Sempra Energy®

STATISTICAL REPORT

Unaudited Supplement to the Financial Report

2006

Sempra Energy®

2006 Statistical Report

(unaudited)

Supplement to the 2006 Annual Report

Sempra Energy® (NYSE: SRE), based in San Diego, is a Fortune 500 energy services holding company with more than 14,000 employees and $11.8 billion of revenues.

Through its principal business units -- Southern California Gas Company, San Diego Gas & Electric Company, Sempra Commodities, Sempra Generation and Sempra Pipelines & Storage -- Sempra Energy serves more than 29 million consumers in the United States, Europe, Canada, Mexico, South America and Asia.

Shareholder Services

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Sempra Energy Common Stock:
Ticker Symbol: SRE
New York Stock Exchange

Sempra Commodities, Sempra Generation and Sempra Pipelines & Storage are not the same companies as the utility, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of these companies' products and services.

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Sempra Commodities, Sempra Generation and Sempra Pipelines & Storage are not the same companies as the utility, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of these companies' products and services.

Selected Financial Data 2002 - 2006

Sempra Energy®

(Dollars in millions, except per-share amounts)	Years ended December 31, 2006	2005	2004	2003	2002
Operating revenues					
Sempra Utilities:					
Natural gas	$ 4,763	$ 5,253	$ 4,537	$ 4,005	$ 3,255
Electric	2,136	1,789	1,658	1,786	1,282
Sempra Global and parent	4,862	4,470	3,039	1,906	1,406
Total	$ 11,761	$ 11,512	$ 9,234	$ 7,697	$ 5,943
Operating income	$ 1,785	$ 1,089	$ 1,272	$ 1,012	$ 989
Net income	$ 1,406	$ 920	$ 895	$ 649	$ 591
Net income per common share:					
Basic	$ 5.48	$ 3.74	$ 3.92	$ 3.07	$ 2.88
Diluted	$ 5.38	$ 3.65	$ 3.83	$ 3.03	$ 2.87
Dividends declared per common share	$ 1.20	$ 1.16	$ 1.00	$ 1.00	$ 1.00
Weighted average number of common shares outstanding (diluted, in millions)	261.4	252.1	233.9	214.5	206.1
Return on common equity	20.6%	16.7%	20.5%	19.3%	21.4%
Effective income tax rate	33%	4%	18%	9%	19%
Price range of common shares	$ 57.35-42.90	$ 47.86-35.53	$ 37.93-29.51	$ 30.90-22.25	$ 26.25-15.50
At December 31,					
Current assets	$ 12,016	$ 13,827	$ 9,306	$ 8,310	$ 7,516
Total assets	$ 28,949	$ 29,246	$ 23,847	$ 22,053	$ 20,289
Current liabilities	$ 10,349	$ 12,253	$ 9,183	$ 8,662	$ 7,655
Long-term debt (excludes current portion)	$ 4,525	$ 4,815	$ 4,182	$ 3,828	$ 4,067
Shareholders' equity	$ 7,511	$ 6,160	$ 4,865	$ 3,890	$ 2,825
Common shares outstanding (in millions)	262.0	257.2	234.2	226.6	204.9
Book value per common share	$ 28.67	$ 23.95	$ 20.77	$ 17.17	$ 13.79

Comparative Statistics 2002 - 2006 - Sempra Utilities

Sempra Energy®

(Dollars in millions, except average cost of natural gas)	Years ended December 31, 2006	2005	2004	2003	2002
Natural gas operations					
Revenues					
Residential	$ 3,129	$ 3,199	$ 2,911	$ 2,486	$ 2,097
Commercial and industrial	1,380	1,447	1,211	1,052	818
Electric generation plants	120	91	92	82	43
Wholesale	8	6	6	4	12
Natural gas revenues in rates	4,637	4,743	4,220	3,624	2,970
Balancing accounts and other	126	510	317	381	285
Total natural gas revenues	$ 4,763	$ 5,253	$ 4,537	$ 4,005	$ 3,255
Volumes delivered (billion cubic feet)					
Residential	279	272	289	275	291
Commercial and industrial	400	396	402	398	411
Electric generation plants	248	202	252	241	264
Wholesale	21	19	20	20	16
Total	948	889	963	934	982
Core	399	392	410	386	408
Noncore	549	497	553	548	574
Total	948	889	963	934	982
At December 31,					
Customers					
Residential	6,169,879	6,085,907	6,000,853	5,916,482	5,835,458
Commercial	269,684	268,462	267,130	265,246	263,312
Industrial	28,039	28,078	28,207	28,118	28,107
Off-system sales and transportation	675	364	210	184	281
Electric generation plants and wholesale	222	220	148	197	178
Total	6,468,499	6,383,031	6,296,548	6,210,227	6,127,336
Average cost of natural gas (per million British thermal units)	$ 6.54	$ 7.83	$ 5.94	$ 5.06	$ 3.12

Electric operations (provided on page 17)

Statements of Consolidated Income

Sempra Energy®

(Dollars in millions, except per-share amounts)	Years ended December 31, 2006	2005	2004	2003	2002
OPERATING REVENUES					
Sempra Utilities	$ 6,899	$ 7,042	$ 6,195	$ 5,791	$ 4,537
Sempra Global and parent	4,862	4,470	3,039	1,906	1,406
Total operating revenues	11,761	11,512	9,234	7,697	5,943
OPERATING EXPENSES					
Sempra Utilities:					
Cost of natural gas	2,756	3,232	2,593	2,071	1,381
Cost of electric fuel and purchased power	721	624	576	541	297
Other cost of sales	2,689	2,588	1,629	1,099	643
Litigation expense	56	551	150	72	36
Other operating expenses	2,814	2,583	2,187	2,053	1,817
Depreciation and amortization	657	626	603	597	583
Franchise fees and other taxes	275	246	231	223	172
Gains on sale of assets, net	(1)	(112)	(15)	(16)	(2)
Impairment losses	9	85	8	45	27
Total operating expenses	9,976	10,423	7,962	6,685	4,954
Operating income	1,785	1,089	1,272	1,012	989
Other income (expense), net	381	51	32	(43)	47
Interest income	109	72	69	104	42
Interest expense	(351)	(310)	(320)	(302)	(294)
Preferred dividends of subsidiaries	(10)	(10)	(10)	(10)	(11)
Trust preferred distributions of subsidiary	-	-	-	(9)	(18)
Income from continuing operations before income taxes and equity in earnings (losses) of certain unconsolidated subsidiaries	1,914	892	1,043	752	755
Income tax expense	641	34	190	69	145
Equity in earnings (losses) of certain unconsolidated subsidiaries	(182)	55	62	62	(19)
Income from continuing operations	1,091	913	915	745	591
Discontinued operations, net of income tax	315	7	(20)	(50)	(16)
Income before extraordinary item and cumulative effect of changes in accounting principles	1,406	920	895	695	575
Extraordinary item (2002) and cumulative effect of changes in accounting principles (2003), net of income tax	-	-	-	(46)	16
Net income	$ 1,406	$ 920	$ 895	$ 649	$ 591
Basic earnings per share:					
Income from continuing operations	$ 4.25	$ 3.71	$ 4.01	$ 3.53	$ 2.88
Discontinued operations, net of income tax	1.23	0.03	(0.09)	(0.24)	(0.08)
Extraordinary item (2002) and cumulative effect of changes in accounting principles (2003), net of income tax	-	-	-	(0.22)	0.08
Net income	$ 5.48	$ 3.74	$ 3.92	$ 3.07	$ 2.88
Weighted-average number of shares outstanding (thousands)	256,477	245,906	228,271	211,740	205,003
Diluted earnings per share:					
Income from continuing operations	$ 4.17	$ 3.62	$ 3.92	$ 3.48	$ 2.87
Discontinued operations, net of income tax	1.21	0.03	(0.09)	(0.24)	(0.08)
Extraordinary item (2002) and cumulative effect of changes in accounting principles (2003), net of income tax	-	-	-	(0.21)	0.08
Net income	$ 5.38	$ 3.65	$ 3.83	$ 3.03	$ 2.87
Weighted-average number of shares outstanding (thousands)	261,368	252,088	233,852	214,482	206,062
Dividends declared per share of common stock	$ 1.20	$ 1.16	$ 1.00	$ 1.00	$ 1.00

