

ONEOK PARTNERS LP

FORM 10-Q (Quarterly Report)

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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
For the quarterly period ended June 30, 2008
OR
 Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
For the transition period from _____ to _____.

Commission file number **1-12202**

ONEOK PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

93-1120873
(I.R.S. Employer Identification No.)

100 West Fifth Street, Tulsa, OK
(Address of principal executive offices)

74103
(Zip Code)

Registrant's telephone number, including area code **(918) 588-7000**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by checkmark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definition of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company

Indicate by checkmark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class	Outstanding at July 31, 2008
Common units	54,426,087 units
Class B units	36,494,126 units

Table of Contents

ONEOK PARTNERS, L.P. QUARTERLY REPORT ON FORM 10-Q

Part I.	Financial Information	Page No.
Item 1.	Financial Statements (Unaudited)	
	Consolidated Statements of Income - Three and Six Months Ended June 30, 2008 and 2007	5
	Consolidated Balance Sheets - June 30, 2008 and December 31, 2007	6
	Consolidated Statements of Cash Flows - Six Months Ended June 30, 2008 and 2007	7
	Consolidated Statement of Changes in Partners' Equity and Comprehensive Income - Six Months Ended June 30, 2008	8-9
	Notes to Consolidated Financial Statements	10-18
Item 2.	Management's Discussion and Analysis of Financial Condition and Results of Operations	19-36
Item 3.	Quantitative and Qualitative Disclosures About Market Risk	36-37
Item 4.	Controls and Procedures	37
Part II.	Other Information	
Item 1.	Legal Proceedings	38
Item 1A.	Risk Factors	38
Item 2.	Unregistered Sales of Equity Securities and Use of Proceeds	38
Item 3.	Defaults Upon Senior Securities	38
Item 4.	Submission of Matters to a Vote of Security Holders	38
Item 5.	Other Information	38
Item 6.	Exhibits	38
	Signature	39

As used in this Quarterly Report on Form 10-Q, "we," "our," "us" or the "Partnership" refers to ONEOK Partners, L.P. and its subsidiary, ONEOK Partners Intermediate Limited Partnership and its subsidiaries, unless the context indicates otherwise.

The statements in this Quarterly Report on Form 10-Q that are not historical information, including statements concerning plans and objectives of management for future operations, economic performance or related assumptions, are forward-looking statements. Forward-looking statements may include words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "should," "goal," "forecast," "could," "may," "continue," "might," "potential," "scheduled" and other words and terms of similar meaning. Although we believe that our expectations regarding future events are based on reasonable assumptions, we can give no assurance that our goals will be achieved. Important factors that could cause actual results to differ materially from those in the forward-looking statements are described under Part I, Item 2, Management's Discussion and Analysis of Financial Condition and Results of Operations, "Forward-Looking Statements" in this Quarterly Report on Form 10-Q and under Part I, Item 1A, Risk Factors, in our Annual Report on Form 10-K for the year ended December 31, 2007.

Table of Contents

GLOSSARY

The abbreviations, acronyms and industry terminology used in this Quarterly Report are defined as follows:

AFUDC	Allowance for funds used during construction
ARB	Accounting Research Bulletin
Bbl	Barrels, 1 barrel is equivalent to 42 United States gallons
Bbl/d	Barrels per day
BBtu/d	Billion British thermal units per day
Btu	British thermal units, a measure of the amount of heat required to raise the temperature of one pound of water one degree Fahrenheit
Bushton Plant	Bushton Gas Processing Plant
EITF	Emerging Issues Task Force
Exchange Act	Securities Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
FIN	FASB Interpretation
Fort Union Gas Gathering	Fort Union Gas Gathering, L.L.C.
GAAP	Generally Accepted Accounting Principles in the United States
Guardian Pipeline	Guardian Pipeline, L.L.C.
Heartland	Heartland Pipeline Company
KCC	Kansas Corporation Commission
KDHE	Kansas Department of Health and Environment
MBbl	Thousand barrels
MBbl/d	Thousand barrels per day
Midwestern Gas Transmission	Midwestern Gas Transmission Company
MMBtu	Million British thermal units
MMBtu/d	Million British thermal units per day
MMcf/d	Million cubic feet per day
Moody's	Moody's Investors Service, Inc.
NBP Services	NBP Services, LLC, a subsidiary of ONEOK
NGL(s)	Natural gas liquid(s)
Northern Border Pipeline	Northern Border Pipeline Company
NYMEX	New York Mercantile Exchange
OBPI	ONEOK Bushton Processing Inc.
OCC	Oklahoma Corporation Commission
OkTex Pipeline	OkTex Pipeline Company, L.L.C.
ONEOK	ONEOK, Inc.
ONEOK Partners GP	ONEOK Partners GP, L.L.C., a wholly owned subsidiary of ONEOK, Inc. and our sole general partner
Overland Pass Pipeline Company	Overland Pass Pipeline Company LLC
Partnership Agreement	Third Amended and Restated Agreement of Limited Partnership of ONEOK Partners, L.P., as amended
S&P	Standard & Poor's Rating Group
SEC	Securities and Exchange Commission
Statement	Statement of Financial Accounting Standards

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Table of Contents

PART I—FINANCIAL INFORMATION ITEM 1. FINANCIAL STATEMENTS ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF INCOME

<i>(Unaudited)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars, except per unit amounts)</i>			
Revenues	\$2,143,892	\$1,375,314	\$4,202,927	\$2,543,988
Cost of sales and fuel	1,862,959	1,157,744	3,653,469	2,121,048
Net Margin	280,933	217,570	549,458	422,940
Operating Expenses				
Operations and maintenance	80,532	74,371	157,473	141,047
Depreciation and amortization	30,033	28,013	59,975	55,526
General taxes	6,626	7,249	17,767	16,257
Total Operating Expenses	117,191	109,633	235,215	212,830
Gain (Loss) on Sale of Assets	(3)	(379)	28	1,824
Operating Income	163,739	107,558	314,271	211,934
Equity earnings from investments (Note J)	17,610	18,758	45,393	42,813
Allowance for equity funds used during construction	11,676	1,658	20,172	2,995
Other income	676	2,502	2,734	3,965
Other expense	(36)	(298)	(2,167)	(511)
Interest expense	(34,705)	(33,503)	(73,234)	(65,803)
Income before Minority Interests and Income Taxes	158,960	96,675	307,169	195,393
Minority interests in income of consolidated subsidiaries	(134)	(92)	(257)	(177)
Income taxes	(4,305)	(1,964)	(7,373)	(4,841)
Net Income	\$ 154,521	\$ 94,619	\$ 299,539	\$ 190,375
Limited partners' interest in net income:				
Net income	\$ 154,521	\$ 94,619	\$ 299,539	\$ 190,375
General partners' interest in net income	(21,688)	(14,052)	(41,393)	(27,330)
Limited Partners' Interest in Net Income	\$ 132,833	\$ 80,567	\$ 258,146	\$ 163,045
Limited partners' per unit net income:				
Net income per unit (Note K)	\$ 1.46	\$ 0.97	\$ 2.94	\$ 1.97
Number of Units Used in Computation (<i>Thousands</i>)	90,906	82,891	87,680	82,891

See accompanying Notes to Consolidated Financial Statements.

Table of Contents

ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED BALANCE SHEETS

<i>(Unaudited)</i>	June 30, 2008	December 31, 2007
	<i>(Thousands of dollars)</i>	
Assets		
Current Assets		
Cash and cash equivalents	\$ 76,410	\$ 3,213
Accounts receivable, net	538,185	577,989
Affiliate receivables	67,294	52,479
Gas and natural gas liquids in storage	331,460	251,219
Commodity exchanges and imbalances	154,359	82,037
Other current assets	24,934	19,961
Total Current Assets	1,192,642	986,898
Property, Plant and Equipment		
Property, plant and equipment	5,040,688	4,436,371
Accumulated depreciation and amortization	826,762	776,185
Net Property, Plant and Equipment (Note A)	4,213,926	3,660,186
Investments and Other Assets		
Investment in unconsolidated affiliates (Note J)	752,952	756,260
Goodwill and intangible assets	680,369	682,084
Other assets	29,651	26,637
Total Investments and Other Assets	1,462,972	1,464,981
Total Assets	\$6,869,540	\$ 6,112,065
Liabilities and Partners' Equity		
Current Liabilities		
Current maturities of long-term debt	\$ 11,931	\$ 11,930
Notes payable	120,000	100,000
Accounts payable	814,638	742,903
Affiliate payables	52,856	18,298
Commodity exchanges and imbalances	379,619	252,095
Other current liabilities	136,121	136,664
Total Current Liabilities	1,515,165	1,261,890
Long-term Debt, excluding current maturities	2,597,453	2,605,396
Deferred Credits and Other Liabilities	47,682	43,799
Commitments and Contingencies (Note H)		
Minority Interests in Consolidated Subsidiaries	5,911	5,802
Partners' Equity		
General partner	74,043	58,415
Common units: 54,426,087 units and 46,397,214 units issued and outstanding at June 30, 2008, and December 31, 2007, respectively	1,310,567	814,266
Class B units: 36,494,126 units issued and outstanding at June 30, 2008, and December 31, 2007	1,373,160	1,340,638
Accumulated other comprehensive income (loss) (Note E)	(54,441)	(18,141)
Total Partners' Equity	2,703,329	2,195,178
Total Liabilities and Partners' Equity	\$6,869,540	\$ 6,112,065

See accompanying Notes to Consolidated Financial Statements.

Table of Contents

ONEOK Partners, L.P. and Subsidiaries CONSOLIDATED STATEMENTS OF CASH FLOWS

	Six Months Ended June 30,	
<i>(Unaudited)</i>	2008	2007
Operating Activities	<i>(Thousands of dollars)</i>	
Net income	\$ 299,539	\$ 190,375
Depreciation and amortization	59,975	55,526
Allowance for equity funds used during construction	(20,172)	(2,995)
Gain on sale of assets	(28)	(1,824)
Minority interests in income of consolidated subsidiaries	257	177
Equity earnings from investments	(45,393)	(42,813)
Distributions received from unconsolidated affiliates	39,904	57,066
Changes in assets and liabilities (net of acquisition and disposition effects):		
Accounts receivable	35,134	(69,680)
Affiliate receivables	(14,815)	21,468
Gas and natural gas liquids in storage	(104,557)	8,637
Accounts payable	39,225	140,858
Affiliate payables	34,558	(10,130)
Commodity exchanges and imbalances, net	55,202	14,888
Other assets and liabilities	(48,886)	3,407
Cash Provided by Operating Activities	329,943	364,960
Investing Activities		
Changes in investments in unconsolidated affiliates	6,480	(7,653)
Capital expenditures (less allowance for equity funds used during construction)	(524,587)	(206,391)
Proceeds from sale of assets	111	3,753
Changes in short-term investments	—	(26,038)
Other	2,450	—
Cash Used in Investing Activities	(515,546)	(236,329)
Financing Activities		
Cash distributions to:		
General and limited partners	(214,794)	(189,008)
Minority interests	(148)	(73)
Borrowing (repayment) of notes payable, net	20,000	99,000
Issuance of common units, net of discounts	450,198	—
Contributions from general partner	9,508	—
Payment of long-term debt	(5,964)	(2,983)
Other	—	(30)
Cash Provided by (Used in) Financing Activities	258,800	(93,094)
Change in Cash and Cash Equivalents	73,197	35,537
Cash and Cash Equivalents at Beginning of Period	3,213	21,102
Cash and Cash Equivalents at End of Period	\$ 76,410	\$ 56,639

See accompanying Notes to Consolidated Financial Statements.

Table of Contents

ONEOK Partners, L.P. and Subsidiaries

CONSOLIDATED STATEMENT OF CHANGES IN PARTNERS' EQUITY AND COMPREHENSIVE INCOME

<i>(Unaudited)</i>	Common Units	Class B Units	General Partner	Common Units
	<i>(Units)</i>		<i>(Thousands of dollars)</i>	
December 31, 2007	46,397,214	36,494,126	\$ 58,415	\$ 814,266
Net income	-	-	41,393	150,263
Other comprehensive income (loss) (Note E)	-	-	-	-
Total comprehensive income				
Issuance of common units (Note F)	8,028,873	-	-	450,198
Contribution from general partner (Note F)	-	-	9,508	-
Distributions paid (Note K)	-	-	(35,273)	(104,160)
June 30, 2008	54,426,087	36,494,126	\$ 74,043	\$ 1,310,567

See accompanying Notes to Consolidated Financial Statements.

[Table of Contents](#)

ONEOK Partners, L.P. and Subsidiaries

CONSOLIDATED STATEMENT OF CHANGES IN PARTNERS' EQUITY AND COMPREHENSIVE INCOME

(Continued)

	Class B Units	Accumulated Other Comprehensive Income (Loss)	Total Partners' Equity
December 31, 2007	\$ 1,340,638	\$ (18,141)	\$ 2,195,178
Net income	107,883	-	299,539
Other comprehensive income (loss) (Note E)	-	(36,300)	(36,300)
Total comprehensive income			263,239
Issuance of common units (Note F)	-	-	450,198
Contribution from general partner (Note F)	-	-	9,508
Distributions paid (Note K)	(75,361)	-	(214,794)
June 30, 2008	\$ 1,373,160	\$ (54,441)	\$ 2,703,329

ONEOK Partners, L.P. and Subsidiaries
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

A. SUMMARY OF ACCOUNTING POLICIES

Our accompanying unaudited consolidated financial statements have been prepared in accordance with GAAP and reflect all adjustments that, in our opinion, are necessary for a fair presentation of the results for the interim periods presented. All such adjustments are of a normal recurring nature. These unaudited consolidated financial statements should be read in conjunction with our audited consolidated financial statements in our Annual Report on Form 10-K for the year ended December 31, 2007.

In July 2007, we announced a series of organizational changes that led to the realignment of our previous business segments. Our financial results are now reported in these four segments: (i) Natural Gas Gathering and Processing, which remains unchanged; (ii) Natural Gas Pipelines, which is comprised of our former interstate natural gas pipelines segment and the natural gas assets of our former pipelines and storage segment; (iii) Natural Gas Liquids Gathering and Fractionation, which remains unchanged; and (iv) Natural Gas Liquids Pipelines, which is comprised of the natural gas liquids assets of our former pipelines and storage segment. Prior periods have been restated to reflect these segment changes.

