

2011 Analyst Meeting

Plant Ratcliffe Update

Ed Day

President & CEO, Mississippi Power Company

Penny Manuel

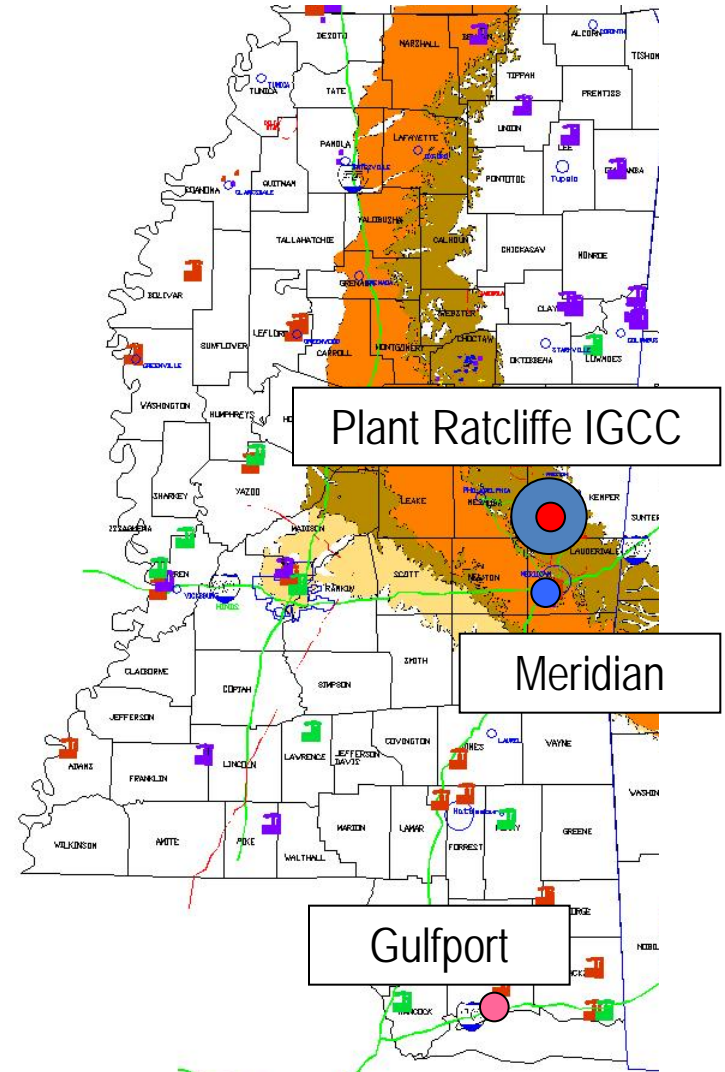
EVP, Engineering and Construction

Cautionary Note Regarding Forward-Looking Statements

Certain information contained in this presentation is forward-looking information based on current expectations and plans that involve risks and uncertainties. Forward-looking information includes, among other things, statements concerning customer growth, sales growth, earnings, earnings per share, earnings per share growth, economic recovery, economic growth, environmental regulations and expenditures, environmental compliance plans, expected emissions reductions, dividend payout ratios, estimated construction and other expenditures, financing activities, regulatory actions, plans and estimated costs for new generation, the outcome of regulatory decisions, anticipated fuel mix, timing and completion of construction and other projects, projected retail returns on equity, expected receipt of governmental incentives for certain projects, and the estimated impact of bonus depreciation. Southern Company cautions that there are certain factors that can cause actual results to differ materially from the forward-looking information that has been provided. The reader is cautioned not to put undue reliance on this forward-looking information, which is not a guarantee of future performance and is subject to a number of uncertainties and other factors, many of which are outside the control of Southern Company; accordingly, there can be no assurance that such suggested results will be realized. The following factors, in addition to those discussed in Southern Company's Annual Report on Form 10-K for the year ended December 31, 2010, and subsequent securities filings, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: the impact of recent and future federal and state regulatory change, including legislative and regulatory initiatives regarding deregulation and restructuring of the electric utility industry, implementation of the Energy Policy Act of 2005, environmental laws including regulation of water quality, coal combustion byproducts, and emissions of sulfur, nitrogen, carbon, soot, particulate matter, hazardous air pollutants, including mercury, and other substances, financial reform legislation, and also changes in tax and other laws and regulations to which Southern Company and its subsidiaries are subject, as well as changes in application of existing laws and regulations; current and future litigation, regulatory investigations, proceedings, or inquiries, including the pending Environmental Protection Agency civil actions against certain Southern Company subsidiaries, Federal Energy Regulatory Commission matters and Internal Revenue Service audits; the effects, extent, and timing of the entry of additional competition in the markets in which Southern Company's subsidiaries operate; variations in demand for electricity, including those relating to weather, the general