

PDC Energy
Operational Snapshot
(unaudited; in MMcfe, except wells drilled)

	As of/Year Ended December 31,		
	2010	2009	2008
Production			
Rocky Mountain Region	34,367	37,357	32,855
Permian Basin	542	-	-
Appalachian Basin	2,562	4,068	3,942
Other	116	128	119
Total production	37,587	41,553	36,916
Net Wells Drilled			
Development			
Productive			
Rocky Mountain Region	125.4	61.3	174.0
Appalachian Basin	0.6	2.0	44.0
Total productive	126.0	63.3	218.0
In-Process			
Rocky Mountain Region	33.5	6.9	69.8
Permian Basin	5.0	-	-
Appalachian Basin	1.1	-	16.0
Total in-process	39.6	6.9	85.8
Dry			
Rocky Mountain Region	-	1.0	8.0
Total dry	-	1.0	8.0
Total development	165.6	71.2	311.8
Exploratory			
Productive			
Rocky Mountain Region	-	1.0	4.0
Appalachian Basin	2.8	5.0	-
Other	-	-	3.0
Total productive	2.8	6.0	7.0
In-Process			
Rocky Mountain Region	1.0	1.0	3.0
Appalachian Basin	-	1.0	2.0
Other	0.7	-	-
Total in-process	1.7	2.0	5.0
Dry			
Rocky Mountain Region	-	-	7.0
Other	-	-	2.6
Total dry	-	-	9.6
Total exploratory	4.5	8.0	21.6
Total net wells drilled	170.1	79.2	333.4
Proved Reserves			
Proved Developed Reserves			
Rocky Mountain Region	259,246	225,575	235,661
Permian Basin	11,416	-	-
Appalachian Basin	30,345	55,212	73,621
Other	134	15,052	20,387
Total proved developed reserves	301,141	295,839	329,669
Proved Undeveloped Reserves			
Rocky Mountain Region	503,606	415,669	384,030
Permian Basin	20,689	-	-
Appalachian Basin	35,180	5,837	39,380
Total proved undeveloped reserves	559,475	421,506	423,410
Proved Reserves			
Rocky Mountain Region	762,852	641,244	619,691
Permian Basin	32,105	-	-
Appalachian Basin	65,525	61,049	113,001
Other	134	15,052	20,387
Total proved reserves	860,616	717,345	753,079

The information presented above should be read in conjunction with our SEC filings.