Our accounting policies are consistent with those disclosed in Note A of the Notes to Consolidated Financial Statements in our Annual Report on Form 10-K for the year ended December 31, 2007.

Significant Accounting Policies

Property - The following table sets forth our property, by segment, for the periods presented.

	June 30, 2008	December 31, 2007
	<i>(Thousands of dollars)</i>	
Non-Regulated		
Natural Gas Gathering and Processing	\$1,293,906	\$ 1,227,475
Natural Gas Pipelines	163,923	162,390
Natural Gas Liquids Gathering and Fractionation	789,475	672,047
Other	50,400	50,482
Regulated		
Natural Gas Pipelines	1,240,383	1,184,112
Natural Gas Liquids Pipelines	1,502,601	1,139,865
Property, plant and equipment	5,040,688	4,436,371
Accumulated depreciation and amortization	826,762	776,185
Net property, plant and equipment	\$4,213,926	\$ 3,660,186

At June 30, 2008, property, plant and equipment on our Consolidated Balance Sheets included construction work in process of \$1.2 billion that had not yet been put in service and therefore was not being depreciated.

Other

Fair Value Measurements - In September 2006, the FASB issued Statement 157, "Fair Value Measurements," which establishes a framework for measuring fair value and requires additional disclosures about fair value measurements. Beginning January 1, 2008, we partially applied Statement 157 as allowed by FASB Staff Position (FSP) 157-2, which delayed the effective date of Statement 157 for nonrecurring fair value measurements associated with our nonfinancial assets and liabilities. As of January 1, 2008, we applied the provisions of Statement 157 to our recurring fair value measurements, and the impact was not material. See Note C for disclosures of fair value measurements for our financial instruments. Under FSP 157-2, we will be required to apply Statement 157 to our nonrecurring fair value measurements associated with our nonfinancial assets and liabilities beginning January 1, 2009. We are currently reviewing the impact of Statement 157 to our nonrecurring fair value measurements associated with our nonfinancial assets and liabilities, as well as the potential impact on our consolidated financial statements.

Table of Contents

In February 2007, the FASB issued Statement 159, “The Fair Value Option for Financial Assets and Financial Liabilities,” which allows companies to elect to measure specified financial assets and liabilities, firm commitments, and nonfinancial warranty and insurance contracts at fair value on a contract-by-contract basis, with changes in fair value recognized in earnings each reporting period. At January 1, 2008, we did not elect the fair value option under Statement 159 and therefore there was no impact on our consolidated financial statements.

Master Netting Arrangements - In April 2007, the FASB issued Staff Position No. FIN 39-1, “Amendment of FASB Interpretation No. 39,” which requires entities that offset the fair value amounts recognized for derivative receivables and payables to also offset the fair value amounts recognized for the right to reclaim cash collateral with the same counterparty under a master netting agreement. We applied the provisions of FIN 39-1 to our consolidated financial statements beginning January 1, 2008, and the impact was not material. See Note C for applicable disclosures.

Business Combinations - In December 2007, the FASB issued Statement 141R, “Business Combinations,” which will require most identifiable assets, liabilities, noncontrolling interest (previously referred to as minority interest) and goodwill acquired in a business combination to be recorded at fair value. Statement 141R is effective for our year beginning January 1, 2009, and will be applied prospectively. Based upon our initial review of Statement 141R, there is no impact on our current consolidated financial statements.

Noncontrolling Interests - In December 2007, the FASB issued Statement 160, “Noncontrolling Interests in Consolidated Financial Statements - an amendment of ARB No. 51,” which requires noncontrolling interest (previously referred to as minority interest) to be reported as a component of equity. Statement 160 is effective for our year beginning January 1, 2009, and will require retroactive adoption of the presentation and disclosure requirements for existing minority interests. Based upon our initial review of Statement 160, we do not expect the provisions of Statement 160 to have a material impact on our consolidated financial statements; however, certain financial statement presentation changes and additional required disclosures will be applicable to us.

Derivative Instruments and Hedging Activities Disclosure - In March 2008, the FASB issued Statement 161, “Disclosures about Derivative Instruments and Hedging Activities - an amendment to FASB Statement No. 133,” which requires enhanced disclosures about how derivative and hedging activities affect our financial position, financial performance and cash flows. Statement 161 is effective for our year beginning January 1, 2009, and will be applied prospectively. We are currently reviewing the applicability of Statement 161 to our consolidated financial statement disclosures.

Net Income Per Unit - The FASB ratified EITF 07-4, “Application of the Two-Class Method under FASB Statement No. 128 to Master Limited Partnerships,” in March 2008. EITF 07-4 results in the allocation of undistributed current-period earnings to the unitholders using the two-class method in periods in which earnings exceed distributions. When distributions to participating securities exceed current-period earnings, the excess distributions generate an undistributed loss that would be allocated back to the equity interests based on the contractual terms of the partnership agreement. EITF 07-4 is effective for our year beginning January 1, 2009, and requires retrospective application. We are currently reviewing the applicability of EITF 07-4 to our net income-per-unit computations.

Reclassifications - Certain amounts in our consolidated financial statements have been reclassified to conform to the 2008 presentation. These reclassifications did not impact previously reported net income or partners’ equity.

B. ACQUISITION

In October 2007, we completed the acquisition of an interstate natural gas liquids and refined petroleum products pipeline system and related assets from a subsidiary of Kinder Morgan Energy Partners, L.P. for approximately \$300 million, before working capital adjustments. The system extends from Bushton and Conway, Kansas, to Chicago, Illinois, and transports, stores and delivers a full range of NGL and refined petroleum products. The FERC-regulated system spans 1,624 miles and has a capacity to transport up to 134 MBbl/d. The transaction included approximately 978 MBbl of owned storage capacity, eight NGL terminals and a 50 percent ownership of Heartland. ConocoPhillips owns the other 50 percent of Heartland and is the managing partner of the Heartland joint venture, which consists primarily of three refined petroleum products terminals and connecting pipelines. Our investment in Heartland is accounted for under the equity method of accounting. Financing for this transaction came from a portion of the proceeds of our September 2007 issuance of \$600 million 6.85 percent Senior Notes due 2037. The working capital settlement was finalized in April 2008, with no material adjustments.

Table of Contents

C. FAIR VALUE MEASUREMENTS

As discussed in Note A, we applied the provisions of Statement 157 as of January 1, 2008, to our recurring fair value measurements.

Determining Fair Value - Statement 157 defines fair value as the price that would be received to sell an asset or transfer a liability in an orderly transaction between market participants at the measurement date. We use the market and income approaches to determine the fair value of our assets and liabilities and consider the markets in which the transactions are executed. While many of the contracts in our portfolio are executed in liquid markets where price transparency exists, some contracts are executed in markets for which market prices may exist but the market may be relatively inactive. This results in limited price transparency that requires management's judgment and assumptions to estimate fair values. For certain transactions, we utilize modeling techniques using NYMEX-settled pricing data and historical correlations of NGL product prices to crude oil. We validate our valuation inputs with third-party information and settlement prices from other sources where available. In addition, as prescribed by the income approach, we compute the fair value of our derivative portfolio by discounting the projected future cash flows from our derivative assets and liabilities to present value. The interest rate yields used to calculate the present value discount factors are derived from London Interbank Offered Rate (LIBOR), Eurodollar futures and Treasury swaps. The projected cash flows are then multiplied by the appropriate discount factors to determine the present value or fair value of our derivative instruments. Finally, we consider the credit risk of our counterparties with whom our derivative assets and liabilities are executed. Although we use our best estimates to determine the fair value of the derivative contracts we have executed, the ultimate market prices realized could differ from our estimates, and the differences could be significant.

Fair Value Hierarchy - Statement 157 establishes the fair value hierarchy that prioritizes inputs to valuation techniques based on observable and unobservable data and categorizes the inputs into three levels, with the highest priority given to Level 1 and the lowest priority given to Level 3. The levels are described below.

- Level 1 - Unadjusted quoted prices in active markets for identical assets or liabilities.
- Level 2 - Significant observable pricing inputs other than quoted prices included within Level 1 that are either directly or indirectly observable as of the reporting date. Essentially, inputs that are derived principally from or corroborated by observable market data.
- Level 3 - Generally unobservable inputs, which are developed based on the best information available and may include our own internal data.

Determining the appropriate classification of our fair value measurements within the fair value hierarchy requires management's judgment regarding the degree to which market data is observable or corroborated by observable market data. As interpretations of Statement 157 evolve, our classification of certain instruments within the hierarchy may be revised.

The following table sets forth our recurring fair value measurements for the period indicated.

	June 30, 2008				
	Level 1	Level 2	Level 3	Netting (a)	Total
	<i>(Thousands of dollars)</i>				
Derivatives					
Liabilities	\$(15,044)	\$ —	\$(37,704)	\$ 21,100	\$(31,648)

- (a) - Our derivative liabilities are included in other current liabilities in our Consolidated Balance Sheets and are presented on a net basis. We net derivative assets and liabilities, including cash collateral in accordance with FIN 39-1, when a legally enforceable master netting agreement exists between us and the counterparty to a derivative contract. At June 30, 2008, the \$21.1 million represents our right to reclaim cash collateral.

For derivatives for which fair value is determined based on multiple inputs, Statement 157 requires that the measurement for an individual derivative be categorized within a single level based on the lowest level input that is significant to the fair value measurement in its entirety.

Our Level 1 fair value measurements are primarily based on NYMEX-settled prices for natural gas and crude oil. For our Level 3 inputs, we utilize modeling techniques using NYMEX-settled pricing data and historical correlations of NGL product prices to crude oil. All of our derivatives are part of a hedge relationship.

Table of Contents

The following tables set forth a reconciliation of our Level 3 fair value measurements for the periods indicated.

	Derivative Assets (Liabilities)
	<i>(Thousands of dollars)</i>
Net liabilities at March 31, 2008	\$ (10,386)
Total realized/unrealized gains (losses):	
Included in earnings (a)	(7)
Included in other comprehensive income (loss)	(27,311)
Transfers in and/or out of Level 3	-
Net liabilities at June 30, 2008	\$ (37,704)
Total gains (losses) for the three-month period included in earnings attributable to the change in unrealized gain (loss) relating to assets and liabilities still held as of June 30, 2008	\$ -

(a) - Reported in revenues in our Consolidated Statements of Income.

	Derivative Assets (Liabilities)
	<i>(Thousands of dollars)</i>
Net liabilities at January 1, 2008	\$ (16,400)
Total realized/unrealized gains (losses):	
Included in earnings (a)	973
Included in other comprehensive income (loss)	(22,277)
Transfers in and/or out of Level 3	-
Net liabilities at June 30, 2008	\$ (37,704)
Total gains (losses) for the six-month period included in earnings attributable to the change in unrealized gain (loss) relating to assets and liabilities still held as of June 30, 2008	\$ -

(a) - Reported in revenues in our Consolidated Statements of Income.

D. DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES

We utilize financial instruments to reduce our market risk exposure to interest rate and commodity price fluctuations and to achieve more predictable cash flows. We follow established policies and procedures to assess risk and approve, monitor and report our financial instrument activities. We do not use these instruments for trading purposes.

Cash Flow Hedges - Our Natural Gas Gathering and Processing segment primarily utilizes NYMEX-based futures, collars and over-the-counter swaps, which are designated as cash flow hedges, to hedge our exposure to volatility in the price of natural gas, NGLs and condensate. At June 30, 2008, the accompanying Consolidated Balance Sheet reflected an unrealized loss of \$51.9 million in accumulated other comprehensive income (loss), with a corresponding offset in derivative financial instrument assets and liabilities, all of which will be recognized over the next 18 months. If prices remain at current levels, we will recognize \$48.7 million in losses over the next 12 months, and we will recognize losses of \$3.2 million thereafter. Net gains and losses related to the ineffective portion of our hedges are reclassified out of accumulated other comprehensive income (loss) to revenues in the period the ineffectiveness occurs. Ineffectiveness related to our cash flow hedges was not material for the three and six months ended June 30, 2008 and 2007. In the event that forecasted transactions do not occur, we would discontinue cash flow hedge treatment, which would affect earnings. There were no material gains or losses during the three and six months ended June 30, 2008 and 2007, due to the discontinuance of cash flow hedge treatment.

Table of Contents

Fair Value Hedges - In prior years, we terminated various interest-rate swap agreements. The net savings from the termination of these swaps is being recognized in interest expense over the terms of the debt instruments originally hedged. Interest expense savings for the six months ended June 30, 2008, from amortization of terminated swaps was \$1.9 million, and the remaining amortization of terminated swaps will be recognized over the following periods.

	<i>(Millions of dollars)</i>
Remainder of 2008	\$ 1.9
2009	3.7
2010	3.7
2011	0.9
2012	-
Thereafter	-

At June 30, 2008, none of the interest on our fixed-rate debt was swapped to floating using interest rate swaps.

E. OTHER COMPREHENSIVE INCOME (LOSS)

The table below shows other comprehensive income (loss) for the periods indicated.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Unrealized losses on derivative assets/liabilities	\$ (47,620)	\$ (2,860)	\$ (53,165)	\$ (6,728)
Less: Realized losses recognized in net income	(9,571)	-	(16,865)	-
Other comprehensive loss	\$ (38,049)	\$ (2,860)	\$ (36,300)	\$ (6,728)

The table below shows the balance in accumulated other comprehensive income (loss) for the period indicated.

	Unrealized Losses on Derivative Assets/Liabilities
	<i>(Thousands of dollars)</i>
December 31, 2007	\$ (18,141)
Other comprehensive loss	(36,300)
June 30, 2008	\$ (54,441)

F. PARTNERS' EQUITY

ONEOK and its affiliates own all of the Class B units, 5,900,000 common units and the entire 2 percent general partner interest in us, which together constituted a 47.7 percent interest in us at June 30, 2008.

