

# CONNECTED TO THE FUTURE

Earnings Teleconference  
3rd Quarter 2017

Oct. 24, 2017



WE POWER LIFE<sup>SM</sup>



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# Caution Regarding Forward-Looking Statements and Regulation G Compliance

In this presentation, and from time to time, Entergy Corporation makes certain “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include, among other things, Entergy’s 2017 earnings guidance, its current financial and operational outlook, and statements of Entergy’s plans, beliefs or expectations included in this presentation. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this presentation. Except to the extent required by the federal securities laws, Entergy undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Forward-looking statements are subject to a number of risks, uncertainties and other factors that could cause actual results to differ materially from those expressed or implied in such forward-looking statements, including (a) those factors discussed elsewhere in this presentation and in Entergy’s most recent Annual Report on Form 10-K, any subsequent Quarterly Reports on Form 10-Q and Entergy’s other reports and filings made under the Securities Exchange Act of 1934; (b) uncertainties associated with rate proceedings, formula rate plans and other cost recovery mechanisms, including the risk that costs may not be recoverable to the extent anticipated by the utilities; (c) uncertainties associated with efforts to remediate the effects of major storms and recover related restoration costs; (d) nuclear plant relicensing, operating and regulatory costs and risks, including any changes resulting from the nuclear crisis in Japan following its catastrophic earthquake and tsunami; (e) changes in decommissioning trust fund values or earnings or in the timing or cost of decommissioning Entergy’s nuclear plant sites; (f) legislative and regulatory actions and risks and uncertainties associated with claims or litigation by or against Entergy and its subsidiaries; (g) risks and uncertainties associated with strategic transactions that Entergy or its subsidiaries may undertake, including the risk that any such transaction may not be completed as and when expected and the risk that the anticipated benefits of the transaction may not be realized; (h) effects of changes in federal, state or local laws and regulations and other governmental actions or policies, including changes in monetary, fiscal, tax, environmental or energy policies; and (i) the effects of technological changes and changes in commodity markets, capital markets or economic conditions, during the periods covered by the forward-looking statements.

This presentation includes the non-GAAP financial measures of operational EPS; UP&O adjusted EPS; normalized ROE; parent debt to total debt, excluding securitization debt; operational FFO to debt, excluding securitization debt; and debt to operational adjusted EBITDA, excluding securitization debt when describing Entergy’s results of operations and financial performance. We have prepared reconciliations of these financial measures to the most directly comparable GAAP measure, which can be found in the appendix of this presentation. This presentation should be considered together with the Entergy earnings release to which this teleconference relates, which is posted on the company’s website at [www.entergy.com](http://www.entergy.com) and which contains further information on non-GAAP financial measures.