economy and recovery from the recent recession, population and business growth (and declines), and the effects of energy conservation measures; available sources and costs of fuels; effects of inflation; ability to control costs and cost overruns during the development and construction of facilities; investment performance of Southern Company's employee benefit plans and nuclear decommissioning trusts; advances in technology; state and federal rate regulations and the impact of pending and future rate cases and negotiations, including rate actions relating to fuel and other cost recovery mechanisms; regulatory approvals and actions related to the Plant Vogtle expansion, including Georgia Public Service Commission and Nuclear Regulatory Commission approvals and potential U.S. Department of Energy loan guarantees; regulatory approvals and actions related to the Kemper County IGCC facility, including Mississippi Public Service Commission approvals and potential U.S. Department of Energy loan guarantees; the performance of projects undertaken by the non-utility businesses and the success of efforts to invest in and develop new opportunities; internal restructuring or other restructuring options that may be pursued; potential business strategies, including acquisitions or dispositions of assets or businesses, which cannot be assured to be completed or beneficial to Southern Company or its subsidiaries; the ability of counterparties of Southern Company and its subsidiaries to make payments as and when due and to perform as required; the ability to obtain new short- and long-term contracts with wholesale customers; the direct or indirect effect on Southern Company's business resulting from terrorist incidents and the threat of terrorist incidents; interest rate fluctuations and financial market conditions and the results of financing efforts, including Southern Company's and its subsidiaries' credit ratings; the ability of Southern Company and its subsidiaries to obtain additional generating capacity at competitive prices; catastrophic events such as fires, earthquakes, explosions, floods, hurricanes, droughts, pandemic health events such as influenzas, or other similar occurrences; the direct or indirect effects on Southern Company's business resulting from incidents affecting the U.S. electric grid or operation of generating resources; and the effect of accounting pronouncements issued periodically by standard setting bodies. Southern Company and its subsidiaries expressly disclaim any obligation to update any forward-looking information.

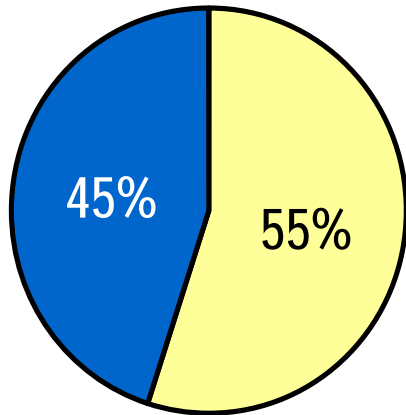
The Kemper Project

- Certificate Approved June 3, 2010
- May 1, 2014: Expected in-Service Date
- 582 MW Capability
- CO2 Capture for Enhanced Oil Recovery
 - 65%, equivalent to natural gas CC
- CWIP in rates, 2012-2014
- Expected Incentives
 - Clean Coal Power Initiative = \$270 million
 - Investment Tax Credits = \$412 million
- Fuel
 - Mine Mouth Lignite
- \$2.4 billion capital investment
 - \$2.88 billion cost cap, with exclusions