In March 2008, we completed a public offering of 2.5 million common units at \$58.10 per common unit, generating net proceeds of approximately \$140.4 million after deducting underwriting discounts but before offering expenses. In addition, we sold 5.4 million common units to ONEOK in a private placement, generating proceeds of approximately \$303.2 million. In conjunction with the public offering of common units and the private placement, ONEOK Partners GP contributed \$9.4 million in order to maintain its 2 percent general partner interest in us.

In April 2008, we sold an additional 128,873 common units at \$58.10 per common unit to the underwriters of the public offering upon the partial exercise of their option to purchase additional common units to cover over-allotments. We received net proceeds of approximately \$7.2 million from the sale of the common units after deducting underwriting discounts but before offering expenses. In conjunction with the partial exercise by the underwriters, ONEOK Partners GP contributed \$0.2 million in order to maintain its 2 percent general partner interest in us.

We used a portion of the proceeds from the sale of common units and the general partner contributions to repay borrowings under our revolving credit agreement (2007 Partnership Credit Agreement).

Table of Contents

The following summarizes our quarterly cash distribution activity for 2008.

- In January 2008, we declared a cash distribution of \$1.025 per unit for the fourth quarter of 2007. The distribution was paid on February 14, 2008, to unitholders of record on January 31, 2008.
- In April 2008, we declared a cash distribution of \$1.04 per unit for the first quarter of 2008. The distribution was paid on May 15, 2008, to unitholders of record as of April 30, 2008.
- In July 2008, we declared a cash distribution of \$1.06 per unit (\$4.24 per unit on an annualized basis) for the second quarter of 2008. The distribution will be paid on August 14, 2008, to unitholders of record as of July 31, 2008.

As an incentive, our general partner's percentage interest in quarterly distributions increases after certain specified target levels are met. For additional information, see "Cash Distribution Policy" under Part II, Item 5, Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities, in our Annual Report on Form 10-K for the year ended December 31, 2007.

G. CREDIT FACILITIES

Our 2007 Partnership Credit Agreement contains typical covenants as discussed in Note F of the Notes to Consolidated Financial Statements in our Annual Report on Form 10-K for the year ended December 31, 2007. At June 30, 2008, we were in compliance with all covenants.

At June 30, 2008, we had \$120 million in borrowings outstanding and \$880 million of credit available under the 2007 Partnership Credit Agreement.

We have a \$15 million Senior Unsecured Letter of Credit Facility and Reimbursement Agreement with Wells Fargo Bank, N.A., of which \$12 million is currently being used, and an agreement with Royal Bank of Canada, pursuant to which a \$12 million letter of credit was issued. Both agreements are used to support various permits required by the KDHE for our ongoing business in Kansas.

H. COMMITMENTS AND CONTINGENCIES

As a result of an internal review of a transaction that was brought to the attention of one of our affiliates by a third party, we conducted an internal review of transactions that may have violated FERC natural gas capacity release rules or related rules and determined that there were transactions that should have been disclosed to the FERC. We notified the FERC of this review and filed a report with the FERC regarding these transactions in March 2008. We are cooperating fully with the FERC and have taken action to ensure that current and future transactions comply with applicable FERC regulations. We are unable to predict the outcome of any FERC action in this matter. At this time, we do not believe that penalties associated with potential violations will have a material impact on our results of operations, financial position or liquidity.

I. SEGMENTS

Segment Descriptions - In July 2007, we announced a series of organizational changes that led to the realignment of our previous business segments. See Note A for a discussion of these changes. Our operations are divided into strategic business segments based on similarities in economic characteristics, products and services, types of customers, methods of distribution and regulatory environment, as follows:

- our Natural Gas Gathering and Processing segment primarily gathers and processes unprocessed natural gas;
- our Natural Gas Pipelines segment primarily operates regulated interstate and intrastate natural gas transmission pipelines and natural gas storage facilities;
- our Natural Gas Liquids Gathering and Fractionation segment primarily gathers, treats and fractionates NGLs and stores and markets NGL products; and
- our Natural Gas Liquids Pipelines segment primarily operates FERC-regulated interstate natural gas liquids gathering and distribution pipelines.

Accounting Policies - The accounting policies of the segments are the same as those described in Note A and Note J of the Notes to Consolidated Financial Statements in our Annual Report on Form 10-K for the year ended December 31, 2007. Intersegment and affiliate sales are recorded on the same basis as sales to unaffiliated customers. Our Natural Gas Gathering and Processing segment sells natural gas to ONEOK and its subsidiaries. A portion of our Natural Gas Pipelines segment's revenues are from subsidiaries of ONEOK that utilize transportation and storage services. Corporate overhead costs relating to a reportable segment have been allocated for the purpose of calculating operating income. Our equity method investments do not represent operating segments.

Table of Contents

Customers - In 2008, we had one customer, Dow Hydrocarbons and Resources L.L.C., from which we received \$308 million and \$476 million, or approximately 14 percent and 11 percent of our consolidated revenues, for the three and six months ended June 30, 2008, respectively. All of these revenues were received by our Natural Gas Liquids Gathering and Fractionation segment. In 2007, we had no single external customer from which we received 10 percent or more of our consolidated revenues.

Operating Segment Information - The following tables set forth certain selected financial information for our operating segments for the periods indicated. Amounts in prior periods have been restated to conform to our current presentation.

Three Months Ended June 30, 2008	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Other and Eliminations	Total
	Gathering and Processing	Pipelines (a)	Liquids Gathering and Fractionation	Liquids Pipelines (b)		
<i>(Thousands of dollars)</i>						
Sales to unaffiliated customers	\$ 140,209	\$ 56,050	\$ 1,730,488	\$ 12,824	\$ (1)	\$ 1,939,570
Sales to affiliated customers	171,080	33,242	—	—	—	204,322
Intersegment sales	227,444	504	8,616	21,952	(258,516)	—
Total revenues	\$ 538,733	\$ 89,796	\$ 1,739,104	\$ 34,776	\$ (258,517)	\$ 2,143,892
Gain (loss) on sale of assets	\$ (6)	\$ (35)	\$ 6	\$ —	\$ 32	\$ (3)
Operating income	\$ 76,183	\$ 37,691	\$ 41,687	\$ 9,890	\$ (1,712)	\$ 163,739
Equity earnings from investments	\$ 8,126	\$ 9,153	\$ —	\$ 331	\$ —	\$ 17,610
Capital expenditures	\$ 36,348	\$ 29,766	\$ 55,048	\$ 136,354	\$ 13	\$ 257,529

(a) - Our Natural Gas Pipelines segment has regulated and non-regulated operations. Our Natural Gas Pipelines segment's regulated operations had revenues of \$73.4 million and operating income of \$27.2 million for the three months ended June 30, 2008.

(b) - All of our Natural Gas Liquids Pipelines segment's operations are regulated.

Three Months Ended June 30, 2007	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Other and Eliminations	Total
	Gathering and Processing	Pipelines (a)	Liquids Gathering and Fractionation	Liquids Pipelines (b)		
<i>(Thousands of dollars)</i>						
Sales to unaffiliated customers	\$ 107,633	\$ 45,066	\$ 1,057,817	\$ —	\$ 4	\$ 1,210,520
Sales to affiliated customers	140,692	24,102	—	—	—	164,794
Intersegment sales	114,432	180	9,818	18,863	(143,293)	—
Total revenues	\$ 362,757	\$ 69,348	\$ 1,067,635	\$ 18,863	\$ (143,289)	\$ 1,375,314
Gain (loss) on sale of assets	\$ (384)	\$ 3	\$ 2	\$ —	\$ —	\$ (379)
Operating income	\$ 46,274	\$ 25,077	\$ 31,787	\$ 8,412	\$ (3,992)	\$ 107,558
Equity earnings from investments	\$ 7,730	\$ 10,614	\$ —	\$ 414	\$ —	\$ 18,758
Capital expenditures	\$ 23,612	\$ 28,424	\$ 15,114	\$ 64,677	\$ —	\$ 131,827

(a) - Our Natural Gas Pipelines segment has regulated and non-regulated operations. Our Natural Gas Pipelines segment's regulated operations had revenues of \$55.8 million and operating income of \$17.1 million for the three months ended June 30, 2007.

(b) - All of our Natural Gas Liquids Pipelines segment's operations are regulated.

Six Months Ended June 30, 2008	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Other and Eliminations	Total
	Gathering and Processing	Pipelines (a)	Liquids Gathering and Fractionation	Liquids Pipelines (b)		
<i>(Thousands of dollars)</i>						
Sales to unaffiliated customers	\$ 236,790	\$ 117,915	\$ 3,430,558	\$ 30,007	\$ —	\$ 3,815,270
Sales to affiliated customers	326,374	61,283	—	—	—	387,657
Intersegment sales	412,139	770	15,066	43,452	(471,427)	—
Total revenues	\$ 975,303	\$ 179,968	\$ 3,445,624	\$ 73,459	\$ (471,427)	\$ 4,202,927
Gain (loss) on sale of assets	\$ (5)	\$ (18)	\$ 18	\$ 1	\$ 32	\$ 28
Operating income	\$ 135,236	\$ 69,405	\$ 86,974	\$ 23,703	\$ (1,047)	\$ 314,271
Equity earnings from investments	\$ 15,170	\$ 29,214	\$ —	\$ 1,009	\$ —	\$ 45,393
Investment in unconsolidated affiliates	\$ 317,061	\$ 405,939	\$ —	\$ 29,952	\$ —	\$ 752,952
Total assets	\$ 1,687,470	\$ 1,150,875	\$ 2,101,804	\$ 1,447,291	\$ 482,100	\$ 6,869,540
Capital expenditures	\$ 62,835	\$ 51,988	\$ 84,619	\$ 325,080	\$ 65	\$ 524,587

- (a) - Our Natural Gas Pipelines segment has regulated and non-regulated operations. Our Natural Gas Pipelines segment's regulated operations had revenues of \$150.5 million and operating income of \$51.0 million for the six months ended June 30, 2008.
- (b) - All of our Natural Gas Liquids Pipelines segment's operations are regulated.

Table of Contents

Six Months Ended June 30, 2007	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Other and Eliminations	Total
	Gathering and Processing	Pipelines (a)	Liquids Gathering and Fractionation	Liquids Pipelines (b)		
	<i>(Thousands of dollars)</i>					
Sales to unaffiliated customers	\$ 211,208	\$ 95,843	\$ 1,915,780	\$ —	\$ 27	\$2,222,858
Sales to affiliated customers	271,119	50,011	—	—	—	321,130
Intersegment sales	203,311	507	12,787	36,522	(253,127)	—
Total revenues	\$ 685,638	\$ 146,361	\$ 1,928,567	\$ 36,522	\$ (253,100)	\$2,543,988
Gain (loss) on sale of assets	\$ 1,813	\$ 6	\$ 4	\$ 1	\$ —	\$ 1,824
Operating income	\$ 76,726	\$ 57,438	\$ 63,786	\$ 17,047	\$ (3,063)	\$ 211,934
Equity earnings from investments	\$ 13,338	\$ 28,782	\$ —	\$ 693	\$ —	\$ 42,813
Investment in unconsolidated affiliates	\$ 298,768	\$ 433,320	\$ —	\$ 9,763	\$ —	\$ 741,851
Total assets	\$ 1,704,940	\$ 1,278,026	\$ 1,658,672	\$ 616,553	\$ (123,746)	\$5,134,445
Capital expenditures	\$ 39,928	\$ 46,074	\$ 22,589	\$ 97,794	\$ 6	\$ 206,391

(a) - Our Natural Gas Pipelines segment has regulated and non-regulated operations. Our Natural Gas Pipelines segment's regulated operations had revenues of \$121.5 million and operating income of \$42.5 million for the six months ended June 30, 2007.

(b) - All of our Natural Gas Liquids Pipelines segment's operations are regulated.

J. UNCONSOLIDATED AFFILIATES

Equity Earnings from Investments - The following table sets forth our equity earnings from investments for the periods indicated.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Northern Border Pipeline	\$ 8,880	\$ 10,511	\$ 28,661	\$ 28,551
Bighorn Gas Gathering, L.L.C.	2,005	2,009	4,323	3,700
Fort Union Gas Gathering	3,464	2,567	5,759	5,155
Lost Creek Gathering Company, L.L.C.	1,797	304	3,082	1,633
Other	1,464	3,367	3,568	3,774
Equity earnings from investments	\$ 17,610	\$ 18,758	\$ 45,393	\$ 42,813

Unconsolidated Affiliates Financial Information - Summarized combined financial information of our unconsolidated affiliates is presented below.

(Unaudited)	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Income Statement				
Revenues	\$ 95,040	\$ 88,619	\$ 206,435	\$ 188,887
Operating expenses	45,201	43,561	88,545	82,705
Net income	33,927	33,747	89,748	83,483
Distributions paid to us	\$ 33,214	\$ 30,611	\$ 60,627	\$ 57,066

K. NET INCOME PER UNIT

Net income per unit is computed by dividing net income, after deducting the general partner's allocation, by the weighted average number of outstanding limited partner units. The general partner owns the entire 2 percent interest in us and also owns incentive distribution rights that provide for an increasing proportion of cash distributions from the partnership as the distributions made to limited partners increase above specified levels. For purposes of our calculation of net income per unit, net income is generally allocated to the general partner as follows: (i) an amount based upon the 2 percent general partner interest in net income and (ii) the amount of the general partner's incentive distribution rights based on the total cash distributions declared for the period. The amount of incentive distribution allocated to our general partner totaled \$18.6 million and \$35.4 million for the three and six months ended June 30, 2008, respectively. Distributions paid to our general partner and shown on our Consolidated Statement of Changes in Partners' Equity and Comprehensive Income of \$35.3 million included \$30.9 million in incentive distributions paid to our general partner during the first six months of 2008.

Table of Contents

Gains resulting from interim capital transactions, as defined in our Partnership Agreement, are generally not subject to distribution; however, our Partnership Agreement provides that if such distributions were made, the incentive distribution rights would not apply. Accordingly, the gain (loss) on sale of assets for the three and six months ended June 30, 2008 and 2007 had no impact on the incentive distribution rights.

L. RELATED-PARTY TRANSACTIONS

Intersegment and affiliate sales are recorded on the same basis as sales to unaffiliated customers. Our Natural Gas Gathering and Processing segment sells natural gas to ONEOK and its subsidiaries. A portion of our Natural Gas Pipelines segment's revenues are from ONEOK and its subsidiaries that utilize natural gas transportation and storage services.