Consolidated Balance Sheets

Sempra Energy®

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Assets					
Current assets:					
Cash and cash equivalents	$ 920	$ 769	$ 415	$ 405	$ 423
Restricted cash and short-term investments	4	12	15	386 *	28
Trade accounts receivable, net	938	973	930	733	654
Other accounts and notes receivable, net	97	172	61	94	88
Due from unconsolidated affiliates	-	3	4	-	80
Deferred income taxes	270	134	23	-	28
Interest receivable	40	29	80	62	3
Trading assets	8,960	10,370	6,492	5,377	5,154
Inventories	215	205	166	142	129
Regulatory assets	193	255	255	233	226
Other	317	294	213	149	133
Current assets of continuing operations	11,954	13,216	8,654	7,581	6,946
Current assets of discontinued operations	62	611	652	729	570
Total current assets	12,016	13,827	9,306	8,310	7,516
Investments and other assets:					
Due from unconsolidated affiliates	-	21	42	55	55
Regulatory assets arising from fixed-price contracts and other derivatives	353	398	500	650	812
Regulatory assets arising from pension and other postretirement benefit obligations	356	213	150	22	23
Other regulatory assets	472	500	601	530	509
Nuclear decommissioning trusts	702	638	612	570	494
Investments	1,086	1,091	1,164	1,112	1,312
Sundry	789	802	735	677	681
Total investments and other assets	3,758	3,663	3,804	3,616	3,886
Property, plant and equipment:					
Property, plant and equipment	18,916	17,136	15,772	14,904	13,337
Accumulated depreciation and amortization	(5,741)	(5,380)	(5,035)	(4,777)	(4,450)
Property, plant and equipment, net	13,175	11,756	10,737	10,127	8,887
Total assets	$ 28,949	$ 29,246	$ 23,847	$ 22,053	$ 20,289

* Includes the collateralized U.S. Treasury obligations on the Mesquite synthetic lease of $363.

Consolidated Balance Sheets (continued)

Sempra Energy®

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Liabilities and Shareholders' Equity					
Current liabilities:					
Short-term debt	$ 252	$ 1,043	$ 388	$ -	$ 537
Accounts payable - trade	1,432	1,255	1,006	711	643
Accounts payable - other	155	139	105	62	50
Income taxes payable	9	86	201	342	331
Deferred income taxes	-	-	-	23	-
Trading liabilities	6,052	8,007	5,179	4,517	4,137
Dividends and interest payable	145	140	123	136	133
Regulatory balancing accounts, net	332	192	509	424	578
Fixed-price contracts and other derivatives	87	130	157	148	153
Current portion of long-term debt	681	98	395	1,429	278
Due to unconsolidated affiliates	7	-	205	1	-
Other	1,190	1,012	759	668	659
Current liabilities of continuing operations	10,342	12,102	9,027	8,461	7,499
Current liabilities of discontinued operations	7	151	156	201	156
Total current liabilities	10,349	12,253	9,183	8,662	7,655
Long-term debt	4,525	4,815	4,182	3,828	4,067
Deferred credits and other liabilities:					
Due to unconsolidated affiliates	162	162	162	362	162
Customer advances for construction	126	110	97	89	91
Pension and other postretirement benefit obligations, net of plan assets	609	391	375	364	334
Deferred income taxes	412	214	432	391	461
Deferred investment tax credits	67	73	78	84	90
Regulatory liabilities arising from removal obligations	2,330	2,313	2,692	2,541	2,486
Asset retirement obligations	1,128	958	326	313	-
Other regulatory liabilities	221	200	199	109	121
Fixed-price contracts and other derivatives	358	400	500	680	813
Deferred credits and other	972	1,018	577	561	780
Total deferred credits and other liabilities	6,385	5,839	5,438	5,494	5,338
Preferred stock of subsidiaries	179	179	179	179	204
Mandatorily redeemable trust preferred securities*	-	-	-	-	200
Shareholders' Equity					
Common stock	3,245	2,958	2,301	2,028	1,436
Retained earnings	4,681	3,588	2,961	2,298	1,861
Deferred compensation	(25)	(28)	(32)	(35)	(33)
Accumulated other comprehensive income (loss)	(390)	(358)	(365)	(401)	(439)
Total shareholders' equity	7,511	6,160	4,865	3,890	2,825
Total liabilities and shareholders' equity	$ 28,949	$ 29,246	$ 23,847	$ 22,053	$ 20,289

* Reclassified to Due To Unconsolidated Affiliates in 2003 due to the adoption of Interpretation No. 46 of the Financial Accounting Standards Board. These securities were redeemed in February 2005.

Statements of Consolidated Cash Flows

Sempra Energy®

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Cash Flows from Operating Activities					
Income from continuing operations	$ 1,091	$ 913	$ 915	$ 745	$ 591
Adjustments to reconcile income from continuing operations to net cash provided by operating activities:					
Depreciation and amortization	657	626	603	597	583
Gains on sale of assets, net	(1)	(112)	(15)	(16)	(2)
Impairment losses	9	85	8	45	27
Deferred income taxes and investment tax credits	77	(298)	7	(99)	(152)
Non-cash rate reduction bond expense	60	68	75	68	82
Equity in (income) losses of unconsolidated subsidiaries	(156)	(66)	(36)	(5)	55
Other	38	(6)	23	28	(66)
Quasi-reorganization resolution	12	-	-	-	-
Net changes in other working capital components	(183)	(1,196)	(404)	(140)	202
Changes in other assets	20	21	(47)	(18)	134
Changes in other liabilities	42	458	(22)	(24)	16
Net cash provided by continuing operations	1,666	493	1,107	1,181	1,470
Net cash provided by (used in) discontinued operations	(37)	31	(98)	(2)	(13)
Net cash provided by operating activities	1,629	524	1,009	1,179	1,457
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(1,907)	(1,377)	(1,065)	(1,034)	(1,195)
Proceeds from sale of assets from continuing operations	40	277	377	29	-
Expenditures for investments and acquisition of subsidiaries, net of cash acquired	(257)	(86)	(74)	(202)	(429)
Distribution from investment	104	-	-	-	-
Purchases of nuclear decommissioning and other trust assets	(546)	(299)	(319)	(330)	(459)
Proceeds from sales by nuclear decommissioning and other trusts	503	262	262	283	420
Dividends received from unconsolidated affiliates	431	73	59	72	11
Increase in loans to unconsolidated affiliates, net	-	-	-	(99)	(82)
Other	(27)	(12)	10	3	1
Net cash used in continuing operations	(1,659)	(1,162)	(750)	(1,278)	(1,733)
Net cash provided by (used in) discontinued operations	793	(25)	140	(9)	(7)
Net cash used in investing activities	(866)	(1,187)	(610)	(1,287)	(1,740)
Cash Flows from Financing Activities					
Common dividends paid	(283)	(268)	(195)	(182)	(201)
Issuances of common stock	97	694	110	505	9
Repurchases of common stock	(37)	(95)	(5)	(7)	(17)
Issuances of long-term debt	552	762	997	900	1,150
Payments on long-term debt	(263)	(529)	(1,666)	(598)	(473)
Redemption of mandatorily redeemable preferred securities	-	(200)	-	-	-
Increase (decrease) in short-term debt, net	(791)	659	384	(537)	(338)
Financing transaction related to Sempra Financial	83	-	-	-	-
Other	28	(6)	(14)	(7)	(17)
Net cash provided by (used in) continuing operations	(614)	1,017	(389)	74	113
Net cash provided by discontinued operations	2	-	-	16	25
Net cash provided by (used in) financing activities	(612)	1,017	(389)	90	138
Increase (decrease) in cash and cash equivalents	151	354	10	(18)	(145)
Cash and cash equivalents, January 1	769	415	405	423	568
Cash and cash equivalents, December 31	$ 920	$ 769	$ 415	$ 405	$ 423

Statements of Consolidated Cash Flows (continued)

Sempra Energy®

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Changes in Other Working Capital Components					
(Excluding cash and cash equivalents, and debt due within one year)					
Accounts and notes receivable	$ 94	$ (79)	$ (285)	$ (176)	$ (94)
Net trading assets	(543)	(1,105)	(455)	59	66
Income taxes, net	(51)	(76)	(52)	71	143
Inventories	(3)	(38)	(27)	(12)	(12)
Regulatory balancing accounts	170	(321)	78	(155)	170
Regulatory assets and liabilities	4	(4)	(23)	(30)	(1)
Other current assets	(2)	(42)	(31)	(7)	19
Accounts payable	227	280	299	74	(99)
Other current liabilities	(79)	189	92	36	10
Net changes in other working capital components	$ (183)	$ (1,196)	$ (404)	$ (140)	$ 202
Supplemental Disclosure of Cash Flow Information					
Interest payments, net of amounts capitalized	$ 337	$ 294	$ 317	$ 290	$ 280
Income tax payments, net of refunds	$ 601	$ 429	$ 254	$ 295	$ 283