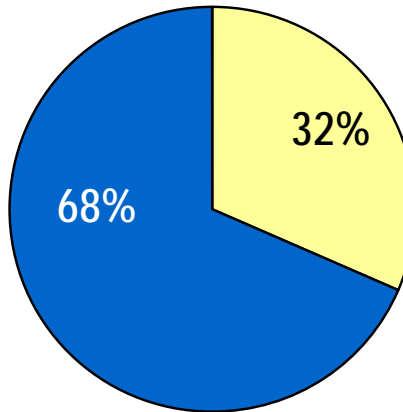
Diversity of Fuel is Critical

Energy Generated
2010



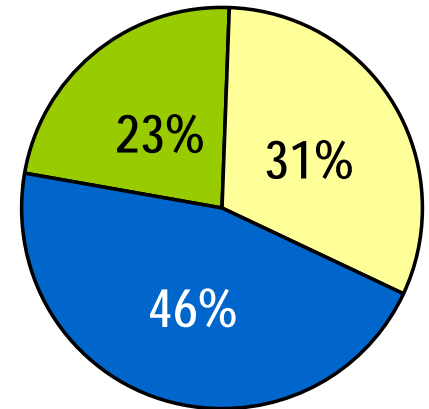
Moderate Risk

Without IGCC
2020



High Risk

With IGCC
2020



Moderate Risk



Natural Gas



Coal



Lignite

The Kemper Community Plan

Contractor / Vendor / Supplier

- \$200 Million Mississippi spend YTD

Workforce / Jobs

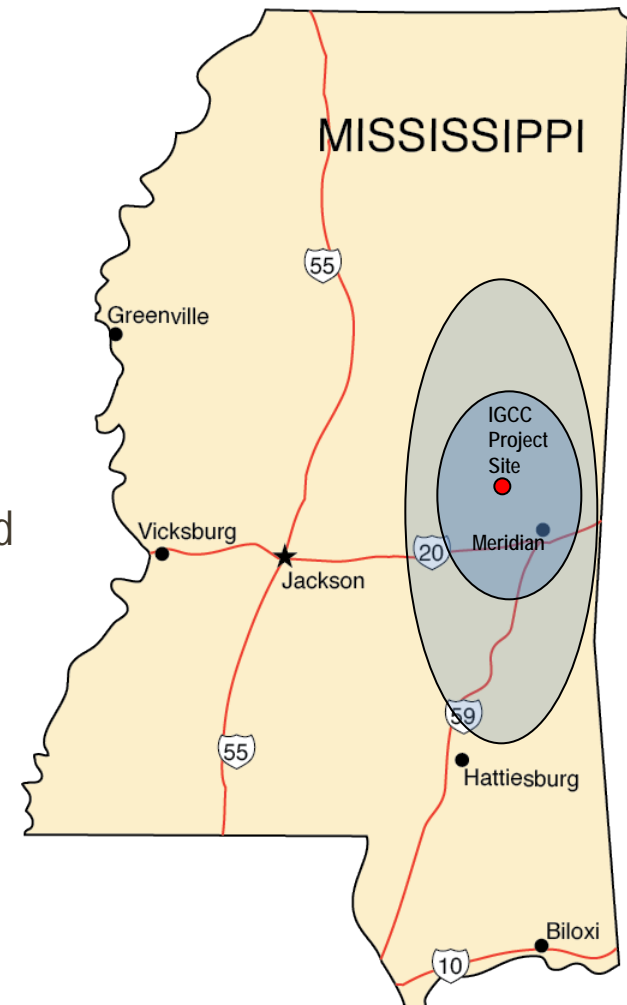
- 125 construction jobs through end of 2010
- 77 of these jobs went to Mississippians