We have certain contractual rights to the Bushton Plant that is leased by OBPI. Our Processing and Services Agreement with ONEOK and OBPI sets out the terms by which OBPI provides services at the Bushton Plant through 2012. We have contracted for all of the capacity of the Bushton Plant from OBPI. In exchange, we pay OBPI for all direct costs and expenses of the Bushton Plant, including reimbursement of a portion of OBPI's obligations under equipment leases covering the Bushton Plant.

Under the Services Agreement with ONEOK, ONEOK Partners GP and NBP Services, our operations and the operations of ONEOK and its affiliates can combine or share certain common services in order to operate more efficiently and cost effectively. Under the Services Agreement, ONEOK provides to us at least the type and amount of services that it provides to its affiliates, including those services required to be provided pursuant to our Partnership Agreement. ONEOK Partners GP continues to operate our interstate natural gas pipeline assets according to each pipeline's operating agreement. ONEOK Partners GP may purchase services from ONEOK and its affiliates pursuant to the terms of the Services Agreement. ONEOK Partners GP has no employees and utilizes the services of ONEOK and ONEOK Services Company to fulfill its responsibilities.

ONEOK and its affiliates provide a variety of services to us under the Services Agreement, including cash management and financial services, employee benefits provided through ONEOK's benefit plans, administrative services, insurance and office space leased in ONEOK's headquarters building and other field locations. Where costs are specifically incurred on behalf of one of our affiliates, the costs are billed directly to us by ONEOK. In other situations, the costs may be allocated to us through a variety of methods, depending upon the nature of the expense and activities. For example, a service that applies equally to all employees is allocated based upon the number of employees. However, an expense benefiting the consolidated company but having no direct basis for allocation is allocated by the modified Distrigas method, a method using a combination of ratios that include gross plant and investment, earnings before interest and taxes and payroll expense. All costs directly charged or allocated to us are included in our Consolidated Statements of Income.

An affiliate of ONEOK enters into some of the commodity derivative contracts at the direction of and on behalf of our Natural Gas Gathering and Processing segment. See Note D for a discussion of our derivative instruments and hedging activities.

The following table sets forth the transactions with related parties for the periods indicated.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Revenues	\$ 204,322	\$ 164,794	\$ 387,657	\$ 321,130
Administrative and general expenses	\$ 43,333	\$ 41,081	\$ 90,234	\$ 85,210

In addition, concurrent with our sale of common units to the public, we sold 5.4 million common units to ONEOK in March 2008 in a private placement, generating proceeds of approximately \$303.2 million. ONEOK Partners GP also made additional general partner contributions to us in March and April 2008. See Note F for additional information.

Table of Contents

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis should be read in conjunction with our unaudited consolidated financial statements and the Notes to Consolidated Financial Statements in this Quarterly Report on Form 10-Q, as well as our Annual Report on Form 10-K for the year ended December 31, 2007.

EXECUTIVE SUMMARY

The following discussion highlights some of our achievements and significant issues affecting us for the periods presented. Please refer to the "Financial and Operating Results" and "Liquidity and Capital Resources" sections of Management's Discussion and Analysis of Financial Condition and Results of Operations and our Consolidated Financial Statements for additional information.

In July 2007, we announced a series of organizational changes that led to the realignment of our previous business segments. Our financial results are now reported in these four segments: (i) Natural Gas Gathering and Processing, which remains unchanged; (ii) Natural Gas Pipelines, which is comprised of our former interstate natural gas pipelines segment and the natural gas assets of our former pipelines and storage segment; (iii) Natural Gas Liquids Gathering and Fractionation, which remains unchanged; and (iv) Natural Gas Liquids Pipelines, which is comprised of the natural gas liquids assets of our former pipelines and storage segment. Prior periods have been restated to reflect these segment changes.

In March 2008, we completed a public offering of 2.5 million common units at \$58.10 per common unit, generating net proceeds of approximately \$140.4 million after deducting underwriting discounts but before offering expenses. In addition, we sold 5.4 million common units to ONEOK in a private placement, generating proceeds of approximately \$303.2 million. In conjunction with the public offering of common units and the private placement, ONEOK Partners GP contributed \$9.4 million in order to maintain its 2 percent general partner interest in us.

In April 2008, we sold an additional 128,873 common units at \$58.10 per common unit to the underwriters of the public offering upon the partial exercise of their option to purchase additional common units to cover over-allotments. We received net proceeds of approximately \$7.2 million from the sale of the common units after deducting underwriting discounts but before offering expenses. In conjunction with the partial exercise by the underwriters, ONEOK Partners GP contributed \$0.2 million in order to maintain its 2 percent general partner interest in us. As a result of these transactions, ONEOK now holds an aggregate 47.7 percent interest in us.

We used a portion of the proceeds from the sale of common units and the general partner contributions to repay borrowings under our revolving credit agreement (2007 Partnership Credit Agreement).

In July 2008, we declared an increase in our cash distribution to \$1.06 per unit (\$4.24 per unit on an annualized basis), an increase of 6 percent over the \$1.00 per unit declared in July 2007.

Net income per unit increased to \$1.46 for the three months ended June 30, 2008, compared with \$0.97 for the same period in 2007. For the six-month period, net income per unit increased to \$2.94 from \$1.97 for the same period last year. The increase in net income per unit for the three- and six-month periods is primarily due to the following:

- higher realized commodity prices in our Natural Gas Gathering and Processing segment,
- new supply connections and increased fractionation volumes in our Natural Gas Liquids Gathering and Fractionation segment,
- wider regional product price differentials in our Natural Gas Liquids Gathering and Fractionation segment, and
- incremental net income in our Natural Gas Liquids Pipelines segment from the assets acquired from Kinder Morgan Energy Partners, L.P. (Kinder Morgan) in October 2007.

In July 2008, the final phase of the Fort Union Gas Gathering expansion project was placed into service. See "Capital Projects" below for additional information. In January 2008, Midwestern Gas Transmission, our subsidiary, placed its eastern extension pipeline into service.

SIGNIFICANT ACQUISITION

In October 2007, we completed the acquisition of an interstate natural gas liquids and refined petroleum products pipeline system and related assets from a subsidiary of Kinder Morgan for approximately \$300 million, before working capital adjustments. The system extends from Bushton and Conway, Kansas, to Chicago, Illinois, and transports, stores and delivers

Table of Contents

a full range of NGL and refined petroleum products. The FERC-regulated system spans 1,624 miles and has a capacity to transport up to 134 MBbl/d. The transaction included approximately 978 MBbl of owned storage capacity, eight NGL terminals and a 50 percent ownership of Heartland. ConocoPhillips owns the other 50 percent of Heartland and is the managing partner of the Heartland joint venture, which consists primarily of three refined petroleum products terminals and connecting pipelines. Our investment in Heartland is accounted for under the equity method of accounting. Financing for this transaction came from a portion of the proceeds of our September 2007 issuance of \$600 million 6.85 percent Senior Notes due 2037. The working capital settlement was finalized in April 2008, with no material adjustments. These assets are included in our Natural Gas Liquids Pipelines segment.

CAPITAL PROJECTS

Bison Pipeline - In April 2008, Northern Border Pipeline announced that its wholly owned subsidiary, Bison Pipeline LLC, was conducting a binding open season for potential shippers to request firm pipeline capacity on a proposed pipeline system known as the Bison Pipeline. The Bison Pipeline would extend from natural gas gathering facilities at Deadhorse, Wyoming, a coalbed methane hub located in the Powder River Basin supply area, to a point of interconnection with Northern Border Pipeline in Morton County, North Dakota. The Bison Pipeline is anticipated to be approximately 289 miles, with initial capacity of approximately 400 MMcf/d and a maximum capacity of approximately 660 MMcf/d. The ultimate capacity of the Bison Pipeline will be determined by the level of binding shipper commitments. The projected in-service date for the Bison Pipeline is currently November 2010. An affiliate of TransCanada Corporation operates Northern Border Pipeline and will operate the Bison Pipeline. Bison Pipeline LLC continues to accept bids from potential shippers requesting firm pipeline capacity on the proposed project. The economic viability of the Bison Pipeline will be determined by final shipper commitments, updated construction cost estimates and risks from competing projects. We own 50 percent of Northern Border Pipeline, which is included in our Natural Gas Pipelines segment and is accounted for under the equity method of accounting.

Woodford Shale Natural Gas Liquids Pipeline Extension - In February 2008, we announced plans to construct a 78-mile natural gas liquids gathering pipeline to connect two natural gas processing plants, operated by Devon Energy Corporation and Antero Resources Corporation, respectively, in the Woodford Shale area in southeast Oklahoma. The project is currently estimated to cost in the range of \$30 million to \$35 million, excluding AFUDC. The project is currently scheduled for completion in the third quarter of 2008. Upon completion, these two plants are expected to have the capacity to produce approximately 25 MBbl/d of unfractionated NGLs. The natural gas liquids production will be gathered by our existing Mid-Continent natural gas liquids gathering pipelines. Upon completion of the Arbuckle Pipeline project, the Woodford Shale natural gas liquids production is expected to be transported through the Arbuckle Pipeline to our Mont Belvieu, Texas, fractionation facility. This project is in our Natural Gas Liquids Gathering and Fractionation segment.

Overland Pass Pipeline Company - In May 2006, we entered into an agreement with a subsidiary of The Williams Companies, Inc. (Williams) to form a joint venture called Overland Pass Pipeline Company. Overland Pass Pipeline Company is building a 760-mile natural gas liquids pipeline from Opal, Wyoming, to the Mid-Continent natural gas liquids market center in Conway, Kansas. The Overland Pass Pipeline is designed to transport approximately 110 MBbl/d of unfractionated NGLs and can be increased to approximately 255 MBbl/d with additional pump facilities. During 2006, we paid \$11.6 million to Williams for the acquisition of our interest in the joint venture and for reimbursement of initial capital expenditures. As the 99 percent owner of the joint venture, we are managing the construction project, advancing all costs associated with construction and operating the pipeline. Within two years of the pipeline becoming operational, Williams will have the option to increase its ownership up to 50 percent by reimbursing us for certain costs in accordance with the joint venture's operating agreement. If Williams exercises its option to increase its ownership to the full 50 percent, Williams would have the option to become operator. This project has received the required approvals of various state and federal regulatory authorities, and we are constructing the pipeline with partial start-up currently expected during the third quarter of 2008 and the remaining start-up scheduled for the fourth quarter of 2008.

As part of a long-term agreement, Williams dedicated its NGL production of approximately 60 MBbl/d from two of its natural gas processing plants in Wyoming to the Overland Pass Pipeline. We will provide downstream fractionation, storage and transportation services to Williams. We have also reached agreements with certain producers for supply commitments of up to an additional 80 MBbl/d and we are negotiating agreements with other producers for supply commitments that could add an additional 60 MBbl/d of supply to this pipeline within the next three to five years. The pipeline project is currently estimated to cost in the range of \$575 million to \$590 million, excluding AFUDC. Since our initial estimate in early 2006, there has been a significant increase in the demand for pipeline construction-related services, which has led to higher construction labor and equipment rates. Additionally, winter construction, due to the extended permitting process, contributed to added construction costs and further delays. Federal restrictions on construction in wildlife sensitive areas have and continue to impact our estimated costs and construction schedule.

Table of Contents

We are also investing in the range of \$230 million to \$240 million, excluding AFUDC, to expand our existing fractionation and storage capabilities and the capacity of our natural gas liquids distribution pipelines. These expansion projects have also experienced cost increases related to design enhancements adding 30 MBbl/d of fractionation capacity, increased construction labor rates, increased material costs and increased costs resulting from heavy spring rainfall. Part of this expansion will increase the fractionation capacity from 80 MBbl/d to 150 MBbl/d. Startup of Phase I of the fractionators is complete, and Phase II is expected to begin operation in the third quarter of 2008. Additionally, portions of our natural gas liquids distribution pipeline upgrades were completed in the second quarter of 2008. Overland Pass Pipeline Company is included in our Natural Gas Liquids Pipelines segment, while the associated expansions are included in our Natural Gas Liquids Gathering and Fractionation segment and Natural Gas Liquids Pipelines segment.

Piceance Lateral Pipeline - In March 2007, we announced that Overland Pass Pipeline Company also plans to construct a 150-mile lateral pipeline with capacity to transport as much as 100 MBbl/d of unfractionated NGLs from the Piceance Basin in Colorado to the Overland Pass Pipeline. Williams announced that it intends to construct a new natural gas processing plant in the Piceance Basin and will dedicate its NGL production from that plant and an existing plant to be transported by the lateral pipeline, totaling approximately 30 MBbl/d. We continue to negotiate with other producers for supply commitments. This project requires the approval of various state and federal regulatory authorities. Construction is currently expected to begin in late 2008 and be completed during the second quarter of 2009. The project is currently estimated to cost in the range of \$110 million to \$140 million, excluding AFUDC. This project is in our Natural Gas Liquids Pipelines segment.

Arbuckle Natural Gas Liquids Pipeline - In March 2007, we announced plans to build the 440-mile Arbuckle Pipeline, a natural gas liquids pipeline from southern Oklahoma through northern Texas and continuing on to the Texas Gulf Coast. Current estimated costs are in the range of \$340 million to \$360 million, excluding AFUDC. Negotiations with pipeline contractors have recently been completed and the resulting construction labor rates have increased our project costs. We have also experienced higher than originally expected acquisition costs for pipeline easements, particularly in the Barnett Shale area, along with increased costs for materials. The Arbuckle Pipeline will have the capacity to transport 160 MBbl/d of unfractionated natural gas liquids, expandable to 210 MBbl/d with additional pump facilities, and will connect our existing Mid-Continent infrastructure with our fractionation facility in Mont Belvieu, Texas, and other Gulf Coast region fractionators. We have supply commitments from producers for 65 MBbl/d and indications of interest with other producers that could add an additional 145 MBbl/d of supply within the next three to five years. These additional supply commitments are in various stages of negotiation. Construction of the pipeline will require permits from various federal, state and local regulatory bodies. Construction is currently expected to begin during the third quarter of 2008 and be completed by early 2009. This project is in our Natural Gas Liquids Pipelines segment.