Statements of Consolidated Comprehensive Income and Changes in Shareholders' Equity

Sempra Energy®

(Dollars in millions)	Comprehensive Income	Common Stock	Retained Earnings	Deferred Compensation Relating to ESOP	Accumulated Other Comprehensive Income (Loss)	Total Shareholders' Equity
Balance at December 31, 2002		$ 1,436	$ 1,861	$ (33)	$ (439)	$ 2,825
Net income	$ 649		649			649
Comprehensive income adjustments:						
Foreign currency translation adjustments	57				57	57
Pension adjustment	(16)				(16)	(16)
Financial instruments	(3)				(3)	(3)
Comprehensive income	$ 687					
Common stock dividends declared			(212)			(212)
Equity units adjustment		6				6
Quasi-reorganization adjustment		19				19
Issuance of common stock		553				553
Tax benefit related to employee stock options		13				13
Repurchase of common stock		(6)				(6)
Common stock released from ESOP		7		(2)		5
Balance at December 31, 2003		2,028	2,298	(35)	(401)	3,890
Net income	$ 895		895			895
Comprehensive income adjustments:						
Foreign currency translation adjustments	40				40	40
Pension adjustment	28				28	28
Available-for-sale securities	4				4	4
Financial instruments	(36)				(36)	(36)
Comprehensive income	$ 931					
Common stock dividends declared			(232)			(232)
Quasi-reorganization adjustment		86				86
Issuance of common stock		172				172
Tax benefit related to employee stock options		16				16
Repurchase of common stock		(5)				(5)
Common stock released from ESOP		4		3		7
Balance at December 31, 2004		2,301	2,961	(32)	(365)	4,865
Net income	$ 920		920			920
Comprehensive income adjustments:						
Foreign currency translation adjustments	30				30	30
Available-for-sale securities	(4)				(4)	(4)
Financial instruments	(19)				(19)	(19)
Comprehensive income	$ 927					
Common stock dividends declared			(293)			(293)
Issuance of common stock		720				720
Tax benefit related to employee stock options		26				26
Repurchase of common stock		(95)				(95)
Common stock released from ESOP		6		4		10
Balance at December 31, 2005		2,958	3,588	(28)	(358)	6,160
Net income	$ 1,406		1,406			1,406
Comprehensive income adjustments:						
Foreign currency translation adjustments	(12)				(12)	(12)
Available-for-sale securities	18				18	18
Pension adjustment	(7)				(7)	(7)
Financial instruments	8				8	8
Comprehensive income	$ 1,413					
Adjustment to initially apply FASB Statement No. 158					(39)	(39)
Adoption of FASB Statement No. 123 (R)		96				96
Common stock dividends declared			(313)			(313)
Quasi-reorganization adjustment		13				13
Issuance of common stock		175				175
Tax benefit related to employee stock options		32				32
Repurchase of common stock		(37)				(37)
Common stock released from ESOP		8		3		11
Balance at December 31, 2006		$ 3,245	$ 4,681	$ (25)	$ (390)	$ 7,511

Schedule of Capitalization

(Dollars in millions)	December 31, 2006		2005		2004		2003		2002	
Capitalization										
Short-term debt	$ 252	1.9 %	$ 1,043	8.5 %	$ 388	3.9 %	$ -	- %	$ 537	6.6 %
Current portion of long-term debt	681	5.2	98	0.8	395	3.9	1,429	15.3	278	3.4
Long-term debt	4,525	34.4	4,815	39.1	4,182	41.8	3,828	41.1	4,067	50.2
Total debt	5,458	41.5	5,956	48.4	4,965	49.6	5,257	56.4	4,882	60.2
Preferred stock of subsidiaries	179	1.4	179	1.5	179	1.8	179	1.9	204	2.5
Mandatorily redeemable trust preferred securities*	-	-	-	-	-	-	-	-	200	2.5
Shareholders' equity:										
Common stock	3,245	24.7	2,958	24.0	2,301	23.0	2,028	21.8	1,436	17.7
Retained earnings	4,681	35.6	3,588	29.2	2,961	29.5	2,298	24.6	1,861	22.9
Deferred compensation relating to ESOP	(25)	(0.2)	(28)	(0.2)	(32)	(0.3)	(35)	(0.4)	(33)	(0.4)
Accumulated other comprehensive income (loss)	(390)	(3.0)	(358)	(2.9)	(365)	(3.6)	(401)	(4.3)	(439)	(5.4)
Total shareholders' equity	7,511	57.1	6,160	50.1	4,865	48.6	3,890	41.7	2,825	34.8
Total capitalization	$ 13,148	100.0 %	$ 12,295	100.0 %	$ 10,009	100.0 %	$ 9,326	100.0 %	$ 8,111	100.0 %

* Reclassified to Due To Unconsolidated Affiliates in 2003 due to the adoption of Interpretation No. 46 of the Financial Accounting Standards Board. These securities were redeemed in February 2005.

Schedule of Coverage Ratios and Common Stock

Sempra Energy®

	Years ended December 31,				
	2006	2005	2004	2003	2002
Interest coverage ratios *					
Before income taxes	5.93	4.05	4.45	3.70	3.51
After income taxes	4.11	3.95	3.86	3.47	3.01
Market price of common stock					
High	$ 57.35	$ 47.86	$ 37.93	$ 30.90	$ 26.25
Low	$ 42.90	$ 35.53	$ 29.51	$ 22.25	$ 15.50
Close	$ 56.04	$ 44.84	$ 36.68	$ 30.06	$ 23.65
Dividends declared per common share	$ 1.20	$ 1.16	$ 1.00	$ 1.00	$ 1.00
Dividend yield on common stock (at December 31)	2.1%	2.6%	2.7%	3.3%	4.2%
Dividend payout ratio (diluted) **	22.3%	31.8%	26.1%	30.9%	35.8%
Book value at December 31	$ 28.67	$ 23.95	$ 20.77	$ 17.17	$ 13.79
Return on common equity	20.6%	16.7%	20.5%	19.3%	21.4%
Ratio of market price to book value per share at December 31	1.95	1.87	1.77	1.75	1.72
Common shares outstanding at December 31 (millions)	262.0	257.2	234.2	226.6	204.9
Weighted average number of shares outstanding (diluted, in millions)	261.4	252.1	233.9	214.5	206.1
Average daily trading volume (shares)	1,023,821	1,104,518	951,297	993,072	991,588
Common shareholders at December 31 (estimate)	260,000	240,000	220,000	200,000	175,000

* Excludes interest expense, discontinued operations, extraordinary item and cumulative effect of changes in accounting principles.

** Based on net income before extraordinary item and cumulative effect of changes in accounting principles.

Schedule of Long-term Debt

Sempra Energy®

(Dollars in millions)	Original issue Date	Original issue Amount	Outstanding at 12/31/06	Redemption prices (at 12/31/06 unless otherwise noted)
First mortgage bonds:				
Variable rate (5.54% at December 31, 2006) December 1, 2009	12/10/04	$ 100	$ 100	
4.375% January 15, 2011	12/15/03	100	100	
Variable rates after fixed-to-floating rate swaps (5.18% at December 31, 2006) January 15, 2011	12/15/03	150	150	
4.8% October 1, 2012	10/7/02	250	250	
6.8% June 1, 2015	12/10/91	14	14	
5.3% November 15, 2015	11/17/05	250	250	
5.45% April 15, 2018	10/17/03	250	250	
Variable rate (3.30% at December 31, 2006) July 2018	9/21/06	161	161	100.00%
5.85% June 1, 2021	6/29/93	60	60	100.00%
6.0% June 1, 2026	6/8/06	250	250	
5% to 5.25% December 1, 2027	12/15/92	150	150	$105 on 12/01/15 at 102.00%; $45 on 12/02/13 at 102.00%
2.832% to 2.972%* January and February 2034	6/17/04	176	176	100.00%
5.35% May 15, 2035	5/19/05	250	250	
5.75% November 15, 2035	11/18/05	250	250	
3.06%* May 1, 2039	6/17/04	75	75	100.00%
Total			2,486	
Other long-term debt (unsecured unless otherwise noted):				
4.621% Notes May 17, 2007	4/30/02	600	600	
6.0% Notes February 1, 2013	1/31/03	400	400	
Notes at variable rates after fixed-to-floating swap (8.3% at December 31, 2006) March 1, 2010	2/23/00	300	300	
Notes at variable rates (5.85% at December 31, 2006) May 21, 2008	5/21/04	300	300	100.00%
4.75% Notes May 15, 2009	5/21/04	300	300	
7.95% Notes March 1, 2010	2/23/00	200	200	
5.9% June 1, 2014	7/2/96	130	130	
Debt payable at 6.3% December 31, 2021	12/1/06	128	128	
Employee Stock Ownership Plan				
Bonds at 4.213% November 1, 2014	11/19/99	82	82	100.00% at 07/02/07
Bonds at variable rates (5.9% at December 31, 2006) November 1, 2014	11/19/99	48	10	100.00%
6.37% Rate-reduction bonds, payable through 2007	12/16/97	658	66	$17 at 9/25/07
5.5% December 1, 2021	11/21/96	60	60	102.00% at 06/02/14
5.3% July 1, 2021	8/2/96	39	39	102.00% at 06/02/14
Notes at 3.92% to 5.05% payable 2010 through 2011	Various	32	32	
Debt incurred to acquire limited partnerships, secured by real estate, at 7.52% to 9.35% annually through 2009	Various	284	24	
4.9% March 1, 2023	10/1/97	25	25	102.00% at 03/01/14
4.75% May 14, 2016	5/14/96	75	8	159.00%** at 05/14/16
5.67% January 18, 2028	1/15/98	75	5	
Other debt	Various	40	21	
Market value adjustments for interest-rate swaps, net (expiring 2010 - 2011)			(4)	
Total			5,212	
Current portion of long-term debt			(681)	
Unamortized discount on long-term debt			(6)	
Total			$ 4,525	