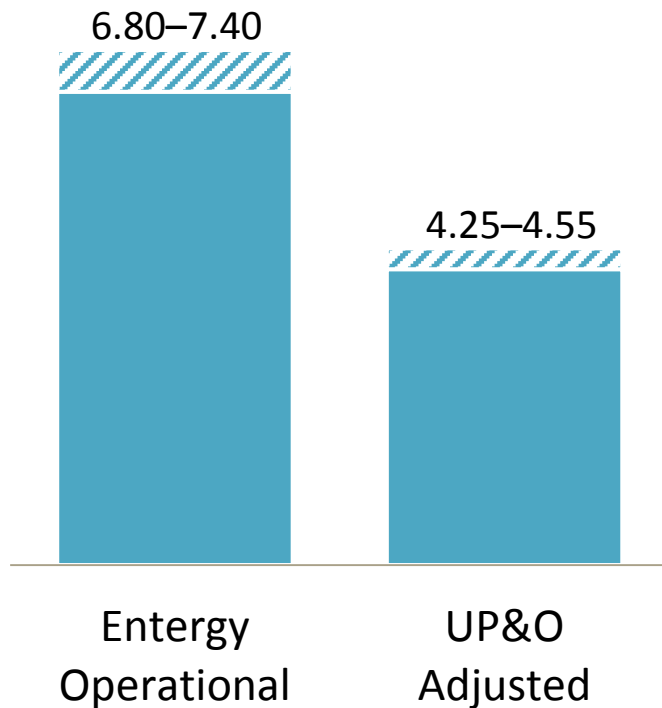
# Strategic Execution

## 2017 Key Deliverables<sup>1</sup> (subject to change)

1Q	2Q	3Q	4Q
<ul style="list-style-type: none"> <li>✓ IPEC closure announcement</li> <li>✓ NYPA trust transfer</li> <li>✓ Final IPEC WQC/SPDES issued</li> <li>✓ EMI FRP filing</li> <li>✓ ETI TCRF decision</li> <li>✓ EAI and ELL renewable RFP selections</li> <li>✓ IPEC CZM concurrence</li> <li>✓ VY license transfer filing with the NRC</li> </ul>	<ul style="list-style-type: none"> <li>✓ ELL annual FRP filing</li> <li>• New Orleans Power Station CCNO decision (in process)</li> <li>✓ ENOI renewable RFP selection</li> <li>✓ FitzPatrick transaction close</li> <li>✓ EMI FRP decision</li> <li>✓ ETI DCRF filing</li> </ul>	<ul style="list-style-type: none"> <li>✓ EAI FRP filing</li> <li>✓ Palisades PPA termination decision by the Michigan PSC</li> <li>• ENOI AMI decision (in process)</li> <li>✓ ELL annual FRP implementation</li> <li>✓ Lake Charles Power Station LPSC decision</li> <li>✓ ETI DCRF decision</li> <li>✓ ELL FRP extension and modification filing (new)</li> </ul>	<ul style="list-style-type: none"> <li>• MTEP 17 approval</li> <li>• EAI FRP decision</li> <li>• EAI AMI decision</li> <li>✓ ELL AMI decision</li> <li>✓ EMI AMI decision</li> <li>✓ ETI AMI filing</li> <li>✓ Montgomery County Power Station PUCT decision</li> <li>• Annual dividend review</li> </ul>

# Key Takeaways

## 2017 EPS Guidance; \$

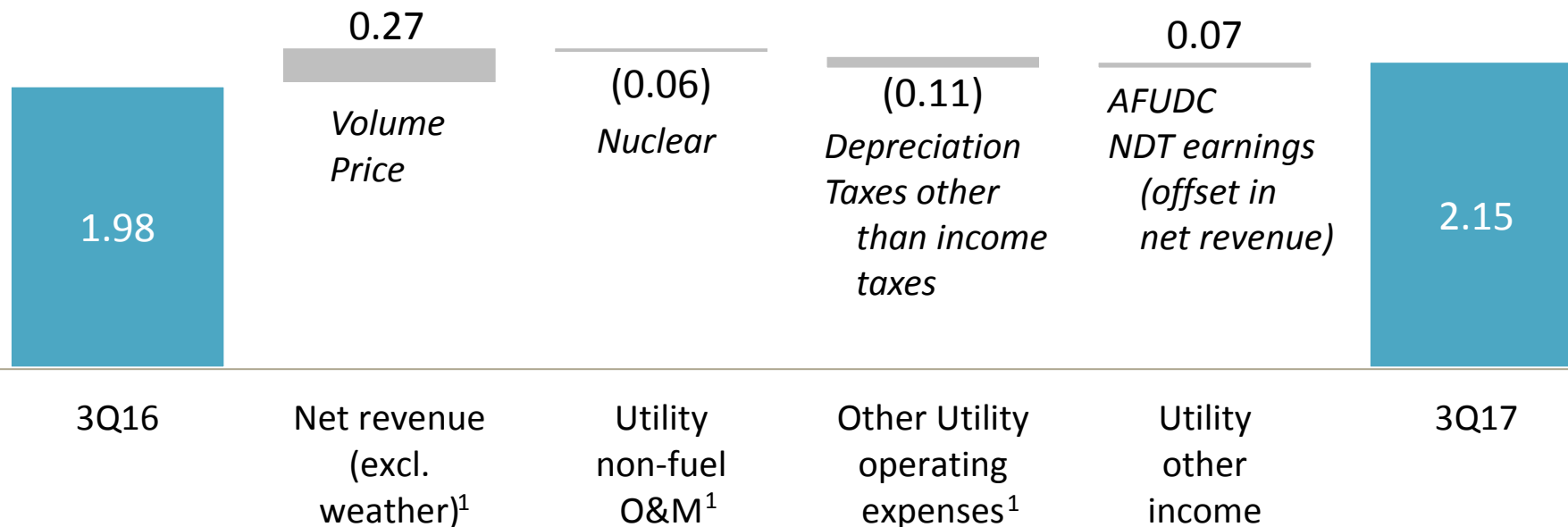


## Third Quarter 2017 EPS Summary; \$

	3Q17	3Q16	Change
<b>ETR Consolidated</b>			
As-reported	2.21	2.16	0.05
Operational	2.35	2.31	0.04
<b>Utility, Parent &amp; Other</b>			
As-reported	1.90	2.12	(0.22)
Operational	1.90	2.12	(0.22)
Adjusted	2.15	1.98	0.17
<b>EWC</b>			
As-reported	0.31	0.04	0.27
Operational	0.45	0.19	0.26