Williston Basin Gas Processing Plant Expansion - In March 2007, we announced the expansion of our Grasslands natural gas processing facility in North Dakota, currently estimated to cost in the range of \$40 million to \$45 million, excluding AFUDC. The increased project costs are primarily a result of higher contract labor and equipment costs. The Grasslands facility is our largest natural gas processing plant in the Williston Basin. The expansion increases processing capacity to approximately 100 MMcf/d from its current capacity of 63 MMcf/d and increases fractionation capacity to approximately 12 MBbl/d from 8 MBbl/d. The expansion project is expected to come on-line in phases, with the final phase currently expected to be on-line in the second half of 2008. This project is in our Natural Gas Gathering and Processing segment.

Fort Union Gas Gathering Expansion - In January 2007, Fort Union Gas Gathering announced plans to double its existing gathering pipeline capacity by adding 148 miles of new gathering lines, resulting in approximately 649 MMcf/d of additional capacity in the Powder River basin of Wyoming. The expansion occurred in two phases and is currently expected to cost in the range of \$120 million to \$130 million, excluding AFUDC, which was primarily financed within the Fort Union Gas Gathering partnership. Any cost overruns are covered through escalation clauses to preserve the original economics of the project. Phase I, with more than 200 MMcf/d capacity, was placed in service during the fourth quarter of 2007. Phase II, with approximately 450 MMcf/d capacity, was completed in July 2008. The additional capacity has been fully subscribed for 10 years. We own approximately 37 percent of Fort Union Gas Gathering. This investment is in our Natural Gas Gathering and Processing segment and is accounted for under the equity method of accounting.

Guardian Pipeline Expansion and Extension - In December 2007, Guardian Pipeline received and accepted the certificate of public convenience and necessity issued by the FERC for its expansion and extension project. The certificate authorizes us to construct, install and operate approximately 119 miles of a 20-inch and 30-inch natural gas transportation pipeline with a capacity to transport 537 MMcf/d of natural gas north from Ixonia, Wisconsin, to the Green Bay, Wisconsin, area. The project is supported by 15-year shipper commitments with We Energies and Wisconsin Public Service Corporation and the capacity has been fully subscribed. The project is currently estimated to cost in the range of \$277 million to \$305 million, excluding AFUDC. The higher estimated costs are primarily due to weather delays, construction in environmentally sensitive areas, rocky terrain, escalating costs associated with crop damage and condemnation costs. We received the notice

Table of Contents

to proceed from the FERC in May 2008. The pipeline is currently projected to be in service in the fourth quarter of 2008. This project is in our Natural Gas Pipelines segment.

IMPACT OF NEW ACCOUNTING STANDARDS

Information about the impact of the following new accounting standards is included in Note A of the Notes to Consolidated Financial Statements in this Quarterly Report on Form 10-Q:

- Statement 157, “Fair Value Measurements,”
- Statement 159, “The Fair Value Option for Financial Assets and Financial Liabilities,”
- FASB Staff Position No. FIN 39-1, “Amendment of FASB Interpretation No. 39,”
- Statement 141R, “Business Combinations,”
- Statement 160, “Noncontrolling Interests in Consolidated Financial Statements—an amendment of ARB No. 51,”
- Statement 161, “Disclosures about Derivative Instruments and Hedging Activities—an amendment to FASB Statement No. 133,” and
- EITF 07-4, “Application of the Two-Class Method under FASB Statement No. 128 to Master Limited Partnerships.”

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

The preparation of our consolidated financial statements and related disclosures in accordance with GAAP requires us to make estimates and assumptions with respect to values or conditions that cannot be known with certainty that affect the reported amount of assets and liabilities, and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements. These estimates and assumptions also affect the reported amounts of revenues and expenses during the reporting period. Although we believe these estimates and assumptions are reasonable, actual results could differ from our estimates.

Information about our critical accounting estimates is included under Item 7, Management’s Discussion and Analysis of Financial Condition and Results of Operations, “Critical Accounting Policies and Estimates,” in our Annual Report on Form 10-K for the year ended December 31, 2007.

FINANCIAL AND OPERATING RESULTS

Consolidated Operations

Selected Financial Information - The following table sets forth certain selected consolidated financial information for the periods indicated.

Financial Results	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Revenues	\$ 2,143,892	\$ 1,375,314	\$ 4,202,927	\$ 2,543,988
Cost of sales and fuel	1,862,959	1,157,744	3,653,469	2,121,048
Net margin	280,933	217,570	549,458	422,940
Operating costs	87,158	81,620	175,240	157,304
Depreciation and amortization	30,033	28,013	59,975	55,526
Gain (loss) on sale of assets	(3)	(379)	28	1,824
Operating income	\$ 163,739	\$ 107,558	\$ 314,271	\$ 211,934
Equity earnings from investments	\$ 17,610	\$ 18,758	\$ 45,393	\$ 42,813
Allowance for equity funds used during construction	\$ 11,676	\$ 1,658	\$ 20,172	\$ 2,995
Interest expense	\$ (34,705)	\$ (33,503)	\$ (73,234)	\$ (65,803)

Table of Contents

Operating Results - Net margin increased for the three and six months ended June 30, 2008, compared with the same periods last year, primarily due to the following:

- higher realized commodity prices in our Natural Gas Gathering and Processing segment,
- new supply connections and increased fractionation volumes in our Natural Gas Liquids Gathering and Fractionation segment,
- wider regional product price differentials in our Natural Gas Liquids Gathering and Fractionation segment, and
- incremental net margin in our Natural Gas Liquids Pipelines segment from the assets acquired from Kinder Morgan in October 2007.

Operating costs increased for the three and six months ended June 30, 2008, compared with the same periods last year, primarily due to incremental operating expenses associated with the assets acquired from Kinder Morgan, increased costs for outside services and chemicals, and higher employee-related costs.

Depreciation and amortization increased for the three and six months ended June 30, 2008, compared with the same periods last year, primarily due to the assets acquired from Kinder Morgan and depreciation expense associated with our completed capital projects.

Equity earnings from investments decreased for the three months ended June 30, 2008, compared with the same period last year, primarily due to decreased throughput on Northern Border Pipeline, in which we own a 50 percent interest.

Equity earnings from investments increased for the six months ended June 30, 2008, compared with the same period last year, primarily due to higher gathering revenues in our Natural Gas Gathering and Processing segment's various investments.

Allowance for equity funds used during construction increased for the three and six months ended June 30, 2008, compared with the same periods last year, due to our capital projects, which are discussed beginning on page 20.

Additional information regarding our results of operations is provided in the following discussion of operating results for each of our segments.

Natural Gas Gathering and Processing

Overview - Our Natural Gas Gathering and Processing segment's operations include gathering of natural gas production from crude oil and natural gas wells. We gather unprocessed natural gas in the Mid-Continent region, which includes the Anadarko Basin of Oklahoma and the Hugoton and Central Kansas Uplift Basins of Kansas. We also gather unprocessed natural gas in two producing basins in the Rocky Mountain region: the Williston Basin, which spans portions of Montana, North Dakota and the Canadian province of Saskatchewan and the Powder River Basin of Wyoming.

Through gathering systems, unprocessed natural gas volumes are aggregated for removal of water vapor, solids and other contaminants and to extract NGLs in order to provide marketable natural gas, commonly referred to as residue gas. When the liquids are separated from the unprocessed natural gas at the processing plants, the liquids are in the form of a mixed, unfractionated NGL stream. This unfractionated NGL stream is generally shipped to fractionators, where by applying heat and pressure, the unfractionated NGL stream is separated into marketable purity products, such as ethane/propane mix, propane, iso-butane, normal butane and natural gasoline (collectively, NGL products). These NGL products are marketed to a diverse customer base.

Table of Contents

Selected Financial and Operating Information - The following tables set forth certain selected financial and operating results for our Natural Gas Gathering and Processing segment for the periods indicated.

Financial Results	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Natural gas liquids and condensate sales	\$ 259,293	\$ 156,378	\$ 470,939	\$ 286,454
Gas sales	240,567	169,684	427,246	328,384
Gathering, compression, dehydration and processing fees and other revenues	38,873	36,695	77,118	70,800
Cost of sales and fuel	417,613	274,353	750,277	523,867
Net margin	121,120	88,404	225,026	161,771
Operating costs	32,790	30,601	65,887	64,591
Depreciation and amortization	12,141	11,145	23,898	22,267
Gain (loss) on sale of assets	(6)	(384)	(5)	1,813
Operating income	\$ 76,183	\$ 46,274	\$ 135,236	\$ 76,726
Equity earnings from investments	\$ 8,126	\$ 7,730	\$ 15,170	\$ 13,338

Operating Information	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
Natural gas gathered (BBtu/d)	1,185	1,188	1,188	1,178
Natural gas processed (BBtu/d)	651	619	637	614
Natural gas liquids sales (MBbl/d)	40	38	39	37
Natural gas sales (BBtu/d)	281	273	279	271
Capital expenditures (Thousands of dollars)	\$ 36,348	\$ 23,612	\$ 62,835	\$ 39,928
Realized composite NGL sales price (\$/gallon)	\$ 1.49	\$ 0.99	\$ 1.41	\$ 0.91
Realized condensate sales price (\$/Bbl)	\$ 102.77	\$ 59.79	\$ 95.82	\$ 58.06
Realized natural gas sales price (\$/MMBtu)	\$ 9.42	\$ 6.83	\$ 8.41	\$ 6.71
Realized gross processing spread (\$/MMBtu)	\$ 6.69	\$ 4.55	\$ 7.06	\$ 4.08

Percent of proceeds	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
Wellhead purchases (MMBtu/d)	69,389	86,281	69,960	91,325
NGL sales (Bbl/d)	6,475	6,113	6,107	6,044
Residue sales (MMBtu/d)	36,947	30,441	36,776	30,406
Condensate sales (Bbl/d)	1,070	740	1,092	711
Percentage of total net margin	64%	57%	62%	57%
Fee-based				
Wellhead volumes (MMBtu/d)	1,184,654	1,188,139	1,188,169	1,178,325
Average rate (\$/MMBtu)	\$ 0.26	\$ 0.25	\$ 0.26	\$ 0.25
Percentage of total net margin	21%	32%	22%	33%
Keep-whole				
NGL shrink (MMBtu/d)	22,433	23,837	22,970	24,351
Plant fuel (MMBtu/d)	2,313	2,788	2,400	2,924
Condensate shrink (MMBtu/d)	2,242	2,223	2,127	2,546
Condensate sales (Bbl/d)	454	450	430	515
Percentage of total net margin	15%	11%	16%	10%

Table of Contents

Operating Results - Net margin increased \$32.7 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to the following:

- an increase of \$23.4 million due to higher realized commodity prices,
- an increase of \$5.2 million due to higher volumes sold and processed, and
- an increase of \$4.1 million due to improved contract terms.

Net margin increased \$63.3 million for the six months ended June 30, 2008, compared with the same period last year, primarily due to the following:

- an increase of \$47.9 million due to higher realized commodity prices,
- an increase of \$9.2 million due to higher volumes sold and processed, and
- an increase of \$6.2 million due to improved contract terms.

Operating costs increased \$2.2 million and \$1.3 million for the three-month and six-month periods in 2008, respectively, primarily due to a favorable legal settlement received in June 2007, which reduced legal costs for the three and six months ended June 30, 2007. Operating costs for the 2008 periods also increased due to increased chemical and outside service costs, partially offset by decreased equipment lease costs, primarily associated with the Bushton Plant.

Depreciation and amortization increased \$1.6 million for the six months ended June 30, 2008, compared with the same period last year, primarily as a result of depreciation expense associated with our completed capital projects.

The increase in equity earnings from investments for the six-month period in 2008 is driven primarily by higher gathering revenues in our various investments.

The increase in capital expenditures for the three and six months ended June 30, 2008, compared with the same periods last year, is driven primarily by our capital projects, which are discussed beginning on page 20.

Our Natural Gas Gathering and Processing segment is exposed to commodity price risk, primarily from NGLs, as a result of our contractual obligations for services provided. A small percentage of our services, based on volume, is provided through keep-whole arrangements. See discussion regarding our commodity price risk beginning on page 36 under "Commodity Price Risk" in Item 3, Quantitative and Qualitative Disclosures about Market Risk.

Natural Gas Pipelines

Overview - Our Natural Gas Pipelines segment primarily operates regulated natural gas transmission pipelines, natural gas storage facilities, and non-processable natural gas gathering facilities. We also provide interstate natural gas transportation and storage service in accordance with Section 311(a) of the Natural Gas Policy Act.

Our interstate natural gas pipeline assets transport natural gas through FERC-regulated interstate natural gas pipelines in Montana, North Dakota, South Dakota, Minnesota, Wisconsin, Iowa, Illinois, Indiana, Kentucky, Tennessee, Oklahoma, Texas and New Mexico. Our interstate pipelines include Midwestern Gas Transmission, Guardian Pipeline, Viking Gas Transmission Company, OkTex Pipeline and a 50 percent interest in Northern Border Pipeline.

Our intrastate natural gas pipeline assets in Oklahoma have access to the major natural gas producing areas and transport natural gas throughout the state. We also have access to the major natural gas producing area in south central Kansas. In Texas, our intrastate natural gas pipelines are connected to the major natural gas producing areas in the Texas panhandle and the Permian Basin, and transport natural gas to the Waha Hub, where other pipelines may be accessed for transportation east to the Houston Ship Channel market, north into the Mid-Continent market and west to the California market.

We own or lease storage capacity in underground natural gas storage facilities in Oklahoma, Kansas and Texas.

Our transportation contracts for our regulated natural gas activities are based upon rates stated in our tariffs. Tariffs specify the maximum rates customers can be charged, which can be discounted to meet competition if necessary, and the general terms and conditions for pipeline transportation service, which are established at FERC or appropriate state jurisdictional agency proceedings known as rate cases. In Texas and Kansas, natural gas storage service is a fee business that may be regulated by the state in which the facility operates and by the FERC for certain types of services. In Oklahoma, natural gas gathering and natural gas storage operations are not subject to rate regulation and have market-based rate authority from the FERC for certain types of services.