* After floating-to-fixed rate swaps expiring in 2009.

** Denominated in Swiss Francs. Redemption price varies based on exhange rate.

At the company's option, certain bonds are callable at various dates: $881 million in 2007 and $282 million after 2011. In addition, $3 billion of bonds are callable subject to make-whole provisions.

Excluding market value adjustments for interest-rate swaps, maturities of long-term debt are $681 million in 2007, $307 million in 2008, $423 million in 2009, $513 million in 2010, $269 million in 2011 and $3 billion thereafter.

Selected Financial Data and Comparative Statistics 2002 - 2006

Southern California Gas Company A Sempra Energy utility®

(Dollars in millions, except average cost of natural gas)	Years ended December 31, 2006	2005	2004	2003	2002
Net income (before preferred dividends)	$ 224	$ 212	$ 233	$ 210	$ 213
Common dividends to parent	$ 150	$ 200	$ 200	$ 200	$ 200
Capital expenditures	$ 413	$ 361	$ 311	$ 318	$ 331
Weighted average rate base	$ 2,477	$ 2,386	$ 2,351	$ 2,268	$ 2,222
Authorized rate of return on:					
Rate base	8.68%	8.68%	8.68%	8.68%	9.49%
Common equity	10.82%	10.82%	10.82%	10.82%	11.60%
Achieved return on common equity	15.58%	15.18%	16.94%	15.64%	16.16%
Natural gas revenues					
Residential	$ 2,732	$ 2,818	$ 2,579	$ 2,195	$ 1,850
Commercial and industrial	1,205	1,269	1,066	925	705
Electric generation plants	74	49	54	49	38
Wholesale	44	61	45	34	23
Natural gas revenues in rates	4,055	4,197	3,744	3,203	2,616
Balancing accounts and other	126	420	253	338	234
Total operating revenues	$ 4,181	$ 4,617	$ 3,997	$ 3,541	$ 2,850
Natural gas volumes delivered (billion cubic feet)					
Residential	248	241	256	243	258
Commercial and industrial	379	375	381	379	389
Electric generation plants	183	142	178	179	201
Wholesale	136	141	156	138	156
Total	946	899	971	939	1,004
Core	350	343	358	339	355
Noncore	596	556	613	600	649
Total	946	899	971	939	1,004
Average cost of natural gas (per million British thermal units)	$ 6.49	$ 7.71	$ 5.92	$ 5.05	$ 3.03
Heating degree days	1,422	1,227	1,382	1,342	1,487
Customers at December 31,					
Residential	5,367,739	5,292,256	5,218,953	5,146,177	5,076,131
Commercial	240,530	238,862	237,500	235,714	234,104
Industrial	28,026	28,062	28,189	28,096	28,075
Electric generation plants and wholesale	222	220	148	197	178
Total number of customers	5,636,517	5,559,400	5,484,790	5,410,184	5,338,488

Statements of Consolidated Income

Southern California Gas Company A Sempra Energy utility®

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Operating revenues	$ 4,181	$ 4,617	$ 3,997	$ 3,541	$ 2,850
Operating expenses					
Cost of natural gas	2,410	2,830	2,283	1,830	1,192
Other operating expenses	951	954	908	916	850
Depreciation	267	264	255	289	276
Franchise fees and other taxes	121	121	114	106	93
Litigation expense	(2)	99	41	34	5
Gain on sale of assets	(5)	-	(15)	-	-
Impairment losses	-	2	2	1	8
Total operating expenses	3,742	4,270	3,588	3,176	2,424
Operating income	439	347	409	365	426
Other income (expense), net					
Regulatory interest, net	(6)	(3)	9	3	(4)
Allowance for equity funds used during construction	6	5	5	9	10
Sundry, net	(1)	(4)	(1)	(6)	(2)
Total	(1)	(2)	13	6	4
Interest income	29	12	4	34	5
Interest expense	(70)	(48)	(39)	(45)	(44)
Income before income taxes	397	309	387	360	391
Income tax expense	173	97	154	150	178
Net income	224	212	233	210	213
Preferred dividend requirements	1	1	1	1	1
Earnings applicable to common shares	$ 223	$ 211	$ 232	$ 209	$ 212

In 2006, the Statements of Consolidated Income were converted from a utility format, where only regulated cost-of-service items, including income taxes on operating income, were reflected in Operating Income, to a commercial format, where nonutility items are reflected as components of Operating Income.

Consolidated Balance Sheets

Southern California Gas Company A Sempra Energy utility®

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Assets					
Current assets:					
Cash and cash equivalents	$ 211	$ 90	$ 34	$ 32	$ 22
Accounts receivable - trade	640	694	673	509	458
Accounts receivable - other	33	37	13	36	44
Interest receivable	10	9	31	30	-
Due from unconsolidated affiliates	108	1	-	22	81
Income taxes receivable	-	85	-	1	28
Deferred income taxes	42	20	17	-	87
Inventories	106	121	72	74	76
Regulatory assets arising from fixed-price contracts and other derivatives	-	52	97	85	92
Other regulatory assets	41	36	26	8	-
Other	18	15	10	9	20
Total current assets	1,209	1,160	973	806	908
Other assets:					
Regulatory assets arising from fixed-price contracts and other derivatives	-	-	52	148	233
Other regulatory assets	231	143	132	-	-
Sundry	19	33	61	99	117
Total other assets	250	176	245	247	350
Property, plant and equipment:					
Property, plant and equipment	8,148	7,762	7,369	7,120	6,812
Less accumulated depreciation	(3,248)	(3,091)	(2,954)	(2,824)	(2,667)
Property, plant and equipment, net	4,900	4,671	4,415	4,296	4,145
Total assets	$ 6,359	$ 6,007	$ 5,633	$ 5,349	$ 5,403

In 2006, the Consolidated Balance Sheets were converted from a utility format to a commercial format, under which nonutility property is included in Property, Plant and Equipment.

Consolidated Balance Sheets (continued)

Southern California Gas Company A Sempra Energy utility®

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Liabilities and Shareholders' Equity					
Current liabilities:					
Short-term debt	$ -	$ 88	$ 30	$ -	$ -
Accounts payable - trade	416	344	314	227	199
Accounts payable - other	114	76	65	44	36
Due to unconsolidated affiliates	74	102	55	55	31
Income taxes payable	13	-	63	-	-
Deferred income taxes	-	-	-	15	-
Regulatory balancing accounts, net	167	13	178	86	184
Fixed-price contracts and other derivatives	4	52	97	86	96
Customer deposits	88	80	49	43	108
Current portion of long-term debt	-	8	-	175	175
Other	300	280	267	280	304
Total current liabilities	1,176	1,043	1,118	1,011	1,133
Long-term debt	1,107	1,100	864	762	657
Deferred credits and other liabilities:					
Customer advances for construction	91	74	55	40	37
Pension and other postretirement benefit obligations, net of plan assets	172	89	84	21	13
Deferred income taxes	124	145	147	136	201
Deferred investment tax credits	36	38	41	44	47
Regulatory liabilities arising from removal obligations	1,019	1,097	1,446	1,392	1,324
Asset retirement obligations	655	504	8	10	-
Other regulatory liabilities	221	200	199	181	201
Fixed-price contracts and other derivatives	3	2	52	148	233
Deferred credits and other	265	298	212	228	217
Total deferred credits and other liabilities	2,586	2,447	2,244	2,200	2,273
Shareholders' equity:					
Preferred stock	22	22	22	22	22
Common stock (100 million shares authorized; 91 million shares outstanding; no par value)	866	866	866	866	836
Retained earnings	607	534	523	491	482
Accumulated other comprehensive income (loss)	(5)	(5)	(4)	(3)	-
Total shareholders' equity	1,490	1,417	1,407	1,376	1,340
Total liabilities and shareholders' equity	$ 6,359	$ 6,007	$ 5,633	$ 5,349	$ 5,403

In 2006, the Consolidated Balance Sheets were converted from a utility format to a commercial format.