Education

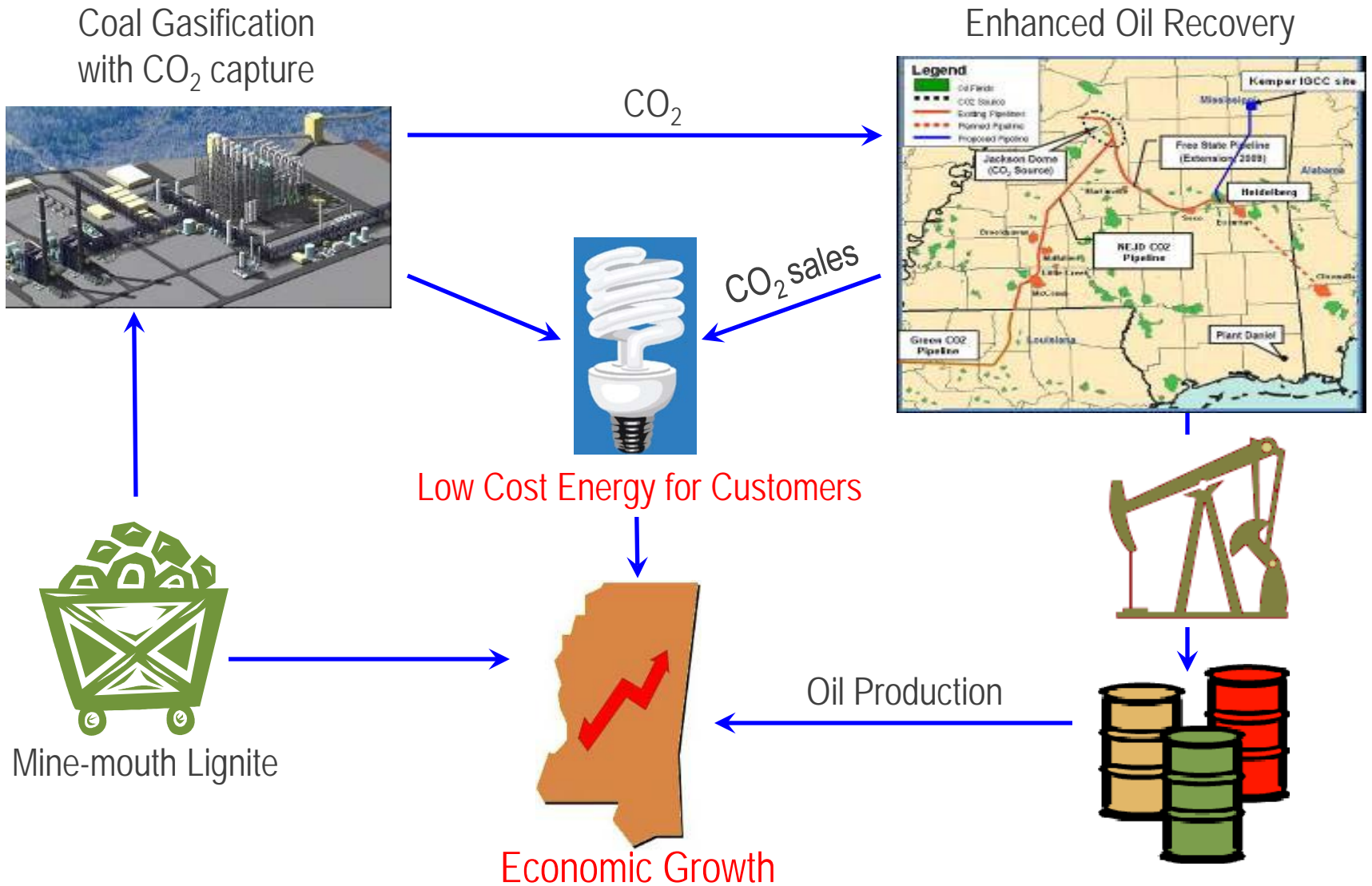
- Engineering scholarships for 2 local students awarded each year during construction
- Two-year training program for 15 local students interested in operations field