# UP&O Third Quarter EPS Comparison

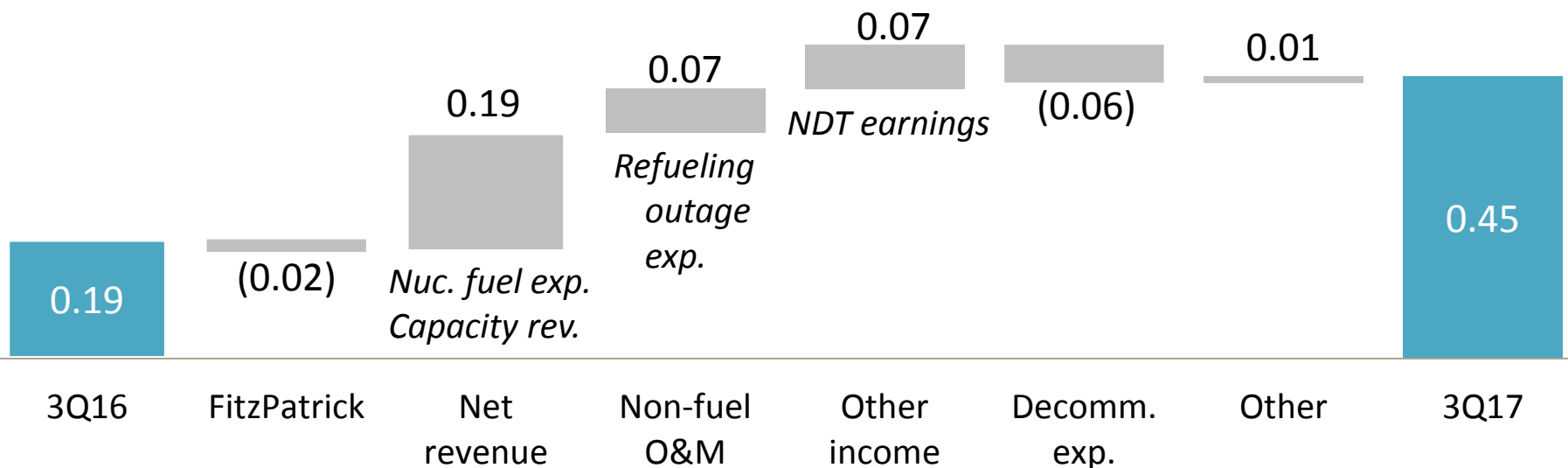
UP&O Adjusted EPS; \$



	3Q16	3Q17	Change
UP&O As-Reported	2.12	1.90	(0.22)
Less:			
Special items	-	-	-
Weather	0.18	(0.25)	(0.43)
Normalize tax	(0.04)	-	0.04
UP&O Adjusted	1.98	2.15	0.17