Statements of Consolidated Cash Flows

Southern California Gas Company A Sempra Energy utility®

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Cash Flows from Operating Activities					
Net income	$ 224	$ 212	$ 233	$ 210	$ 213
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation	267	264	255	289	276
Deferred income taxes and investment tax credits	(24)	(9)	(17)	44	23
Gains on sale of assets	(5)	-	(15)	-	-
Other	6	2	2	1	8
Changes in other assets	(5)	15	1	(6)	12
Changes in other liabilities	31	115	(25)	(39)	8
Changes in working capital components:					
Accounts and interest receivable	51	(20)	(145)	(74)	(67)
Fixed-price contracts and other derivatives	-	-	(2)	(2)	6
Inventories	18	(49)	2	2	(34)
Other current assets	(7)	(1)	1	13	(4)
Accounts payable	83	49	107	36	(5)
Income taxes	98	(148)	62	42	(52)
Due to/from affiliates, net	(22)	(9)	(26)	37	12
Regulatory balancing accounts	185	(168)	93	(99)	80
Regulatory assets and liabilities	-	-	(23)	(24)	1
Customer deposits	8	31	6	(64)	66
Other current liabilities	(35)	(20)	(8)	19	(16)
Net cash provided by operating activities	873	264	501	385	527
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(413)	(361)	(311)	(318)	(331)
Decrease (increase) in loans to unconsolidated affiliates, net	(111)	-	51	34	(86)
Proceeds from sale of assets	11	-	7	5	-
Net cash used in investing activities	(513)	(361)	(253)	(279)	(417)
Cash Flows from Financing Activities					
Common dividends paid	(150)	(150)	(200)	(200)	(200)
Preferred dividends paid	(1)	(1)	(1)	(1)	(1)
Issuances of long-term debt	-	250	100	500	250
Payments on long-term debt	-	-	(175)	(395)	(100)
Increase (decrease) in short-term debt	(88)	58	30	-	(50)
Other	-	(4)	-	-	-
Net cash provided by (used in) financing activities	(239)	153	(246)	(96)	(101)
Increase in cash and cash equivalents	121	56	2	10	9
Cash and cash equivalents, January 1	90	34	32	22	13
Cash and cash equivalents, December 31	$ 211	$ 90	$ 34	$ 32	$ 22
Supplemental Disclosure of Cash Flow Information					
Interest payments, net of amounts capitalized	$ 63	$ 40	$ 43	$ 47	$ 36
Income tax payments, net of refunds	$ 99	$ 254	$ 111	$ 99	$ 206

Selected Financial Data and Comparative Statistics 2002 - 2006

SDGE A Sempra Energy utility®

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Net income (before preferred dividends)	$ 242	$ 267	$ 213	$ 340	$ 209
Common dividends to parent	$ -	$ 75	$ 205	$ 200	$ 200
Capital expenditures	$ 1,070	$ 464	$ 414	$ 444	$ 400
Weighted average rate base	$ 3,474	$ 2,902	$ 2,755	$ 2,619	$ 2,452
Authorized rate of return on:					
Rate base	8.23%	8.18%	8.77%	8.77%	8.75%
Common equity	10.70%	10.37%	10.90%	10.90%	10.60%
Achieved return on common equity	13.95%	18.85%	16.24%	27.74%	18.21%
Electric revenues					
Residential	$ 910	$ 738	$ 692	$ 731	$ 649
Commercial	723	654	644	674	633
Industrial	181	142	134	162	161
Other	143	125	116	98	126
Electric revenues	1,957	1,659	1,586	1,665	1,569
Balancing accounts and other	190	144	92	136	(275)
Total electric revenues	$ 2,147	$ 1,803	$ 1,678	$ 1,801	$ 1,294
Electric volumes (Millions of kWhs)					
Residential	7,501	7,075	7,038	6,702	6,266
Commercial	6,983	6,674	6,592	6,263	6,053
Industrial	2,261	2,159	2,084	1,987	1,893
Other	3,492	3,306	3,538	3,421	3,541
Total	20,237	19,214	19,252	18,373	17,753
Cooling degree days	1,209	862	1,087	1,046	732
Electric customers at December 31,					
Residential	1,202,383	1,188,040	1,169,744	1,149,445	1,130,143
Commercial	144,121	140,858	138,706	136,149	133,869
Industrial	505	479	458	457	449
Other	7,855	8,695	9,605	10,195	13,471
Total number of electric customers	1,354,864	1,338,072	1,318,513	1,296,246	1,277,932

Selected Financial Data and Comparative Statistics 2002 - 2006 (continued)

SDGE A Sempra Energy utility®

(Dollars in millions, except average cost of natural gas)	Years ended December 31, 2006	2005	2004	2003	2002
Natural gas revenues					
Residential	$ 397	$ 381	$ 332	$ 291	$ 247
Commercial and industrial	176	179	146	132	105
Electric generation plants	46	42	38	33	24
Natural gas revenues in rates	619	602	516	456	376
Balancing accounts and other	19	107	80	51	55
Total natural gas revenues	$ 638	$ 709	$ 596	$ 507	$ 431
Natural gas volumes delivered (billion cubic feet)					
Residential	31	31	33	32	33
Commercial and industrial	22	21	22	21	22
Electric generation plants	65	60	74	62	85
Total	118	112	129	115	140
Core	49	49	52	49	52
Noncore	69	63	77	66	88
Total	118	112	129	115	140
Average cost of natural gas (per million British thermal units)	$ 6.94	$ 8.67	$ 6.11	$ 5.14	$ 3.76
Heating degree days	1,313	1,153	1,286	1,288	1,478
Natural gas customers at December 31,					
Residential	802,140	793,651	781,900	770,305	759,327
Commercial	29,154	29,600	29,630	29,532	29,208
Industrial	13	16	18	22	32
Off-system sales and transportation	675	364	210	184	281
Total number of natural gas customers	831,982	823,631	811,758	800,043	788,848

Statements of Consolidated Income

SDGE A Sempra Energy utility®

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Operating revenues					
Electric	$ 2,147	$ 1,803	$ 1,678	$ 1,801	$ 1,294
Natural gas	638	709	596	507	431
Total operating revenues	2,785	2,512	2,274	2,308	1,725
Operating expenses					
Cost of electric fuel and purchased power	721	624	576	541	297
Cost of natural gas	380	456	347	274	205
Other operating expenses	774	603	574	611	545
Depreciation and amortization	291	264	259	242	230
Franchise fees and other taxes	140	119	113	114	78
Litigation expense	3	52	19	17	13
Gain on sale of assets	(1)	(1)	(1)	(9)	-
Impairment losses (adjustments)	-	2	(6)	3	8
Total operating expenses	2,308	2,119	1,881	1,793	1,376
Operating income	477	393	393	515	349
Other income, net					
Regulatory interest, net	(3)	(3)	(6)	(5)	(7)
Allowance for equity funds used during construction	10	9	9	12	15
Sundry, net	1	8	8	(3)	10
Total	8	14	11	4	18
Interest income	6	23	25	42	10
Interest expense	(97)	(74)	(68)	(73)	(77)
Income before income taxes	394	356	361	488	300
Income tax expense	152	89	148	148	91
Net income	242	267	213	340	209
Preferred dividend requirements	5	5	5	6	6
Earnings applicable to common shares	$ 237	$ 262	$ 208	$ 334	$ 203

In 2006, the Statements of Consolidated Income were converted from a utility format, where only regulated cost-of-service items, including income taxes on operating income, were reflected in Operating Income, to a commercial format, where nonutility items are reflected as components of Operating Income.