Table of Contents

Selected Financial and Operating Information – The following tables set forth certain selected financial and operating results for our Natural Gas Pipelines segment for the periods indicated.

Financial Results	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Transportation revenues	\$ 62,631	\$ 53,150	\$125,264	\$114,581
Storage revenues	17,912	14,912	32,270	27,405
Gas sales and other revenues	9,253	1,286	22,434	4,375
Cost of sales	23,080	11,407	49,557	26,928
Net margin	66,716	57,941	130,411	119,433
Operating costs	20,468	24,730	44,048	45,844
Depreciation and amortization	8,522	8,137	16,940	16,157
Gain on sale of assets	(35)	3	(18)	6
Operating income	\$ 37,691	\$ 25,077	\$ 69,405	\$ 57,438
Equity earnings from investments	\$ 9,153	\$ 10,614	\$ 29,214	\$ 28,782
Allowance for equity funds used during construction	\$ 2,403	\$ 672	\$ 4,482	\$ 1,105

Operating Information (a)	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
Natural gas transported (MMcf/d)	3,455	3,333	3,706	3,639
Average natural gas price Mid-Continent region (\$/MMBtu)	\$ 9.20	\$ 6.53	\$ 8.19	\$ 6.41
Capital expenditures (Thousands of dollars)	\$ 29,766	\$ 28,424	\$ 51,988	\$ 46,074

(a) - Includes volumes for consolidated entities only.

Operating Results - Net margin increased \$8.8 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to:

- an increase of \$5.5 million due to higher natural gas transportation margins, primarily as a result of the higher natural gas price impact on our retained fuel and higher throughput,
- an increase of \$2.2 million due to higher natural gas storage margins, primarily related to new and renegotiated natural gas storage contracts, and
- an increase of \$1.1 million due to increased operational natural gas inventory sales.

Net margin increased \$11.0 million for the six months ended June 30, 2008, compared with the same period last year, primarily due to:

- an increase of \$5.2 million due to higher natural gas transportation margins, primarily as a result of the higher natural gas price impact on our retained fuel,
- an increase of \$4.1 million due to higher natural gas storage margins, primarily related to new and renegotiated natural gas storage contracts and the higher natural gas price impact on our retained fuel, and
- an increase of \$1.9 million due to increased operational natural gas inventory sales.

Operating costs decreased \$4.3 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to decreased general taxes and lower general operating costs.

Operating costs decreased \$1.8 million for the six months ended June 30, 2008, compared with the same period last year, primarily due to decreased general taxes.

Equity earnings from investments decreased \$1.5 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to decreased throughput on Northern Border Pipeline, in which we own a 50 percent interest.

The increase in allowance for equity funds used during construction and capital expenditures for the three and six months ended June 30, 2008, compared with the same periods last year, is driven primarily by our capital projects, which are discussed beginning on page 20.

Table of Contents

Natural Gas Liquids Gathering and Fractionation

Overview - Our Natural Gas Liquids Gathering and Fractionation segment primarily gathers, treats and fractionates NGLs produced by natural gas processing plants located in Oklahoma, Kansas, the Texas panhandle and the Texas Gulf Coast, and stores and markets NGL products. We connect the NGL production basins in Oklahoma, Kansas and the Texas panhandle with the key natural gas liquids market centers in Conway, Kansas, and Mont Belvieu, Texas.

Most natural gas produced at the wellhead contains a mixture of NGL components such as ethane, propane, iso-butane, normal butane and natural gasoline. Natural gas processing plants remove the NGLs from the natural gas stream to realize the higher economic value of the NGLs and to meet natural gas pipeline quality specifications, which limit NGLs in the natural gas stream due to liquid and Btu content. The NGLs that are separated from the natural gas stream at the natural gas processing plants remain in a mixed, unfractionated form until they are gathered, primarily by pipeline, and delivered to our fractionators. A fractionator, by applying heat and pressure, separates the unfractionated NGL stream into marketable purity products, such as ethane/propane mix, propane, iso-butane, normal butane and natural gasoline (collectively, NGL products). These NGL products are then stored and/or distributed to our customers, such as petrochemical plants, heating fuel users and motor gasoline manufacturers.

Revenues for this segment are primarily derived from exchange services, optimization, isomerization and storage.

- Our exchange services business collects fees to gather, fractionate and treat unfractionated NGLs, thereby converting them into NGL products that are stored and shipped to a market center or customer-designated location.
- Our optimization business utilizes our asset base, contract portfolio and market knowledge to capture locational and seasonal price differentials. We move NGL products between Conway, Kansas, and Mont Belvieu, Texas, in order to capture the locational price differentials between the two market centers. Our NGL storage facilities in the Mid-Continent and Gulf Coast regions are used to capture seasonal price variances.
- Our isomerization business captures the price differential when normal butane is converted into the more valuable iso-butane at an isomerization unit in Conway, Kansas. Iso-butane is used in the refining industry to upgrade the octane of motor gasoline.
- Our storage business collects fees to store NGLs in Conway, Kansas, and Mont Belvieu, Texas.

Selected Financial and Operating Information - The following tables set forth certain selected financial and operating results for our Natural Gas Liquids Gathering and Fractionation segment for the periods indicated.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
Financial Results				
	<i>(Thousands of dollars)</i>			
Natural gas liquids and condensate sales	\$1,652,077	\$ 996,439	\$3,278,180	\$1,796,604
Storage and fractionation revenues	87,027	71,196	167,444	131,963
Cost of sales and fuel	1,671,765	1,013,222	3,308,760	1,822,099
Net margin	67,339	54,413	136,864	106,468
Operating costs	19,990	16,874	38,621	31,600
Depreciation and amortization	5,668	5,754	11,287	11,086
Gain on sale of assets	6	2	18	4
Operating income	\$ 41,687	\$ 31,787	\$ 86,974	\$ 63,786

	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
Operating Information				
Natural gas liquids gathered (MBbl/d)	253	224	252	217
Natural gas liquids sales (MBbl/d)	265	221	275	221
Natural gas liquids fractionated (MBbl/d)	371	349	381	334
Conway-to-Mont Belvieu OPIS average differential Ethane/Propane mix (\$/gallon)	\$ 0.13	\$ 0.05	\$ 0.11	\$ 0.05
Capital expenditures (Thousands of dollars)	\$ 55,048	\$ 15,114	\$ 84,619	\$ 22,589

Table of Contents

Operating Results - Net margin increased \$12.9 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to the following:

- an increase of \$11.7 million due to higher exchange margins, primarily driven by increased volumes due to new supply connections and increased fractionation volumes,
- an increase of \$3.2 million due to wider regional product price differentials, and
- an increase of \$1.4 million due to higher storage margins in our Mid-Continent storage business, partially offset by
- a decrease of \$3.4 million due to lower isomerization volume resulting from narrower iso-butane-to-normal butane price differentials.

Net margin increased \$30.4 million for the six months ended June 30, 2008, compared with the same period last year, primarily due to the following:

- an increase of \$16.8 million due to higher exchange margins, primarily driven by increased volumes due to new supply connections and increased fractionation volumes,
- an increase of \$16.0 million due to wider regional product price differentials, and
- an increase of \$1.9 million due to higher storage margins in our Mid-Continent storage business, partially offset by
- a decrease of \$4.4 million due to lower isomerization volume resulting from narrower iso-butane-to-normal butane price differentials.

Operating costs increased \$3.1 million and \$7.0 million, respectively, for the three- and six-month periods ended June 30, 2008, compared with the same periods last year, primarily due to increased equipment lease costs for the Bushton Plant, increased regulatory compliance costs at our natural gas liquids storage facilities, higher employee-related costs and higher maintenance costs at our Mont Belvieu fractionator.

The increase in capital expenditures for the three and six months ended June 30, 2008, compared with the same periods last year, is driven primarily by our growth activities for new supply connections. See discussion of our capital projects beginning on page 20.

Natural Gas Liquids Pipelines

Overview - Our Natural Gas Liquids Pipelines segment primarily operates FERC-regulated natural gas liquids gathering and distribution pipelines and associated above- and below-ground storage facilities. Our natural gas liquids gathering pipelines deliver unfractionated NGLs gathered in Oklahoma, Kansas and the Texas panhandle to our Natural Gas Liquids Gathering and Fractionation segment's Mid-Continent fractionation facilities. Our natural gas liquids distribution pipelines deliver NGL products to the natural gas liquids market hubs in Conway, Kansas, and Mont Belvieu, Texas. Through our acquisition of the natural gas liquids assets from Kinder Morgan, we acquired terminal and storage facilities, as well as natural gas liquids and refined petroleum products pipelines that connect our Mid-Continent assets with Midwest markets, including Chicago, Illinois. Our natural gas liquids gathering and distribution pipelines operate in Oklahoma, Kansas, Nebraska, Missouri, Iowa, Illinois, Indiana and Texas. We have terminal and storage facilities in Missouri, Nebraska, Iowa and Illinois.

Revenues for this segment are primarily derived from transporting product under our FERC-regulated tariffs. Tariffs specify the rates we can charge our customers and the general terms and conditions for NGL transportation service on our pipelines. Our tariffs include specifications regarding the receipt and delivery of NGLs at points along the pipeline systems. We generally charge tariff rates under a FERC-approved indexing methodology, which allows charging rates up to a prescribed ceiling that changes annually based on the year-to-year change in the Producer Price Index for finished goods. The FERC also permits interstate natural gas liquids pipelines to support rates by using a cost-of-service methodology, competitive market price or an agreement with a pipeline's non-affiliated shipper.

Table of Contents

Selected Financial and Operating Information - The following tables set forth certain selected financial and operating results for our Natural Gas Liquids Pipelines segment for the periods indicated.

Financial Results	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
	<i>(Thousands of dollars)</i>			
Transportation and gathering revenues	\$ 33,936	\$ 18,863	\$ 68,002	\$ 36,510
Storage revenues	437	—	3,029	—
Natural gas liquids sales and other revenues	403	—	2,428	12
Cost of sales and fuel	7,407	1,919	14,733	2,570
Net margin	27,369	16,944	58,726	33,952
Operating costs	13,782	5,541	27,185	10,903
Depreciation and amortization	3,697	2,991	7,839	6,003
Gain on sale of assets	—	—	1	1
Operating income	\$ 9,890	\$ 8,412	\$ 23,703	\$ 17,047
Equity earnings from investments	\$ 331	\$ 414	\$ 1,009	\$ 693
Allowance for equity funds used during construction	\$ 9,273	\$ 986	\$ 15,690	\$ 1,890

Operating Information	Three Months Ended June 30,		Six Months Ended June 30,	
	2008	2007	2008	2007
Natural gas liquids transported (MBbl/d)	308	227	305	216
Natural gas liquids gathered (MBbl/d)	96	78	94	74
Capital expenditures (Thousands of dollars)	\$ 136,354	\$ 64,677	\$ 325,080	\$ 97,794

Operating Results - Net margin increased \$10.4 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to the following:

- an increase of \$9.4 million due to incremental margin from the assets acquired from Kinder Morgan in October 2007 and
- an increase of \$1.1 million due to increased throughput from new supply connections and increased production volumes from existing supply connections to our natural gas liquids gathering pipelines.

Net margin increased \$24.8 million for the six months ended June 30, 2008, compared with the same period last year, primarily due to the following:

- an increase of \$22.0 million due to incremental margin from the assets acquired from Kinder Morgan in October 2007 and
- an increase of \$2.7 million due to increased throughput from new supply connections and increased production volumes from existing supply connections to our natural gas liquids gathering pipelines.

Operating costs increased \$8.2 million for the three months ended June 30, 2008, compared with the same period last year, primarily due to \$6.5 million in incremental operating expenses associated with the assets acquired from Kinder Morgan, as well as higher employee-related costs.

Operating costs increased \$16.3 million for the six months ended June 30, 2008, compared with the same period last year, primarily due to \$13.4 million in incremental operating expenses associated with the assets acquired from Kinder Morgan, as well as higher employee-related costs.

Depreciation and amortization increased \$1.8 million for the six months ended June 30, 2008, primarily due to the assets acquired from Kinder Morgan.

The increase in allowance for equity funds used during construction and capital expenditures for the three and six months ended June 30, 2008, compared with the same periods last year, is driven primarily by our growth activities. See discussion of our capital projects beginning on page 20.

Table of Contents

Other

In the second quarter of 2008, we started the decommissioning of the Black Mesa Pipeline, Inc. pipeline and we are in the process of notifying the land owners of this decision. We do not expect the decommissioning to have a material impact on our consolidated financial statements.

Contingencies

Legal Proceedings - We are a party to various litigation matters and claims that are in the normal course of our operations. While the results of litigation and claims cannot be predicted with certainty, we believe the final outcome of such matters will not have a material adverse effect on our consolidated results of operations, financial position or liquidity.

FERC Matter - As a result of an internal review of a transaction that was brought to the attention of one of our affiliates by a third party, we conducted an internal review of transactions that may have violated FERC natural gas capacity release rules or related rules and determined that there were transactions that should have been disclosed to the FERC. We notified the FERC of this review and filed a report with the FERC regarding these transactions in March 2008. We are cooperating fully with the FERC and have taken action to ensure that current and future transactions comply with applicable FERC regulations. We are unable to predict the outcome of any FERC action in this matter. At this time, we do not believe that penalties associated with potential violations will have a material impact on our results of operations, financial position or liquidity.

LIQUIDITY AND CAPITAL RESOURCES

General - Our principal sources of liquidity include cash generated from operating activities, bank credit facilities, debt issuances and the sale of common units. We fund our operating expenses, debt service and cash distributions to our limited partners and general partner primarily with operating cash flow.

Part of our growth strategy is to expand our existing businesses and strategically acquire related businesses that strengthen and complement our existing assets. Capital resources for acquisitions and maintenance and growth expenditures may be funded by a variety of sources, including those listed above as our principal sources of liquidity. Beginning in 2007 and continuing in 2008, the capital markets have been impacted by macroeconomic, liquidity, credit and other recessionary concerns. During this period, we have continued to have access to our 2007 Partnership Credit Agreement to fund our short-term liquidity needs. In 2008, we issued common units and received additional contributions from our general partner. See discussion below under "Equity Issuance." We also issued \$600 million of long-term debt in September 2007. Our ability to continue to access capital markets for debt and equity financing under reasonable terms depends on our financial condition, credit ratings and market conditions. We anticipate that our existing capital resources, ability to obtain financing and cash flow generated from future operations will enable us to maintain our current level of operations and our planned operations, including capital expenditures, for the foreseeable future. We have no material guarantees of debt or other similar commitments to unaffiliated parties.