# EWC Third Quarter EPS Comparison

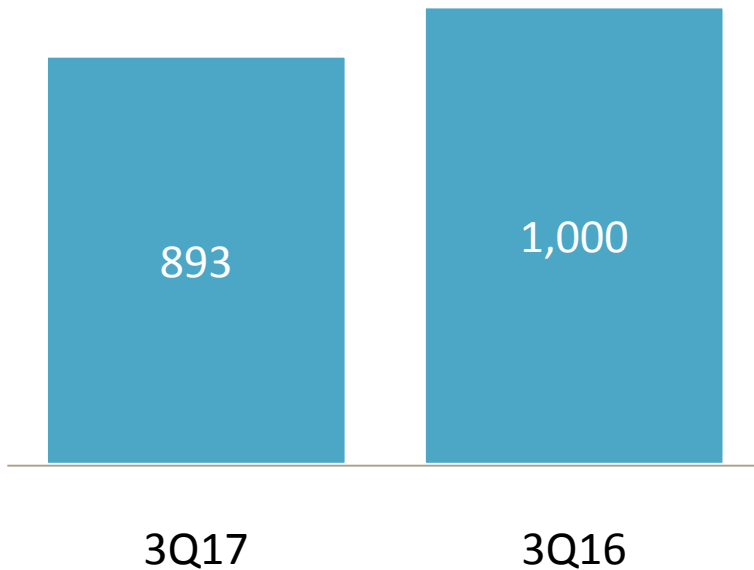
EWC Operational EPS<sup>1</sup>; \$



	3Q16	3Q17	Change
EWC As-Reported	0.04	0.31	0.27
Less:			
Special items	(0.15)	(0.14)	0.01
EWC Operational	0.19	0.45	0.26

# Third Quarter OCF Comparison

Consolidated OCF; \$M



OCF Contribution by Business<sup>1</sup>; \$M

Business Segment	3Q17	3Q16	Change
Utility	878	929	(51)
Parent & Other	(92)	(53)	(39)
EWC	107	124	(17)
Total	893	1,000	(107)

Calculations may differ due to rounding

## Primary Drivers - OCF

- DOE litigation proceeds received in third quarter 2016
- Unfavorable weather

## *Partially offset by:*

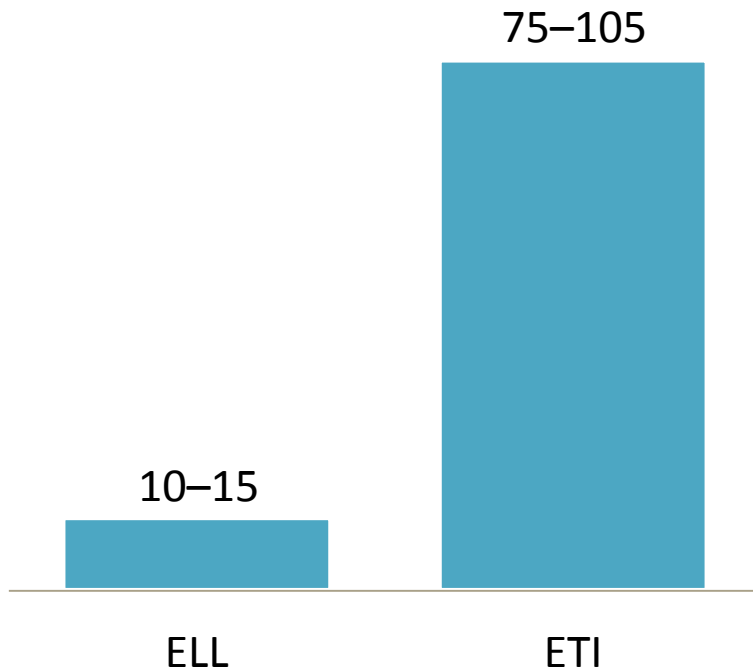
- Positive weather-adjusted sales growth



# Hurricane Harvey – Preliminary Cost Estimates

*Approximately 250,000 customers affected*

Preliminary Estimate<sup>1</sup>; \$M



Current Storm O&M Recovery Mechanisms

## *Entergy Louisiana*

- \$5.6M annual revenue requirement; ~\$(7M) (under funded) balance as of 9/30/17<sup>2</sup>
- \$284M restricted storm escrow as of 9/30/17; storm cost of at least \$0.5M required to access escrow

## *Entergy Texas*

- \$8.5M<sup>3</sup> annual revenue requirement; ~\$(11M) (under funded) balance as of 9/30/17<sup>4</sup>