Consolidated Balance Sheets

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Assets					
Current assets:					
Cash and cash equivalents	$ 9	$ 236	$ 9	$ 148	$ 159
Accounts receivable - trade	206	188	185	173	163
Accounts receivable - other	26	83	30	17	18
Interest receivable	15	17	55	37	-
Due from unconsolidated affiliates	24	32	30	151	292
Income taxes receivable	25	-	-	-	-
Deferred income taxes	41	7	-	-	-
Inventories	97	78	88	60	46
Regulatory assets arising from fixed-price contracts and other derivatives	83	76	55	59	59
Other regulatory assets	69	91	77	81	75
Other	71	39	31	27	11
Total current assets	666	847	560	753	823
Other assets:					
Due from unconsolidated affiliate	5	-	-	-	-
Deferred taxes recoverable in rates	318	294	278	271	190
Regulatory assets arising from fixed-price contracts and other derivatives	353	398	448	502	579
Regulatory assets arising from pensions and other postretirement benefit obligations	220	165	150	22	23
Other regulatory assets	59	111	191	259	319
Nuclear decommissioning trusts	702	638	612	570	494
Sundry	72	66	58	42	55
Total other assets	1,729	1,672	1,737	1,666	1,660
Property, plant and equipment:					
Property, plant and equipment	7,495	6,931	6,359	5,781	5,416
Accumulated depreciation and amortization	(2,095)	(1,958)	(1,822)	(1,739)	(1,614)
Property, plant and equipment, net	5,400	4,973	4,537	4,042	3,802
Total assets	$ 7,795	$ 7,492	$ 6,834	$ 6,461	$ 6,285

In 2006, the Consolidated Balance Sheets were converted from a utility format to a commercial format, under which nonutility property is included in Property, Plant and Equipment.

Consolidated Balance Sheets (continued)

SDGE A Sempra Energy utility®

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Liabilities and Shareholders' Equity					
Current liabilities:					
Short-term debt	$ 72	$ -	$ -	$ -	$ -
Accounts payable	273	243	200	193	159
Due to unconsolidated affiliates	5	441	15	-	3
Income taxes payable	-	6	225	217	261
Deferred income taxes	-	-	15	26	53
Regulatory balancing accounts, net	165	179	331	338	394
Fixed-price contracts and other derivatives	83	76	55	59	59
Customer deposits	47	52	45	40	28
Current portion of long-term debt	66	66	66	66	66
Other	290	282	256	242	154
Total current liabilities	1,001	1,345	1,208	1,181	1,177
Long-term debt	1,638	1,455	1,022	1,087	1,153
Deferred credits and other liabilities:					
Due to unconsolidated affiliates	-	-	267	21	16
Customer advances for construction	38	39	45	49	54
Pension and other postretirement benefit obligations, net of plan assets	249	194	179	156	143
Deferred income taxes	520	591	522	485	382
Deferred investment tax credits	31	34	37	40	42
Regulatory liabilities arising from removal obligations	1,311	1,216	1,246	1,149	1,162
Asset retirement obligations	462	444	318	303	-
Fixed-price contracts and other derivatives	353	398	448	502	579
Mandatorily redeemable preferred securities	14	16	19	21	-
Deferred credits and other	184	198	147	124	329
Total deferred credits and other liabilities	3,162	3,130	3,228	2,850	2,707
Preferred stock subject to mandatory redemption	-	-	-	-	25
Shareholders' Equity					
Preferred stock not subject to mandatory redemption	79	79	79	79	79
Common stock (255 million shares authorized, 117 million shares outstanding)	1,138	938	938	938	943
Retained earnings	796	559	372	369	235
Accumulated other comprehensive income (loss)	(19)	(14)	(13)	(43)	(34)
Total shareholders' equity	1,994	1,562	1,376	1,343	1,223
Total liabilities and shareholders' equity	$ 7,795	$ 7,492	$ 6,834	$ 6,461	$ 6,285

In 2006, the Consolidated Balance Sheets were converted from a utility format to a commercial format.

Statements of Consolidated Cash Flows

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Cash Flows from Operating Activities					
Net income	$ 242	$ 267	$ 213	$ 340	$ 209
Adjustments to reconcile net income to net cash provided by operating activities:					
Depreciation and amortization	291	264	259	242	230
Deferred income taxes and investment tax credits	(130)	37	-	(29)	(127)
Non-cash rate reduction bond expense	60	68	75	68	82
Other	3	(3)	(7)	(6)	8
Changes in other assets	9	13	(53)	(3)	123
Changes in other liabilities	(16)	37	(25)	(7)	21
Changes in working capital components:					
Accounts and interest receivable	41	(17)	(42)	(46)	6
Due to/from affiliates, net	(12)	(1)	13	2	(61)
Inventories	(19)	10	(27)	(14)	23
Other current assets	(19)	(16)	(1)	(23)	(6)
Income taxes	(32)	(231)	15	8	127
Accounts payable	9	28	6	34	21
Regulatory balancing accounts	(14)	(152)	(15)	(56)	89
Other current liabilities	(16)	34	24	57	(5)
Net cash provided by operating activities	397	338	435	567	740
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(1,070)	(464)	(414)	(444)	(400)
Purchases of nuclear decommissioning trust assets	(481)	(230)	(244)	(271)	(414)
Proceeds from sales by nuclear decommissioning trust	484	234	247	277	419
Decrease (increase) in loans to unconsolidated affiliates, net	(1)	1	122	129	(199)
Proceeds from sale of assets	1	1	-	4	-
Net cash used in investing activities	(1,067)	(458)	(289)	(305)	(594)
Cash Flows from Financing Activities					
Capital contribution	200	-	-	-	-
Common dividends paid	-	(75)	(205)	(200)	(200)
Preferred dividends paid	(5)	(5)	(5)	(6)	(6)
Redemptions of preferred stock	(3)	(3)	(3)	(1)	-
Issuances of long-term debt	411	500	251	-	-
Payments on long-term debt	(227)	(66)	(317)	(66)	(103)
Increase in short-term debt, net	72	-	-	-	-
Other	(5)	(4)	(6)	-	-
Net cash provided by (used in) financing activities	443	347	(285)	(273)	(309)
Increase (decrease) in cash and cash equivalents	(227)	227	(139)	(11)	(163)
Cash and cash equivalents, January 1	236	9	148	159	322
Cash and cash equivalents, December 31	$ 9	$ 236	$ 9	$ 148	$ 159
Supplemental Disclosure of Cash Flow Information					
Interest payments, net of amounts capitalized	$ 91	$ 66	$ 63	$ 68	$ 71
Income tax payments, net of refunds	$ 313	$ 291	$ 129	$ 167	$ 92

Selected Financial Data and Comparative Statistics 2002 - 2006

Sempra Commodities

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Margin *					
Geographical					
North America	$ 1,313	$ 1,091	$ 689	$ 439	$ 400
Europe and Asia	325	255	338	172	165
Total	$ 1,638	$ 1,346	$ 1,027	$ 611	$ 565
Product line					
Gas	$ 792	$ 439	$ 318	$ 146	$ 170
Power	431	443	170	137	191
Oil - crude and products	198	292	268	128	74
Metals	138	54	180	96	78
Other	79	118	91	104	52
Total	$ 1,638	$ 1,346	$ 1,027	$ 611	$ 565
Net income	$ 504	$ 460	$ 320	$ 128 **	$ 165
Physical volumes					
Natural gas (billions of cubic feet/day)	12.0	11.7	13.0	13.3	10.0
Electricity (billions of kWhs)	475.5	413.2	373.7	324.4	162.2
Oil and liquid products (millions of bbls/day)	0.7	1.0	2.1	1.7	1.9
At December 31,					
Trading assets	$ 9,012	$ 10,414	$ 6,510	$ 5,450	$ 5,180
Trading liabilities	6,135	8,107	5,188	4,525	4,141
Net trading assets	$ 2,877	$ 2,307	$ 1,322	$ 925	$ 1,039

* Margin consists of net revenues less related costs (primarily brokerage, transportation and storage) plus or minus net interest income/expense, and is used by management in evaluating geographical and product line performance.

** After a $29 charge for the cumulative effect of change in accounting principle from implementing a new accounting pronouncement.

Sempra Energy Trading and Sempra Energy Solutions, doing business as Sempra Commodities, are not the same company as the utility, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of Sempra Commodities' products and services.

