(\$0.08)
Asset Management Retained Net Margins	\$0.04	(\$0.02)
Other, Net	\$0.04	\$0.05
<b>FY2010 Non-GAAP Operating Results</b>	<b>(\$0.37)</b>	<b>\$1.89</b>

# FY2010 Non-Utility Results Drivers

	4Q	FY
<b>FY2009 Non-GAAP Operating Results</b>	<b>\$0.10</b>	<b>\$0.49</b>
Retail Energy Marketing		
Natural Gas Gross Margins	(\$0.08)	(\$0.14)
Electric Gross Margins	\$0.10	\$0.16
Operating & Interest Expense	(\$0.03)	(\$0.08)
Design-Build Energy Systems	(\$0.02)	(\$0.07)
Other Activities	\$0.01	\$0.02
<b>FY2010 Non-GAAP Operating Results</b>	<b>\$0.08</b>	<b>\$0.38</b>

# Strong Balance Sheet and Top-Tier Credit Ratings




## Committed Credit Available

As of September 30, 2010  
(\$ in millions)

	WGL Holdings	Washington Gas	Total Consolidated
Committed credit agreements			
Unsecured revolving credit facility, expires 8/3/12 <sup>(a)</sup>	\$ 400.0	\$ 300.0	\$ 700.0
Less: Commercial Paper	(57.0)	(43.4)	(100.4)
<b>Net committed credit available</b>	<b>\$ 343.0</b>	<b>\$ 256.6</b>	<b>\$ 599.6</b>

<sup>(a)</sup>Both WGL Holdings and Washington Gas have the right to request extensions with the banks' approval. WGL Holdings' revolving credit facility permits it to borrow an additional \$50 million, with the banks' approval, for a total of \$450 million. Washington Gas's revolving credit facility permits it to borrow an additional \$100 million, with the banks' approval, for a total of \$400 million.

## Credit Ratings for Medium-Term Notes

	<i>WGL</i> Holdings, Inc	 Washington Gas
	<b>AA-</b>	<b>AA-</b>
	Not Rated	<b>A2</b>
FitchRatings	<b>A+</b>	<b>AA-</b>

# FY 2011 Non-GAAP Operating Guidance

	<b>FY2011</b>
Utility	\$1.52 – \$1.58
Non-Utility	\$0.42 – \$0.48
<b>Total</b>	<b>\$1.94 – \$2.06</b>

This forecast guidance has been determined as of November 17, 2010. The Company assumes no obligation to update this guidance. The absence of any statement by the Company in the future should not be presumed to represent an affirmation of this earnings guidance.



# FY 2011 Non-GAAP Operating Guidance Assumptions

<b>Utility</b>	
Full Year FY2011 average active customer meter additions <sup>1</sup>	9,000
Operations & Maintenance expense (GAAP)	\$280M

<b>Retail Energy</b>	
WGES natural gas volumes	62 BCF - 66 BCF
WGES natural gas margins	\$0.45/Dth - \$0.55/Dth
WGES electric volumes	10.8 million MWH - 11.4 million MWH
WGES electric margins	\$5.50/MWH - \$6.50/MWH
WGES non-commodity related expenses	\$54M - \$60M

<b>Consolidated</b>	
Effective tax rate	40.0%
Equity ratio target	Mid-50% range of total capital
Dividend payout ratio target	<= 65%
Average diluted shares outstanding	51,400,000

<sup>1</sup> Active customer meter additions based on 13-month average

# Drivers of Change in Projected Utility Operating Results

<b>FY2010 Non-GAAP Utility EPS</b>	<b>\$1.89</b>
Customer Growth	\$0.04
Asset Management Retained Net Margins	(\$0.02)
Employee Benefits	(\$0.14)
O&M, Other	(\$0.09)
Weather Protection Costs	(\$0.02)
Depreciation and Amortization Expense	(\$0.05)
Dilution, Effective Tax Rate and Other	(\$0.06)
<b>Midpoint of FY2011E Non-GAAP Utility EPS Guidance</b>	<b>\$1.55</b>

# Drivers of Change in Projected Non-Utility Operating Results

<b>FY2010 Non-GAAP Non-Utility EPS</b>	<b>\$0.38</b>
Retail Energy Marketing	
Higher Electric Gross Margins	\$0.20
Lower Natural Gas Gross Margins	(\$0.03)
Change in Operating & Interest Expense	(\$0.13)
Design-Build Energy Systems & Other	\$0.03
<b>Midpoint of FY2011E Non-GAAP Non-Utility EPS Guidance</b>	<b>\$0.45</b>

# Investment Highlights

- High-growth, demographically attractive service area
- Strong, operationally efficient utility operations
- Favorable regulatory framework
- Profitable retail energy marketing business
- Solid balance sheet and top-tier credit ratings
- Thirty-four consecutive years of dividend increases;  
159 consecutive years of dividend payouts



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# Appendix



## Vision Statement

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WGL Holdings, Inc. is the preferred source of clean and efficient energy solutions that produce value for our customers, investors, and communities.

# Operating Segment Data<sup>1</sup>

## Operating Segment Financial Information

<i>(In thousands)</i>	Non-Utility Operations					Eliminations	Consolidated
	Regulated Utility	Retail Energy-Marketing	Design-Build Energy Systems	Other Activities			
<b>Year Ended September 30, 2010</b>							
<b>Operating Revenues</b>	\$ 1,321,446	\$ 1,390,468	\$ 19,451	\$ 1,170	\$ (23,659)		\$ 2,708,876
<b>Operating Expenses:</b>							
Cost of Energy-Related Sales	641,967	1,324,003	16,771	-	(23,659)		1,959,082
Operation	214,182	41,337	3,600	3,584	-		262,703
Maintenance	46,386	-	-	-	-		46,386
Depreciation and Amortization	93,149	799	63	-	-		94,011
<b>General Taxes and Other Assessments:</b>							
Revenue Taxes	64,448	3,207	-	-	-		67,655
Other	51,285	3,663	165	29	-		55,142
<b>Total Operating Expenses</b>	\$ 1,111,417	\$ 1,373,009	\$ 20,599	\$ 3,613	\$ (23,659)		\$ 2,484,979
<b>Operating Income (Loss)</b>	210,029	17,459	(1,148)	(2,443)	-		223,897
<b>Other Income—Net</b>	527	80	41	499	(216)		931
<b>Interest Expense</b>	39,924	210	2	147	(216)		40,067
<b>Dividends on Washington Gas Preferred Stock</b>	1,320	-	-	-	-		1,320
<b>Income Tax Expense (Benefit)</b>	67,614	6,205	(474)	211	-		73,556
<b>Net Income (Loss) Applicable to Common Stock</b>	\$ 101,698	\$ 11,124	\$ (635)	\$ (2,302)	\$ -		\$ 109,885
<b>Total Assets</b>	\$ 3,284,620	\$ 368,250	\$ 18,859	\$ 105,317	\$ (125,335)		\$ 3,643,894
<b>Capital Expenditures/Investments</b>	\$ 127,099	\$ 2,863	\$ 144	\$ -	\$ -		\$ 130,106