Note: Historically, ~60-70% of storm spend has been categorized as capital

<sup>1</sup> Progress to date points to the lower end of our preliminary range

<sup>2</sup> Includes \$(1M) from Hurricane Harvey non-capital expenditures

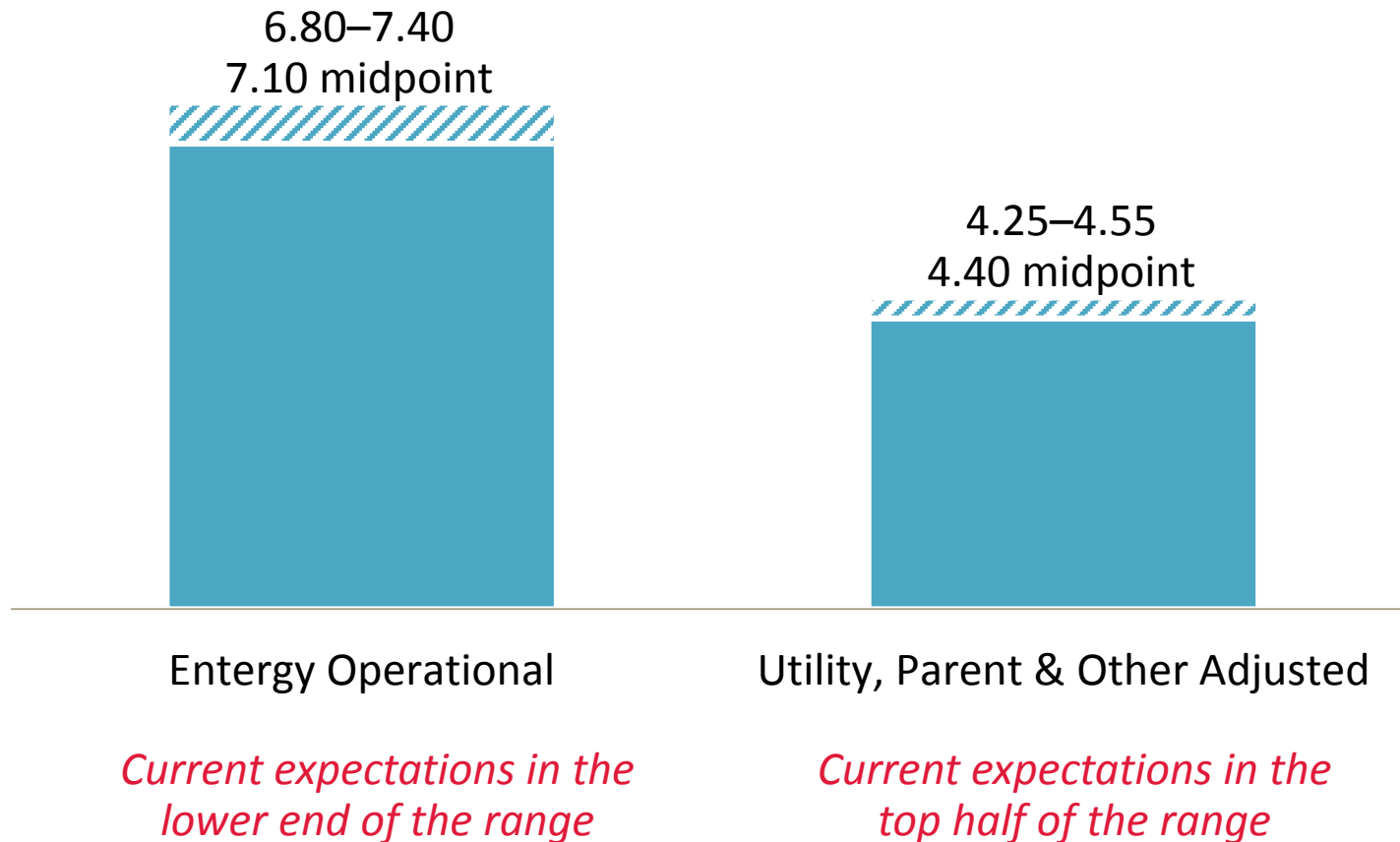
<sup>3</sup> \$2.7M of the \$8.5M is designated for past storm recovery deficit