Statements of Consolidated Income

Sempra Commodities

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Operating revenues	$ 3,256	$ 2,724	$ 1,689	$ 1,227	$ 927
Operating expenses					
Cost of goods sold	1,468	1,267	597	542	293
Litigation expense	10	38	17	15	18
Other operating expenses	869	811	556	414	337
Depreciation and amortization	25	28	23	23	21
Losses (gains) on sale of assets, net	7	(106)	-	(10)	-
Total operating expenses	2,379	2,038	1,193	984	669
Operating income	877	686	496	243	258
Other income, net	(1)	1	-	-	-
Interest income	10	14	10	12	11
Interest expense	(72)	(49)	(25)	(31)	(45)
Income before income taxes	814	652	481	224	224
Income tax expense	294	192	161	67	75
Equity in losses of certain unconsolidated subsidiaries, net of income tax	(16)	-	-	-	-
Income before extraordinary item and cumulative effect of a change in accounting principle	504	460	320	157	149
Extraordinary item (2002) and cumulative effect of change in accounting principle (2003), net of income tax	-	-	-	(29)	16
Net income	$ 504	$ 460	$ 320	$ 128	$ 165

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Consolidated Balance Sheets

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Assets					
Current assets:					
Cash and cash equivalents	$ 177	$ 143	$ 272	$ 91	$ 169
Due from unconsolidated affiliates	161	179	245	181	60
Trading assets	9,012	10,414	6,510	5,450	5,180
Income taxes receivable	-	-	-	46	-
Other	205	216	155	96	102
Total current assets	9,555	10,952	7,182	5,864	5,511
Property, plant and equipment, net	83	88	209	101	81
Goodwill and other assets	243	222	181	179	188
Total assets	$ 9,881	$ 11,262	$ 7,572	$ 6,144	$ 5,780
Liabilities and Shareholder's Equity					
Current liabilities:					
Short-term debt	$ 180	$ 82	$ 139	$ -	$ 116
Accounts payable and other current liabilities	703	630	444	234	223
Income taxes payable	244	166	7	49	29
Trading liabilities	6,135	8,107	5,188	4,525	4,141
Due to unconsolidated affiliates	420	668	579	430	466
Total current liabilities	7,682	9,653	6,357	5,238	4,975
Other liabilities	86	22	53	32	57
Shareholder's equity	2,113	1,587	1,162	874	748
Total liabilities and shareholder's equity	$ 9,881	$ 11,262	$ 7,572	$ 6,144	$ 5,780

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Statements of Consolidated Cash Flows

Sempra Commodities

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Cash Flows from Operating Activities					
Net income	$ 504	$ 460	$ 320	$ 128	$ 165
Adjustments to reconcile net income to net cash provided by (used in) operating activities:					
Extraordinary item (2002) and cumulative effect of change in accounting principle (2003), net of tax	-	-	-	29	(16)
Depreciation and amortization	25	28	23	23	21
Losses (gains) on sale of assets, net	7	(106)	-	(10)	-
Deferred income taxes and investment tax credits	(16)	(111)	57	70	26
Equity in losses of unconsolidated subsidaries	16	-	-	-	-
Changes in other assets	-	-	-	-	(2)
Changes in other liabilities	18	-	-	-	-
Net changes in working capital components	(316)	(746)	(497)	(17)	(198)
Net cash provided by (used in) operating activities	238	(475)	(97)	223	(4)
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(29)	(57)	(126)	(51)	(21)
Proceeds from sale of assets	12	253	-	18	-
Expenditures for investments and acquisition of subsidiaries, net of cash acquired	(24)	(15)	(5)	-	(119)
Decrease (increase) in loans to unconsolidated affiliates, net	(12)	-	174	(94)	(69)
Other	-	-	-	2	(1)
Net cash provided by (used in) investing activities	(53)	181	43	(125)	(210)
Cash Flows from Financing Activities					
Increase (decrease) in short-term debt, net	99	(52)	133	(116)	(5)
Increase (decrease) in loans from affiliates, net	(250)	217	81	(58)	325
Issuance of long-term debt	-	-	21	-	-
Other	-	-	-	(2)	1
Net cash provided by (used in) financing activities	(151)	165	235	(176)	321
Increase (decrease) in cash and cash equivalents	34	(129)	181	(78)	107
Cash and cash equivalents, January 1	143	272	91	169	62
Cash and cash equivalents, December 31	$ 177	$ 143	$ 272	$ 91	$ 169

Sempra Energy Trading and Sempra Energy Solutions, doing business as Sempra Commodities, are not the same company as the utility, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of Sempra Commodities' products and services.

Statements of Consolidated Income

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Operating revenues	$ 1,454	$ 1,708	$ 1,472	$ 587	$ 330
Operating expenses					
Cost of goods sold	1,019	1,209	1,088	395	210
Other operating expenses	96	99	85	70	43
Litigation expense	38	43	29	5	-
Depreciation and amortization	46	39	28	6	-
Impairment losses	-	66	-	-	-
Other	5	4	-	4	-
Total operating expenses	1,204	1,460	1,230	480	253
Operating income	250	248	242	107	77
Other income (expense), net	1	2	1	1	(1)
Equity in income (losses) of unconsolidated subsidiaries	354 *	25	3	(6)	16
Interest income	32	5	7	17	4
Interest expense	(19)	(28)	(34)	(28)	(9)
Income before income taxes	618	252	219	91	87
Income tax expense	243	103	87	22	35
Income before cumulative effect of change in accounting principle	375	149	132	69	52
Cumulative effect of change in accounting principle, net of income tax	-	-	-	9	-
Net income	$ 375	$ 149	$ 132	$ 78	$ 52
Net income (loss) by type of operation:					
Power generation	$ 366	$ 144	$ 129	$ 73	$ 54
Oil and gas	8	4	4	8	2
Other	1	1	(1)	(3)	(4)
Net income	$ 375	$ 149	$ 132	$ 78	$ 52

* Includes a $344 gain on sale of the Topaz power plants.

Sempra Generation is not the same company as the utility, SDG&E or SoCalGas, and the California Public Utilities Commission does not regulate the terms of Sempra Generation's products and services.

Consolidated Balance Sheets

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Assets					
Current assets:					
Cash and cash equivalents	$ -	$ 4	$ 4	$ 6	$ -
Short-term investments	-	-	-	363 *	-
Accounts receivable	67	69	50	69	21
Due from unconsolidated affiliates	647	492	409	90	173
Income taxes receivable	-	-	-	38	21
Fixed-price contracts and other derivatives with unconsolidated affiliate	89	132	17	3	-
Other	40	20	18	5	5
Total current assets	843	717	498	574	220
Investments and other assets	304	372	366	297	527
Due from unconsolidated affiliates	-	-	267	-	-
Property, plant and equipment, net	1,224	1,224	1,129	1,275 **	477
Total assets	$ 2,371	$ 2,313	$ 2,260	$ 2,146	$ 1,224
Liabilities and Shareholder's Equity					
Current liabilities:					
Accounts payable	$ 27	$ 20	$ 80	$ 20	$ 13
Due to unconsolidated affiliates	4	606	1,021	514	908
Income taxes payable	46	32	10	-	-
Current portion of long-term debt	-	-	-	630 **	-
Fixed-price contracts and other derivatives with unconsolidated affiliate	45	80	14	-	-
Other	50	84	7	7	13
Total current liabilities	172	822	1,132	1,171	934
Long-term debt	-	-	-	-	100
Due to unconsolidated affiliates	207	218	-	-	-
Other liabilities	159	120	126	83	5
Shareholder's equity	1,833	1,153	1,002	892	185
Total liabilities and shareholder's equity	$ 2,371	$ 2,313	$ 2,260	$ 2,146	$ 1,224

* Represents the collateralized U.S. Treasury obligations on the Mesquite synthetic lease.

** As a result of implementing FIN 46, the Mesquite Trust was consolidated, which resulted in increases in total assets and total liabilities of $643 and $630, respectively, in 2003.

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Statements of Consolidated Cash Flows

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Cash Flows from Operating Activities					
Net income	$ 375	$ 149	$ 132	$ 78	$ 52
Adjustments to reconcile net income to net cash provided by operating activities:					
Cumulative effect of change in accounting principle, net of tax	-	-	-	(9)	-
Depreciation and amortization	46	39	28	6	-
Impairment losses	-	66	-	-	-
Deferred income taxes	20	(8)	35	79	1
Fixed-price contracts and other derivatives (income) loss	9	(49)	(1)	(3)	(7)
Equity in (income) losses of unconsolidated subsidiaries	(354)	(25)	(3)	6	(16)
Other	-	2	(50)	10	16
Changes in other assets	5	(11)	(20)	(13)	-
Changes in other liabilities	6	(1)	-	1	14
Net changes in working capital components	427	16	62	(51)	(49)
Net cash provided by operating activities	534	178	183	104	11
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(40)	(158)	(125)	(135)	(352)
Proceeds from sale of assets	-	-	363	-	-
Expenditures for investments and acquisitions of subsidiaries, net of cash acquired	-	(71)	(53)	(156)	(288)
Dividends received from unconsolidated affiliates	411	43	4	-	-
Other	(27)	(25)	-	1	-
Net cash provided by (used in) investing activities	344	(211)	189	(290)	(640)
Cash Flows from Financing Activities					
Increase (decrease) in loans from unconsolidated affiliates, net	(657)	187	206	291	442
Payments on long-term debt	-	(122)	(630)	(100)	(200)
Issuance of long-term debt	-	-	-	-	300
Capital contributions	(225)	(32)	50	-	60
Other	-	-	-	1	1
Net cash provided by (used in) financing activities	(882)	33	(374)	192	603
Increase (decrease) in cash and cash equivalents	(4)	-	(2)	6	(26)
Cash and cash equivalents, January 1	4	4	6	-	26
Cash and cash equivalents, December 31	$ -	$ 4	$ 4	$ 6	$ -

