



## FY 2009 2<sup>nd</sup> Quarter Operations Report

EXXI Fiscal 2 <sup>nd</sup> Quarter 2009 Drilling Results						
	Exploration		Development		Total	
	Gross	Net	Gross	Net	Gross	Net
Operated						
Oil	0	0	1	1	1	1
Gas	0	0	0	0	0	0
Dry	1	1	0	0	1	1
Non-Operated						
Oil	1	0.25	0	0	1	0.25
Gas	0	0	1	0.25	1	0.25
Dry	<u>2</u>	<u>0.80</u>	<u>0</u>	<u>0</u>	<u>2</u>	<u>0.80</u>
<b>Total</b>	<b>4</b>	<b>2</b>	<b>2</b>	<b>1.25</b>	<b>6</b>	<b>3.30</b>
	Exploration		Development		Total	
Success Rate (Net)	<b>12%</b>		<b>100%</b>		<b>45%</b>	
	Exploration		Development		Total	
Onshore	4		1		5	
Offshore	<u>0</u>		<u>1</u>		<u>1</u>	
<b>Total</b>	<b>4</b>		<b>2</b>		<b>6</b>	

### CENTRAL GULF HIGHLIGHTS

#### *South Timbalier 21 (100% WI/83.33% NRI)*

During the fiscal second quarter, South Timbalier 21 net production averaged 4,939 BOE/d, up from fiscal first-quarter volume of 4,694 BOE/d. Recent volumes have averaged more than 8,000 BOE/d, benefitting from the following activity:

- ST 21 #82 (Barolo Prospect) – completed to the D-7 and D-10 sands and brought online in January at 845 BOE/d and 1,187 BOE/d, respectively.
- ST 28 #F-3 – recompleted to the S-4 sand (thru-tubing) and placed on production in December at 902 BOE/d.
- ST 21 #109 – recompleted to the D-10 sand in early January and placed on-line at 1,400 BOE/d.
- ST 21 #128 (Gouda Prospect) – re-worked in the D-7 sand and estimated to come online at 1,000 BOE/d during the current quarter.

### EASTERN GULF HIGHLIGHTS

The Eastern Gulf properties averaged 5,721 BOE/d in the fiscal second quarter, up from the fiscal first-quarter volumes of 4,890 BOE/d due to restoration of hurricane shut-ins. Recent highlights include:

- Main Pass 73 #7 (50% WI/42% NRI) – successfully sidetracked to the BA-2 objective and brought online in January at 250 BOE/d.
- Main Pass 72 #C-10 (50% WI/42% NRI) – recompleted in November to the TX-1 sand and brought online at 390 BOE/d.
- Main Pass 61 #C-5 (50% WI/39% NRI) – this water-injection well has been sidetracked to better maintain reservoir pressure and therefore increase future oil recoveries from the field, which currently produces approximately 3,800 BOE/d (gross).

## ONSHORE/GULF COAST HIGHLIGHTS

### *Lake Salvador*

In the Apache-operated Golden Meadow field (25% WI, 19% NRI) in Lafourche Parish, Louisiana, the LL&E #233 well has been completed and tested at 595 BOE/d.

The LL&E #236 well logged 75 feet of net pay between 12,381 and 12,505 feet in the Tex W3 sand, which appears to be oil bearing. The well has encountered 126 feet of net natural gas pay between 15,696 and 16,153 feet in the Big Hum sand. The partnership plans to dual complete the well to the Tex W-3 and Big Hum Sands, with first production expected by early April, pending pipeline completion and hookup.

## GLOSSARY

**Barrel** – unit of measure for oil and petroleum products, equivalent to 42 U.S. gallons.

**BOE** – barrels of oil equivalent, used to equate natural gas volumes to liquid barrels at a general conversion rate of 6,000 cubic feet of gas per barrel.

**BOE/d** – barrels of oil equivalent per day.

**Field** – an area consisting of a single reservoir or multiple reservoirs all grouped on, or related to, the same individual geological structural feature or stratigraphic condition. The field name refers to the surface area, although it may refer to both the surface and the underground productive formations.

**FTP** – flowing tubing pressure.

**MBOE** – thousand barrels of oil equivalent.

**MMBOE** – million barrels of oil equivalent.

**MD** – measured depth.

**Net Pay** – cumulative hydrocarbon-bearing formations.

**Spud** – to begin drilling a well.

**TD** – target total depth of a well.

**TD'd** – to finish drilling a well.

**TVD** – total vertical depth.

**Workover** – operations on a producing well to restore or increase production. A workover may be performed to stimulate the well, remove sand or wax from the wellbore, to mechanically repair the well, or for other reasons.

## ENQUIRIES OF THE COMPANY

### **Energy XXI (Bermuda) Limited**

Stewart Lawrence  
Vice President, Investor Relations and  
Communications  
+1 713-351-3006  
[slawrence@energyxxi.com](mailto:slawrence@energyxxi.com)

### **Collins Stewart Europe Limited**

Nominated Adviser and Joint UK Broker  
Piers Coombs, Stewart Wallace  
+44 207 523 8350  
[pcoombs@collinsstewart.com](mailto:pcoombs@collinsstewart.com)

### **Pelham PR**

James Henderson  
+44 207 743 6673  
[james.henderson@pelhampr.com](mailto:james.henderson@pelhampr.com)  
Mark Antelme  
+44 203 178 6242  
[mark.antelme@pelhampr.com](mailto:mark.antelme@pelhampr.com)