<sup>4</sup> Includes \$(13M) from Hurricane Harvey non-capital expenditures

# 2017 EPS Guidance

*Affirmed*

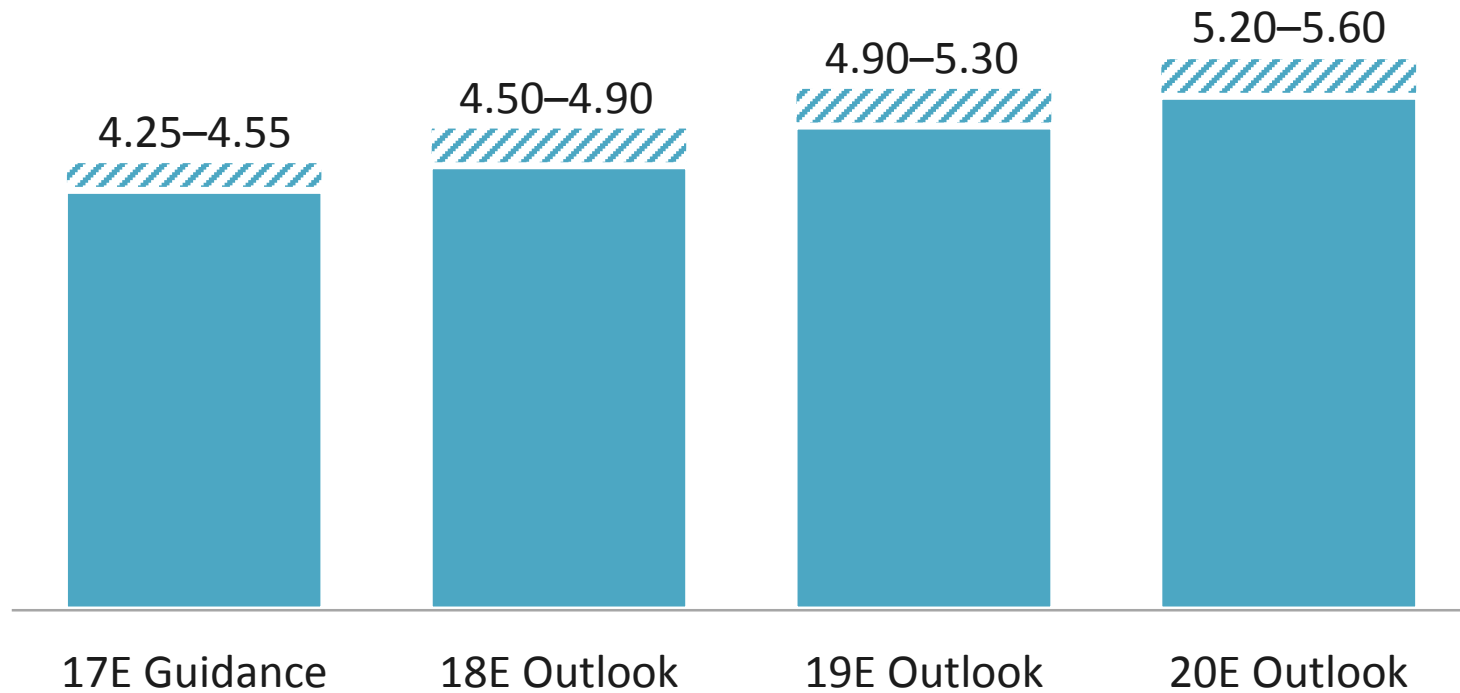
2017 EPS Guidance<sup>1</sup>; \$



# Utility, Parent & Other Financial Outlook

*Affirmed, added 2020E*

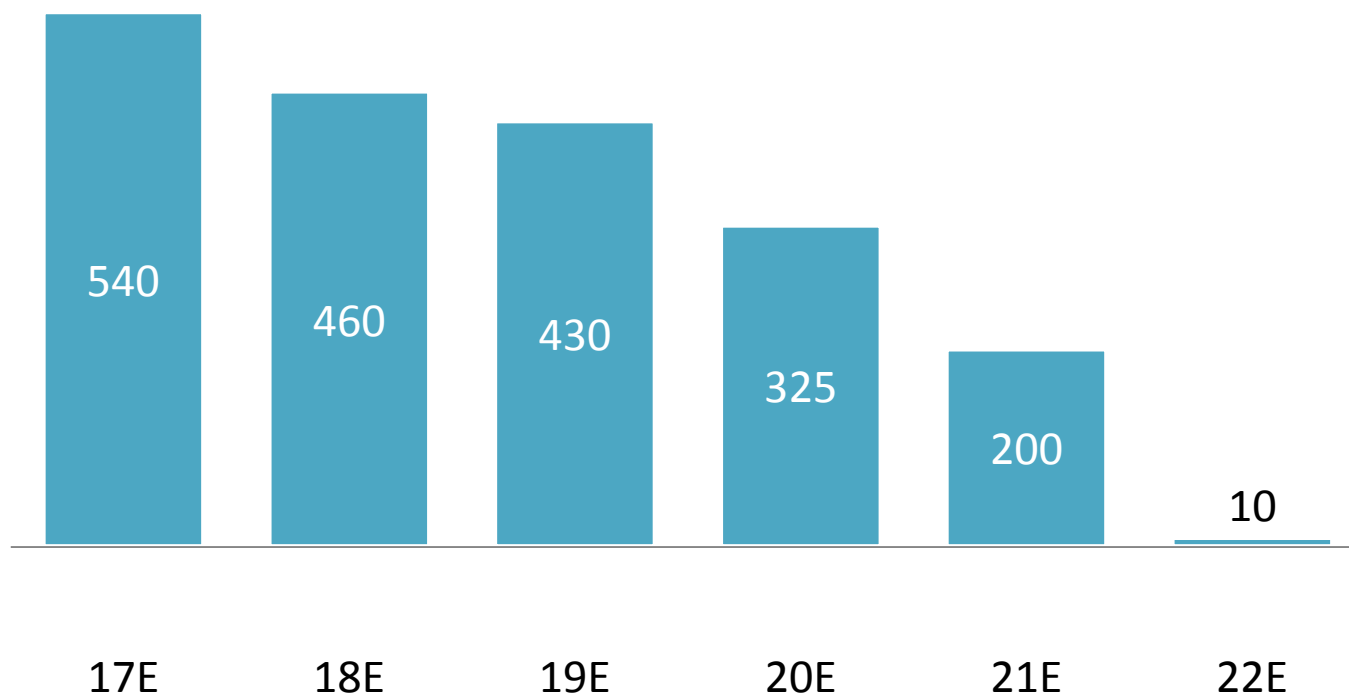
UP&O Adjusted EPS<sup>1</sup>; \$



# EWC Operational Adjusted EBITDA Outlook

*Reflects 9/30/17 market prices, Palisades operating until spring 2022*

EWC Operational Adjusted EBITDA; \$M

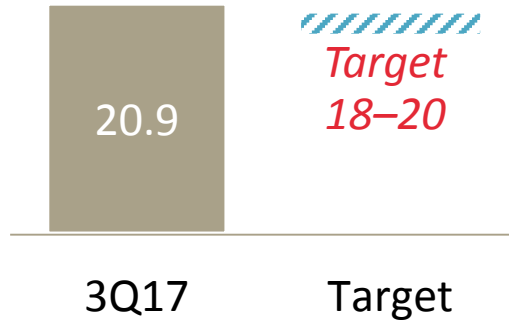


Estimate at 6/30/17	17E	18E	19E	20E	21E	22E