During the six months ended June 30, 2008 and 2007, our capital expenditures were financed through operating cash flows and short- and long-term debt. For the six months ended June 30, 2008, our capital expenditures were also financed through the issuance of common units. Capital expenditures for the first six months of 2008 were \$524.6 million, compared with \$206.4 million for the same period in 2007, exclusive of acquisitions. The increase in capital expenditures for 2008, compared with 2007, is driven primarily by our capital projects, which are discussed beginning on page 20.

Financing - Financing is provided through available cash, our 2007 Partnership Credit Agreement, the issuance of common units and long-term debt. Other options to obtain financing include, but are not limited to issuance of hybrid securities such as any trust preferred security or deferrable interest subordinated debt issued by us or any business trusts and sale/leaseback of facilities.

The total amount of short-term borrowings authorized by our general partner's Board of Directors is \$1.5 billion. At June 30, 2008, we had \$120 million borrowings outstanding and \$880 million available under our 2007 Partnership Credit Agreement and available cash and cash equivalents of approximately \$76.4 million. As of June 30, 2008, we could have issued \$1.5 billion of additional debt under the most restrictive provisions contained in our various borrowing agreements.

We have a \$15 million Senior Unsecured Letter of Credit Facility and Reimbursement Agreement with Wells Fargo Bank, N.A., of which \$12 million is currently being used, and an agreement with Royal Bank of Canada, pursuant to which a \$12 million letter of credit was issued. Both agreements are used to support various permits required by the KDHE for our ongoing business in Kansas.

Table of Contents

Our 2007 Partnership Credit Agreement contains typical covenants as discussed in Note F of the Notes to Consolidated Financial Statements in our Annual Report on Form 10-K for the year ended December 31, 2007. At June 30, 2008, we were in compliance with all covenants.

Equity Issuance - In March 2008, we completed a public offering of 2.5 million common units at \$58.10 per common unit, generating net proceeds of approximately \$140.4 million after deducting underwriting discounts but before offering expenses. In addition, we sold 5.4 million common units to ONEOK in a private placement, generating proceeds of approximately \$303.2 million. In conjunction with the public offering of common units and the private placement, ONEOK Partners GP contributed \$9.4 million in order to maintain its 2 percent general partner interest in us.

In April 2008, we sold an additional 128,873 common units at \$58.10 per common unit to the underwriters of the public offering upon the partial exercise of their option to purchase additional common units to cover over-allotments. We received net proceeds of approximately \$7.2 million from the sale of the common units after deducting underwriting discounts but before offering expenses. In conjunction with the partial exercise by the underwriters, ONEOK Partners GP contributed \$0.2 million in order to maintain its 2 percent general partner interest in us. As a result of these transactions, ONEOK now holds an aggregate 47.7 percent interest in us.

We used a portion of the proceeds from the sale of common units and the general partner contributions to repay borrowings under our 2007 Partnership Credit Agreement.

Capitalization Structure - The following table sets forth our capitalization structure for the periods indicated.

	June 30, 2008	December 31, 2007
Long-term Debt	49%	54%
Equity	51%	46%
Debt (including notes payable)	50%	55%
Equity	50%	45%

Credit Ratings - Our investment grade credit ratings as of June 30, 2008, are shown in the table below.

Rating Agency	Rating	Outlook
Moody's	Baa2	Stable
S&P	BBB	Stable

Our credit ratings may be affected by a material change in our financial ratios or a material event affecting our business. The most common criteria for assessment of our credit ratings are the debt-to-EBITDA ratio, interest coverage, business risk profile and liquidity. If our credit ratings were downgraded, the interest rates on our 2007 Partnership Credit Agreement borrowings would increase, resulting in an increase in our cost to borrow funds. An adverse rating change is not a default under our 2007 Partnership Credit Agreement.

Our \$250 million and \$225 million senior notes, due 2010 and 2011, respectively, contain provisions that require us to offer to repurchase the senior notes at par value if our Moody's or S&P credit rating falls below investment grade (Baa3 for Moody's or BBB- for S&P) and the investment grade rating is not reinstated within a period of 40 days. Further, the indentures governing our senior notes due 2010 and 2011 include an event of default upon acceleration of other indebtedness of \$25 million or more and the indentures governing our senior notes due 2012, 2016, 2036 and 2037 include an event of default upon the acceleration of other indebtedness of \$100 million or more that would be triggered by such an offer to repurchase. Such an event of default would entitle the trustee or the holders of 25 percent in aggregate principal amount of the outstanding senior notes due 2010, 2011, 2012, 2016, 2036 and 2037 to declare those notes immediately due and payable in full. We may not have sufficient cash on hand to repurchase and repay any accelerated senior notes, which may cause us to borrow money under our credit facilities or seek alternative financing sources to finance the repurchases and repayment. We could also face difficulties accessing capital or our borrowing costs could increase, impacting our ability to obtain financing for acquisitions or capital expenditures, to refinance indebtedness and to fulfill our debt obligations. A decline in our credit rating below investment grade may also require us to provide security to our counterparties in the form of cash, letters of credit or other negotiable instruments.

Table of Contents

Other than the note repurchase obligations described above, we have determined that we do not have significant exposure to rating triggers in various other contracts and equipment leases. Rating triggers are defined as provisions that would create an automatic default or acceleration of indebtedness based on a change in our credit rating.

Capital Expenditures - We classify expenditures that are expected to generate additional revenues or significant operating efficiencies as growth capital expenditures. Any remaining capital expenditures are classified as maintenance capital expenditures.

The following table summarizes our 2008 projected growth and maintenance capital expenditures, excluding AFUDC.

2008 Projected Capital Expenditures	Growth	Maintenance	Total
	<i>(Millions of dollars)</i>		
Natural Gas Gathering and Processing	\$ 128	\$ 22	\$ 150
Natural Gas Pipelines	224	21	245
Natural Gas Liquids Gathering and Fractionation	143	29	172
Natural Gas Liquids Pipelines	735	12	747
Total projected capital expenditures	\$ 1,230	\$ 84	\$1,314

Additional information about these projects is included under “Capital Projects” beginning on page 20. Financing for these projects may include any, or a combination, of the following: cash from operations, borrowings under our 2007 Partnership Credit Agreement, and debt or equity offerings.

Cash Distributions - We distribute 100 percent of our available cash, which generally consists of all cash receipts less adjustments for cash disbursements and net change to reserves, to our general and limited partners. Our income is allocated to our general partner and limited partners according to their partnership percentages of 2 percent and 98 percent, respectively. The effect of any incremental income allocations for incentive distributions to our general partner is calculated after the income allocation for the general partner’s partnership interest and before the income allocation to the limited partners.

The following table sets forth the distribution payments, including our general partner’s incentive distribution interests, for the periods indicated.

	Six Months Ended June 30,	
	2008	2007
	<i>(Thousands of dollars)</i>	
Common unitholders	\$ 104,160	\$ 91,403
Class B unitholder	75,361	71,893
General Partner	35,273	25,712

The following summarizes our quarterly cash distribution activity for 2008.

- In January 2008, we increased our cash distribution to \$1.025 per unit for the fourth quarter of 2007. The distribution was paid on February 14, 2008, to unitholders of record on January 31, 2008.
- In April 2008, we increased our cash distribution to \$1.04 per unit for the first quarter of 2008. The distribution was paid on May 15, 2008, to unitholders of record as of April 30, 2008.
- In July 2008, we increased our cash distribution to \$1.06 per unit (\$4.24 per unit on an annualized basis) for the second quarter of 2008. The distribution will be paid on August 14, 2008, to unitholders of record as of July 31, 2008.

As an incentive, our general partner’s percentage interest in quarterly distributions increases after certain specified target levels are met. For additional information, see “Cash Distribution Policy” under Part II, Item 5, Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities, in our Annual Report on Form 10-K for the year ended December 31, 2007.

Commodity Prices - We are subject to commodity price volatility. Significant fluctuations in commodity prices may impact our overall liquidity due to the impact commodity price changes have on items such as the cost of NGLs and gas held in storage, increased margin requirements, the cost of transportation to various market locations, collectibility of certain energy-related receivables and working capital. We believe that our current lines of credit are adequate to meet liquidity

Table of Contents

requirements associated with commodity price volatility. See discussion beginning on page 36 under “Commodity Price Risk” in Item 3, Quantitative and Qualitative Disclosures about Market Risk, for information on our hedging activities.

ENVIRONMENTAL AND SAFETY MATTERS

Environmental Liabilities - We are subject to multiple environmental, historical and wildlife preservation laws and regulations affecting many aspects of our present and future operations. Regulated activities include those involving air emissions, storm water and wastewater discharges, handling and disposal of solid and hazardous wastes, hazardous materials transportation, and pipeline and facility construction. These laws and regulations generally require us to obtain and comply with a wide variety of environmental clearances, registrations, licenses, permits and other approvals. Failure to comply with these laws, regulations, permits and licenses may expose us to fines, penalties and/or interruptions in our operations that could be material to our results of operations. If an accidental leak or spill of hazardous substances or petroleum products occurs from our lines or facilities, in the process of transporting natural gas, NGLs, or refined products, or at any facility that we own, operate or otherwise use, we could be held jointly and severally liable for all resulting liabilities, including investigation and clean-up costs, which could materially affect our results of operations and cash flows. In addition, emission controls required under the federal Clean Air Act and other similar federal and state laws could require unexpected capital expenditures at our facilities. We cannot assure that existing environmental regulations will not be revised or that new regulations will not be adopted or become applicable to us. Revised or additional regulations that result in increased compliance costs or additional operating restrictions, particularly if those costs are not fully recoverable from customers, could have a material adverse effect on our business, financial condition and results of operations.

Our expenditures for environmental evaluation, mitigation and remediation to date have not been significant in relation to our results of operations, and there were no material effects upon earnings during the six months ended June 30, 2008 or 2007, related to compliance with environmental regulations.

Pipeline Safety - We are subject to United States Department of Transportation regulations, including integrity management regulations. The Pipeline Safety Improvement Act requires pipeline companies to perform integrity assessments on pipeline segments that pass through densely populated areas or near specifically designated high consequence areas. To our knowledge, we are in compliance with all material requirements associated with the various pipeline safety regulations.

Air and Water Emissions - The federal Clean Air Act, the federal Clean Water Act and analogous state laws impose restrictions and controls regarding the discharge of pollutants into the air and water in the United States. Under the Clean Air Act, a federally-enforceable operating permit is required for sources of significant air emissions. We may be required to incur certain capital expenditures for air pollution-control equipment in connection with obtaining or maintaining permits and approvals for sources of air emissions. The Clean Water Act imposes substantial potential liability for the removal and remediation of pollutants discharged to waters of the United States. To our knowledge, we are in compliance with all material requirements associated with the various regulations.

Chemical Site Security - The United States Department of Homeland Security (Homeland Security) released an interim rule in April 2007 that requires companies to provide reports on sites where certain chemicals, including many hydrocarbon products, are stored. After having received these reports, Homeland Security is identifying which sites are required to implement minimum security measures. Homeland Security is in the initial stages of implementing this rule, and the full extent to which the rule will require us to undertake additional expenditures for site security is uncertain at this point.

Climate Change - Our environmental and climate change strategy focuses on taking steps to minimize the impact of our operations on the environment. These strategies include: (i) developing and maintaining an accurate greenhouse gas emissions inventory, (ii) improving the efficiency of our various pipeline and gas processing facilities, (iii) following developing technologies for emission control, (iv) following developing technologies to capture carbon dioxide to keep it from reaching the atmosphere, and (v) analyzing options for future energy investment.

Currently, operating entities within our Partnership participate in the Processing and Transmission sectors of the United States Environmental Protection Agency’s Natural Gas STAR Program to voluntarily reduce methane emissions. In addition, we continue to focus on maintaining low rates of lost and unaccounted for gas through expanded implementation of best practices to limit the release of methane during pipeline and facility maintenance and operations.

Table of Contents

CASH FLOW ANALYSIS

Operating Cash Flows - Operating cash flows decreased by \$35.0 million for the six months ended June 30, 2008, compared with the same period in 2007. Our net income increased to \$299.5 million for the six months ended June 30, 2008, compared with \$190.4 million for the same period in 2007. This increase was offset by a reduction from changes in working capital.

Investing Cash Flows - Cash used in investing activities was \$515.5 million for the six months ended June 30, 2008, compared with \$236.3 million for the same period in 2007. The increased use of cash was primarily due to increased capital expenditures related to our capital projects.

Financing Cash Flows - Cash provided by financing activities was \$258.8 million for the six months ended June 30, 2008, compared with cash used in financing activities of \$93.1 million for the same period in 2007.

During the first six months of 2008, our concurrent public offering and private placement of common units generated proceeds of \$450.2 million. In addition, ONEOK Partners GP contributed \$9.5 million in order to maintain its 2 percent general partner interest in us. We used a portion of the proceeds and general partner contributions to repay borrowings under our revolving credit agreement. Borrowings for the first six months of 2008 are the result of our on-going capital projects.

Cash distributions to our general and limited partners for 2008 were \$214.8 million, compared with \$189.0 million in the same period in 2007, an increase of \$25.8 million. This increase was primarily due to the additional units outstanding during 2008 as a result of the concurrent public offering and private placement in March and April 2008, as well as cash distributions of \$2.065 per unit for the first six months of 2008, compared with \$1.97 per unit paid in the same period in 2007.

FORWARD-LOOKING STATEMENTS

Some of the statements contained and incorporated in this Quarterly Report on Form 10-Q are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities and Exchange Act of 1934, as amended. The forward-looking statements relate to our anticipated financial performance, management's plans and objectives for our future operations, our business prospects, the outcome of regulatory and legal proceedings, market conditions and other matters. We make these forward-looking statements in reliance on the safe harbor protections provided under the Private Securities Litigation Reform Act of 1995. The following discussion is intended to identify important factors that could cause future outcomes to differ materially from those set forth in the forward-looking statements.