Economic & Community Development

- Established Leadership Development Program and Community Foundation



Mississippi's Economic Engine



The Kemper Project Construction

98,923 Work Hours 0 RIR



Total E&CS Construction Program

12,423,460 work hours 0.47 RIR

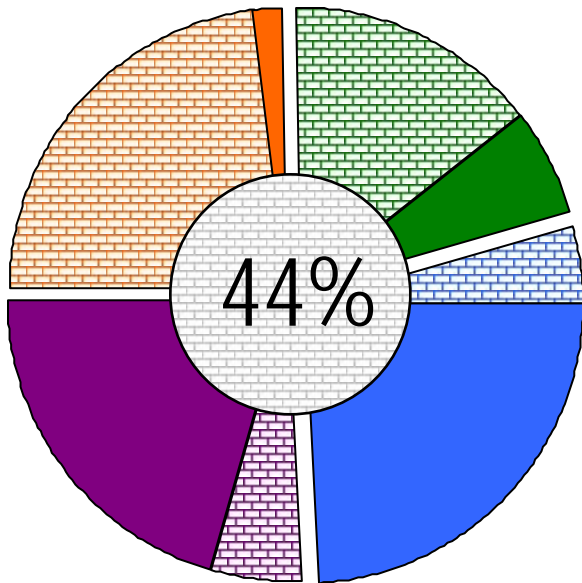
Project Risk Assessment

Kemper Project Controls

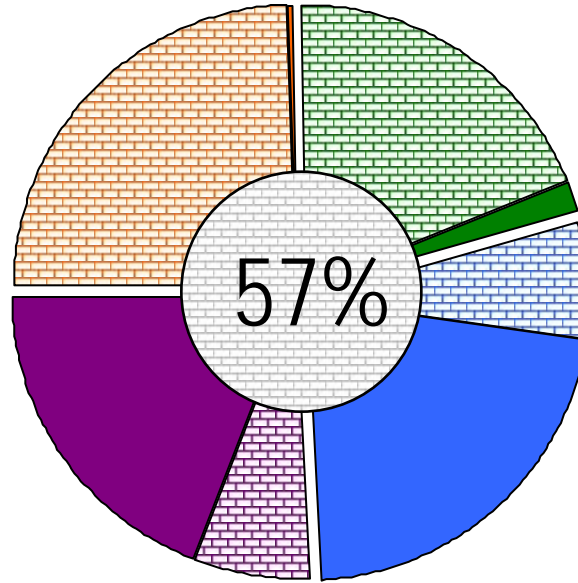
- Experienced Team
- Rigorous Budget & Schedule Management
- Separation & Definition of Duties
- Contracting
- Quality Program
- Management Oversight

Ranking of Summary Level Risks	Owner
Regulatory	Tommy Anderson
Lignite	Tommy Anderson
EOR/CO2	Tommy Anderson
Governance	Tommy Anderson
Financial	Moses Feagin
EPC	Penny Manuel
Incentives	Moses Feagin
Public Acceptance, Legal	Johnny Atherton
Operations	Allen Reaves
Byproducts	Tommy Anderson
Environmental	Allen Reaves
Technology - First of a Kind	Penny Manuel