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Sempra Pipelines & Storage

Selected Financial Data and Comparative Statistics 2002 - 2006

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Net income (loss)					
Peru	$ 24	$ 21	$ 29	$ 25	$ 26
Argentina	(215) **	11	21	20	21
Mexico	30	23	23	16	5
Chile	25	25	16	14	10
U.S. operations and other costs	(29)	(16)	(25)	(20)	(31)
Total	$ (165)	$ 64	$ 64	$ 55	$ 31
Natural gas operations *					
Revenues					
Argentina	$ 207	$ 244	$ 206	$ 186	$ 156
Mexico	268	292	237	184	52
Chile	20	18	16	14	12
Total	$ 495	$ 554	$ 459	$ 384	$ 220
Volumes delivered (billion cubic feet)					
Argentina	278	272	251	232	217
Mexico	44	42	42	40	48
Chile	2	3	3	3	3
Total	324	317	296	275	268
Customers (in thousands, at December 31)					
Argentina	1,542	1,495	1,449	1,404	1,355
Mexico	101	98	97	95	84
Chile	39	38	37	37	36
Total	1,682	1,631	1,583	1,536	1,475
Electric operations *					
Revenues					
Peru	$ 441	$ 379	$ 327	$ 319	$ 305
Chile	242	231	159	132	124
Total	$ 683	$ 610	$ 486	$ 451	$ 429
Volumes (millions of kWhs)					
Peru	5,108	4,298	4,044	4,032	3,950
Chile	2,324	2,289	1,959	1,832	1,745
Total	7,432	6,587	6,003	5,864	5,695
Customers (in thousands, at December 31)					
Peru	788	767	748	732	718
Chile	534	521	508	496	484
Total	1,322	1,288	1,256	1,228	1,202

* Represents 100 percent of these subsidiaries, although only the Mexican subsidiaries are 100% owned by Sempra Energy. Except for the Mexican subsidiaries, these subsidiaries are not consolidated within Sempra Energy and the related investments are accounted for under the equity method. U.S. operations are not shown due to immateriality.

** Includes $221 impairment loss associated with Sempra Pipelines & Storage's Argentine investments.

Sempra Pipelines & Storage is not the same company as the utility, SDG&E or SoCalGas, and Sempra Pipelines & Storage is not regulated by the California Public Utilities Commission.

Statements of Consolidated Income

Sempra Pipelines & Storage

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Natural gas and other revenues	$ 295	$ 317	$ 260	$ 202	$ 169
Operating expenses					
Cost of natural gas	233	261	205	163	145
Other operating expenses	36	37	38	39	39
Depreciation and amortization	12	12	12	11	9
Other	7	3	-	(2)	(2)
Total operating expenses	288	313	255	211	191
Operating income (loss)	7	4	5	(9)	(22)
Other income, net	2	7	2	2	71
Interest income	18	17	17	16	17
Interest expense	(14)	(16)	(17)	(20)	(15)
Income (loss) before income taxes and equity in earnings of unconsolidated subsidiaries	13	12	7	(11)	51
Income tax (benefit)	12	3	5	(4)	2
Equity in income (losses) of certain unconsolidated subsidiaries	(166)	55	62	62	(18)
Net income (loss)	$ (165)	$ 64	$ 64	$ 55	$ 31

Sempra Pipelines & Storage is not the same company as the utility, SDG&E or SoCalGas, and Sempra Pipelines & Storage is not regulated by the California Public Utilities Commission.

Consolidated Balance Sheets

Sempra Pipelines & Storage

(Dollars in millions)	December 31, 2006	2005	2004	2003	2002
Assets					
Current assets:					
Cash and cash equivalents	$ 91	$ 113	$ 71	$ 63	$ 62
Accounts receivable	40	43	35	33	19
Due from unconsolidated affiliates	8	23	18	22	17
Deferred income taxes	87	1	-	-	1
Other	11	26	9	15	5
Total current assets	237	206	133	133	104
Investments and other assets	775	706	650	621	556
Due from unconsolidated affiliates	695	494	108	74	55
Property, plant and equipment, net	448	269	261	259	270
Total assets	$ 2,155	$ 1,675	$ 1,152	$ 1,087	$ 985
Liabilities and Shareholder's Equity					
Current liabilities:					
Accounts payable	$ 39	$ 28	$ 26	$ 24	$ 15
Due to unconsolidated affiliates	637	524	167	189	177
Other	217 *	22	18	16	22
Total current liabilities	893	574	211	229	214
Long-term debt	160	12	-	-	-
Other noncurrent liabilities:					
Due to unconsolidated affiliates	567	264	162	162	162
Minority interest	11	4	-	-	18
Other	41	35	2	2	5
Total other noncurrent liabilities	619	303	164	164	185
Shareholder's equity	483	786	777	694	586
Total liabilities and shareholder's equity	$ 2,155	$ 1,675	$ 1,152	$ 1,087	$ 985

* Includes $190 related to impairment of Sempra Pipelines & Storage's Argentine investments.

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Statements of Consolidated Cash Flows

Sempra Pipelines & Storage

(Dollars in millions)	Years ended December 31, 2006	2005	2004	2003	2002
Cash Flows from Operating Activities					
Net income (loss)	$ (165)	$ 64	$ 64	$ 55	$ 31
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:					
Depreciation and amortization	12	12	12	11	9
Deferred income taxes	12	23	2	5	(25)
Equity in (income) losses of unconsolidated subsidiaries	165	(55)	(62)	(62)	18
Foreign currency loss (gain)	-	-	(1)	8	(64)
Other	1	(1)	(8)	(3)	(12)
Changes in other liabilities	-	7	1	-	-
Net changes in working capital components	33	2	(7)	(22)	(5)
Net cash provided by (used in) operating activities	58	52	1	(8)	(48)
Cash Flows from Investing Activities					
Expenditures for property, plant and equipment	(181)	(18)	(20)	(22)	(76)
Proceeds from sale of assets	-	4	-	-	-
Expenditures for investments and acquisition of subsidiaries, net of cash acquired	(233)	-	-	(23)	-
Distribution from investment	104	-	-	-	-
Decrease (increase) in loans to unconsolidated affiliates, net	(348)	(485)	29	-	93
Dividends received	18	28	55	71	10
Net cash provided by (used in) investing activities	(640)	(471)	64	26	27
Cash Flows from Financing Activities					
Increase (decrease) in loans from unconsolidated affiliates, net	415	445	(57)	(17)	(13)
Capital contribution	-	-	-	-	29
Issuances of long-term debt	141	12	-	-	-
Other	4	4	-	-	-
Net cash provided by (used in) financing activities	560	461	(57)	(17)	16
Increase (decrease) in cash and cash equivalents	(22)	42	8	1	(5)
Cash and cash equivalents, January 1	113	71	63	62	67
Cash and cash equivalents, December 31	$ 91	$ 113	$ 71	$ 63	$ 62

Sempra Pipelines & Storage is not the same company as the utility, SDG&E or SoCalGas, and Sempra Pipelines & Storage is not regulated by the California Public Utilities Commission.

Shareholder Information and Research Coverage

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News and Information
To hear corporate news reports and stock updates or to request materials, call 877-773-6397. Sempra Energy's Annual Report to the Securities and Exchange Commission (Form 10-K) is available to shareholders at no charge through the Investor section of Sempra Energy's website (www.Sempra.com) or by writing to Shareholder Services.

Preferred and Preference Stock of Subsidiaries
SDG&E preferred and preference stocks are listed on the American Stock Exchange under the ticker symbol SDO. (The 4.6% preferred series and the $1.7625 and $1.70 preference series are not listed.) PE preferred stock is listed on the American Stock Exchange under the ticker symbol PET. SoCalGas preferred stock is listed on NYSE Arca, Inc. (formerly the Pacific Stock Exchange) under the ticker symbol SOUA.

Research Coverage
The following firms provide equity investment research coverage of Sempra Energy:

A.G. Edwards & Sons, Inc.
Argus Research Corp.
BMO Capital Markets
Citigroup
Credit Suisse
Deutsche Bank
Goldman Sachs & Co.
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