Forward-looking statements include the items identified in the preceding paragraph, the information concerning possible or assumed future results of our operations and other statements contained or incorporated in this Quarterly Report on Form 10-Q identified by words such as "anticipate," "estimate," "expect," "project," "intend," "plan," "believe," "should," "goal," "forecast," "could," "may," "continue," "might," "potential," "scheduled" and other words and terms of similar meaning.

You should not place undue reliance on forward-looking statements. Known and unknown risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by forward-looking statements. Those factors may affect our operations, markets, products, services and prices. In addition to any assumptions and other factors referred to specifically in connection with the forward-looking statements, factors that could cause our actual results to differ materially from those contemplated in any forward-looking statement include, among others, the following:

- the effects of weather and other natural phenomena on our operations, demand for our services and energy prices;
- competition from other United States and Canadian energy suppliers and transporters as well as alternative forms of energy;
- the capital intensive nature of our businesses;
- the profitability of assets or businesses acquired by us;
- risks of marketing, trading and hedging activities, including the risks of changes in energy prices or the financial condition of our counterparties;
- the uncertainty of estimates, including accruals and costs of environmental remediation;
- the timing and extent of changes in energy commodity prices;
- the effects of changes in governmental policies and regulatory actions, including changes with respect to income and other taxes, environmental compliance, authorized rates or recovery of gas and gas transportation costs;

Table of Contents

- impact on drilling and production by factors beyond our control, including the demand for natural gas and refinery-grade crude oil; producers' desire and ability to obtain necessary permits; reserve performance; and capacity constraints on the pipelines that transport crude oil, natural gas and NGLs from producing areas and our facilities;
- changes in demand for the use of natural gas because of market conditions caused by concerns about global warming or changes in governmental policies and regulations due to climate change initiatives;
- the impact of unforeseen changes in interest rates, equity markets, inflation rates, economic recession and other external factors over which we have no control, including the effect on pension expense and funding resulting from changes in stock and bond market returns;
- actions by rating agencies concerning the credit ratings of us or our general partner;
- the results of administrative proceedings and litigation, regulatory actions and receipt of expected clearances involving the OCC, KCC, Texas regulatory authorities or any other local, state or federal regulatory body, including the FERC;
- our ability to access capital at competitive rates or on terms acceptable to us;
- risks associated with adequate supply to our gathering, processing, fractionation and pipeline facilities, including production declines which outpace new drilling;
- the risk that material weaknesses or significant deficiencies in our internal control over financial reporting could emerge or that minor problems could become significant;
- the impact and outcome of pending and future litigation;
- the ability to market pipeline capacity on favorable terms, including the effects of:
 - future demand for and prices of natural gas and NGLs;
 - competitive conditions in the overall energy market;
 - availability of supplies of Canadian and United States natural gas;
 - availability of additional storage capacity;
 - weather conditions; and
 - competitive developments by Canadian and U.S. natural gas transmission peers;
- performance of contractual obligations by our customers, service providers, contractors and shippers;
- the timely receipt of approval by applicable governmental entities for construction and operation of our pipeline and other projects and required regulatory clearances;
- our ability to acquire all necessary rights-of-way permits and consents in a timely manner, to promptly obtain all necessary materials and supplies required for construction, and to construct pipelines without labor or contractor problems;
- the mechanical integrity of facilities operated;
- demand for our services in the proximity of our facilities;
- our ability to control operating costs;
- acts of nature, sabotage, terrorism or other similar acts that cause damage to our facilities or our suppliers' or shippers' facilities;
- economic climate and growth in the geographic areas in which we do business;
- the risk of a significant slowdown in growth or decline in the U.S. economy or the risk of delay in growth recovery in the U.S. economy;
- the impact of recently issued and future accounting pronouncements and other changes in accounting policies;
- the possibility of future terrorist attacks or the possibility or occurrence of an outbreak of, or changes in, hostilities or changes in the political conditions in the Middle East and elsewhere;
- the risk of increased costs for insurance premiums, security or other items as a consequence of terrorist attacks;
- risks associated with pending or possible acquisitions and dispositions, including our ability to finance or integrate any such acquisitions and any regulatory delay or conditions imposed by regulatory bodies in connection with any such acquisitions and dispositions;
- the impact of unsold pipeline capacity being greater or less than expected;
- the ability to recover operating costs and amounts equivalent to income taxes, costs of property, plant and equipment and regulatory assets in our state and FERC-regulated rates;
- our ability to promptly obtain all necessary materials and supplies required for construction of gathering, processing, storage, fractionation and transportation facilities;
- the composition and quality of the natural gas and NGLs we gather and process in our plants and transport on our pipelines;
- the efficiency of our plants in processing natural gas and extracting and fractionating NGLs;
- the impact of potential impairment charges;
- the risk inherent in the use of information systems in our respective businesses, implementation of new software and hardware, and the impact on the timeliness of information for financial reporting;
- our ability to control construction costs and completion schedules of our pipelines and other projects; and

Table of Contents

- the risk factors listed in the reports we have filed and may file with the SEC, which are incorporated by reference.

These factors are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in any of our forward-looking statements. Other factors could also have material adverse effects on our future results. These and other risks are described in greater detail in Part I, Item 1A, Risk Factors, in our Annual Report on Form 10-K for the year ended December 31, 2007. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these factors. Other than as required under securities laws, we undertake no obligation to update publicly any forward-looking statement whether as a result of new information, subsequent events or change in circumstances, expectations or otherwise.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Our quantitative and qualitative disclosures about market risk are consistent with those discussed in Part II, Item 7A, Quantitative and Qualitative Disclosures About Market Risk in our Annual Report on Form 10-K for the year ended December 31, 2007, except that beginning January 1, 2008, we determine the fair value of our derivative instruments in accordance with Statement 157. See Notes A and C of the Notes to Consolidated Financial Statements in this Quarterly Report on Form 10-Q for further discussion of Statement 157.

INTEREST RATE RISK

General - We are subject to the risk of interest rate fluctuation in the normal course of business. We manage interest rate risk through the use of fixed-rate debt, floating-rate debt and, at times, interest-rate swaps. Fixed-rate swaps are used to reduce our risk of increased interest costs during periods of rising interest rates. Floating-rate swaps are used to convert the fixed rates of long-term borrowings into short-term variable rates. At June 30, 2008, the interest rate on all of our long-term debt was fixed.

Fair Value Hedges - See Note D of the Notes to Consolidated Financial Statements in this Quarterly Report on Form 10-Q for discussion of interest-rate swaps and interest expense savings from terminated swaps.

Total interest expense savings from amortization of terminated swaps for 2008 will be \$3.7 million, compared with total net swap savings of \$2.5 million in 2007.

COMMODITY PRICE RISK

Our Natural Gas Gathering and Processing segment is exposed to commodity price risk, primarily NGLs, as a result of receiving commodities in exchange for our services. To a lesser extent, exposures arise from the relative price differential between NGLs and natural gas, or the gross processing spread, with respect to our keep-whole processing contracts. We are also exposed to the risk of price fluctuations and the cost of intervening transportation at various market locations. We use commodity fixed-price physical forwards and derivative contracts, including NYMEX-based futures and over-the-counter swaps, to minimize earnings volatility related to natural gas, NGL and condensate price fluctuations.

We reduce our gross processing spread exposure through a combination of physical and financial hedges. We utilize a portion of our percent-of-proceeds equity natural gas as an offset, or natural hedge, to an equivalent portion of our keep-whole shrink requirements. This has the effect of converting our gross processing spread risk to NGL commodity price risk, and we then use financial instruments to hedge the sale of NGLs.

Table of Contents

The following tables set forth our Natural Gas Gathering and Processing segment's hedging information for the remainder of 2008 and for the year ending December 31, 2009.

	Six Months Ending December 31, 2008		
	Volumes		Percentage
	Hedged	Average Price	Hedged
Natural gas liquids (<i>Bbl/d</i>) (a)	8,560	\$ 1.31 / gallon	74%
Condensate (<i>Bbl/d</i>) (a)	748	\$ 2.16 / gallon	78%
Total liquid sales (<i>Bbl/d</i>)	9,308	\$ 1.38 / gallon	74%
Natural gas (<i>MMBtu/d</i>) (a)	5,500	\$ 9.35 / MMBtu	54%

(a) - Hedged with fixed-price swaps.

	Year Ending December 31, 2009		
	Volumes		Percentage
	Hedged	Average Price	Hedged
Natural gas liquids (<i>Bbl/d</i>) (a)	3,313	\$ 2.01 / gallon	28%
Condensate (<i>Bbl/d</i>) (a)	666	\$ 3.23 / gallon	47%
Total liquid sales (<i>Bbl/d</i>)	3,979	\$ 2.22 / gallon	30%

(a) - Hedged with fixed-price swaps.

Our commodity price risk is estimated as a hypothetical change in the price of NGLs, crude oil and natural gas at June 30, 2008, excluding the effects of hedging and assuming normal operating conditions. Our condensate sales are based on the price of crude oil. We estimate the following:

- a \$0.01 per gallon increase in the composite price of NGLs would increase annual net margin by approximately \$1.6 million,
- a \$1.00 per barrel increase in the price of crude oil would increase annual net margin by approximately \$0.7 million, and
- a \$0.10 per MMBtu increase in the price of natural gas would increase annual net margin by approximately \$0.2 million.

The above estimates of commodity price risk do not include any effects on demand for our services that might be caused by, or arise in conjunction with, price changes. For example, a change in the gross processing spread may cause a change in the amount of ethane extracted from the natural gas stream, impacting gathering and processing margins, NGL exchange revenues, natural gas deliveries, and NGL volumes shipped and fractionated.

See Note D of the Notes to Consolidated Financial Statements in this Quarterly Report on Form 10-Q for more information on our hedging activities.

ITEM 4. CONTROLS AND PROCEDURES

Quarterly Evaluation of Disclosure Controls and Procedures - As of the end of the period covered by this report, the Chief Executive Officer (Principal Executive Officer) and the Chief Financial Officer (Principal Financial Officer) of ONEOK Partners GP, our general partner, evaluated the effectiveness of our disclosure controls and procedures as defined in Rules 13a-15(e) and 15d-15(e) of the Exchange Act. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by us in the reports that we file or submit under the Exchange Act is accumulated and communicated to management of ONEOK Partners GP, including the officers of ONEOK Partners GP who are the equivalent of our principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure. Based on their evaluation, they concluded that as of June 30, 2008, our disclosure controls and procedures were effective in ensuring that the information required to be disclosed by us in the reports we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms.

Changes in Internal Control Over Financial Reporting - We have made no changes in our internal control over financial reporting (as defined in Rule 13a-15(f) and 15d-15(f) under the Exchange Act) during the second quarter ended June 30, 2008, that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Table of Contents

PART II - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

Information about our legal proceedings is included under Part I, Item 3, Legal Proceedings, in our Annual Report on Form 10-K for the year ended December 31, 2007.

ITEM 1A. RISK FACTORS

Our investors should consider the risks set forth in Part I, Item 1A, Risk Factors of our Annual Report on Form 10-K for the year ended December 31, 2007, that could affect us and our business. Although we have tried to discuss key factors, our investors need to be aware that other risks may prove to be important in the future. New risks may emerge at any time and we cannot predict such risks or estimate the extent to which they may affect our financial performance. Investors should carefully consider the discussion of risks and the other information included or incorporated by reference in this Quarterly Report on Form 10-Q, including "Forward-Looking Statements," which are included in Part I, Item 2, Management's Discussion and Analysis of Financial Condition and Results of Operations.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

Not Applicable.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

Not Applicable.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

Not Applicable.

ITEM 5. OTHER INFORMATION

Not Applicable.

ITEM 6. EXHIBITS

The following exhibits are filed as part of this Quarterly Report on Form 10-Q:

<u>Exhibit No.</u>	<u>Exhibit Description</u>
31.1	Certification of John W. Gibson pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2	Certification of Curtis L. Dinan pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1	Certification of John W. Gibson pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (furnished only pursuant to Rule 13a-14(b)).
32.2	Certification of Curtis L. Dinan pursuant to 18 U.S.C. Section 1350 as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (furnished only pursuant to Rule 13a-14(b)).

Table of Contents

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 6, 2008

ONEOK PARTNERS, L.P.

By: ONEOK Partners GP, L.L.C., its General Partner

By: /s/ Curtis L. Dinan

Curtis L. Dinan

Executive Vice President,

Chief Financial Officer and Treasurer

(Signing on behalf of the Registrant

and as Principal Financial Officer)

Certification

I, John W. Gibson, certify that:

I have reviewed this quarterly report on Form 10-Q of ONEOK Partners, L.P.;

Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 6, 2008

/s/ John W. Gibson
Chief Executive Officer

Certification

I, Curtis L. Dinan, certify that:

I have reviewed this quarterly report on Form 10-Q of ONEOK Partners, L.P.;

Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 6, 2008

/s/ Curtis L. Dinan
Chief Financial Officer

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report on Form 10-Q of ONEOK Partners, L.P. (the "Company") for the period ending June 30, 2008 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, John W. Gibson, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) the Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ John W. Gibson
John W. Gibson
Chief Executive Officer

August 6, 2008

A signed original of this written statement required by Section 906, or other document authenticating, acknowledging or otherwise adopting the signature that appears in typed form within the electronic version of this written statement required by Section 906, has been provided to ONEOK Partners, L.P. and will be retained by ONEOK Partners, L.P. and furnished to the Securities and Exchange Commission or its staff upon request.

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Quarterly Report on Form 10-Q of ONEOK Partners, L.P. (the "Company") for the period ending June 30, 2008 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Curtis L. Dinan, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) the Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Curtis L. Dinan
Curtis L. Dinan
Chief Financial Officer

August 6, 2008

A signed original of this written statement required by Section 906, or other document authenticating, acknowledging or otherwise adopting the signature that appears in typed form within the electronic version of this written statement required by Section 906, has been provided to ONEOK Partners, L.P. and will be retained by ONEOK Partners, L.P. and furnished to the Securities and Exchange Commission or its staff upon request.