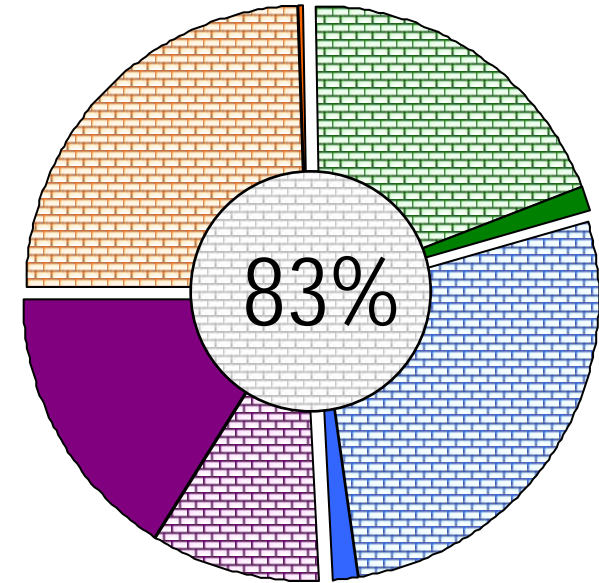
Confirmed Cost



December 2010

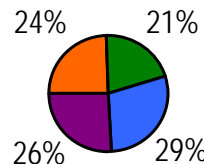




April 2011



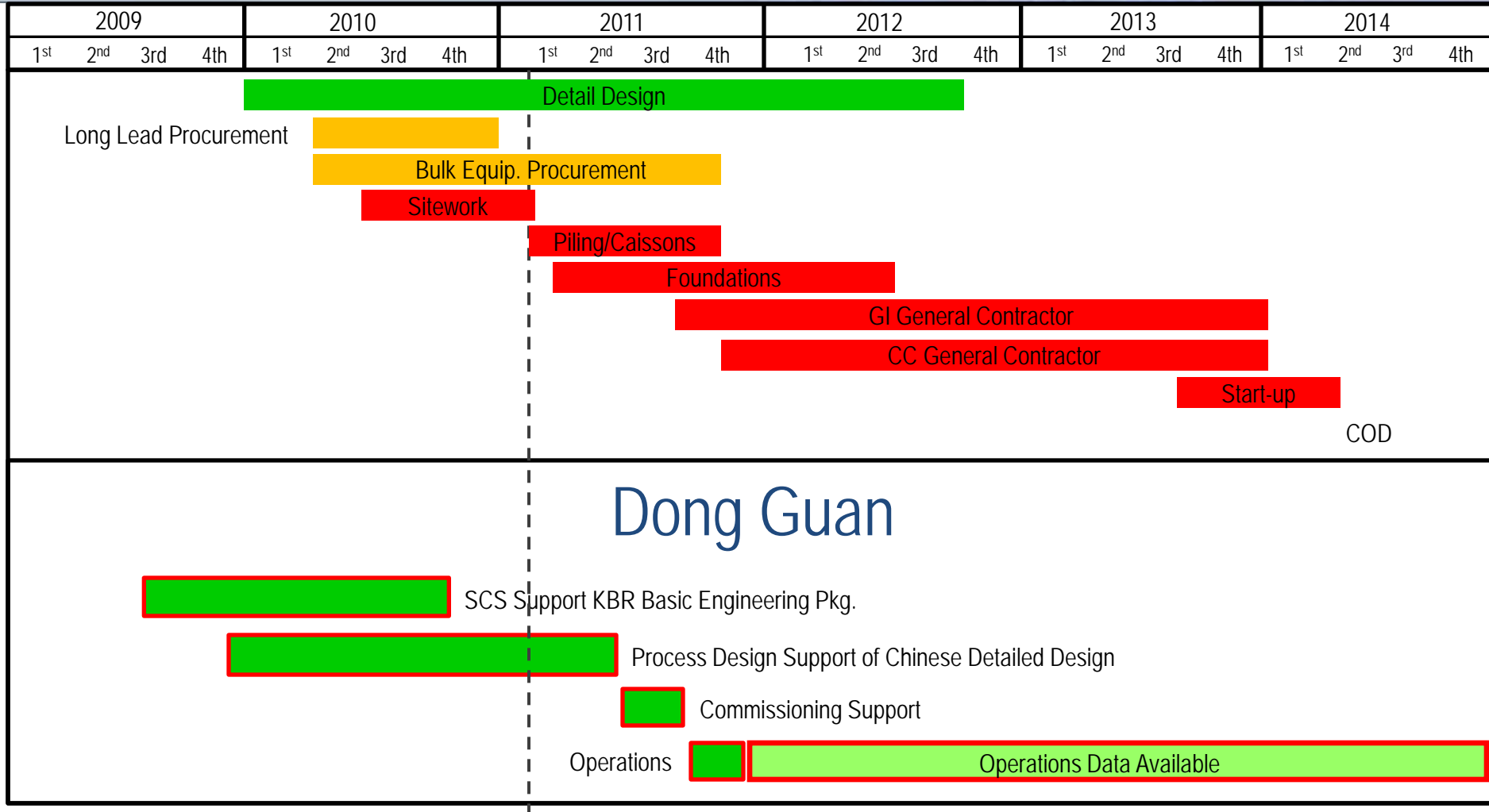
December 2011

 Confirmed Cost



-  Major Equipment
-  Engineer Procured
-  Construction
-  Other

Summary Schedule



Scale of Construction Comparison

	Scherer Units 1-4 FGD, SCR, and Baghouse	McDonough Unit 4,5,6 CC	Ratcliffe IGCC Unit 1
MWs	3,400	2,520	580
Craft Work (hrs)	13,500,000	4,500,000	8,000,000
Concrete (yds ³)	90,000	52,000	70,000
Steel (tons)	71,000	7,000	32,000
Piping (LF)	420,000	370,000	600,000
Site Grading (yds ³)	2,600,000	750,000	3,500,000

Construction risk for IGCC is not materially different from any other major construction project