	530	390	290	165	0	n/a

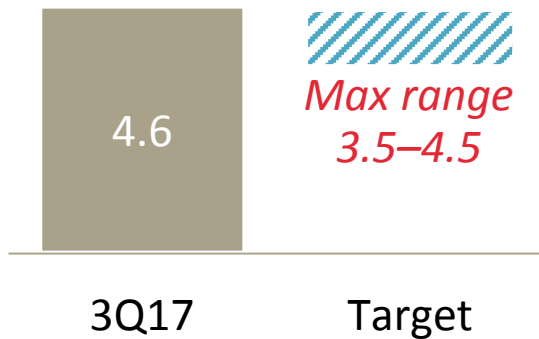
# Cash and Credit Profile

## Financial Performance Measures

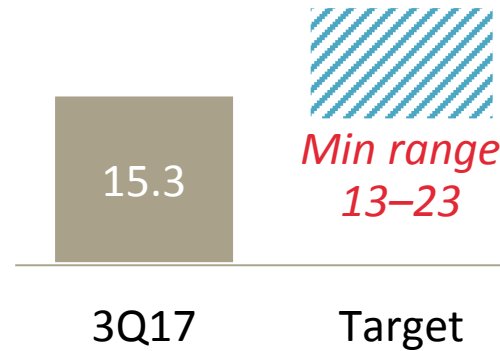
Parent Debt to Total Debt; %



Debt to EBITDA; Times



FFO to Debt; %



## Credit Ratings<sup>1</sup> (outlook)

Entity	S&P	Moody's
EAI	A (pos.)	A2 (stable)
ELL	A (pos.)	A2 (stable)
EMI	A (pos.)	A2 (stable)
ENOI	A (pos.)	Baa2 (stable)
ETI	A (pos.)	Baa1 (stable)
SERI	A (pos.)	Baa1 (stable)
Entergy	BBB+ (pos.)	Baa2 (stable)

<sup>1</sup> Senior secured ratings for the OpCos and SERI; corporate credit rating for Entergy

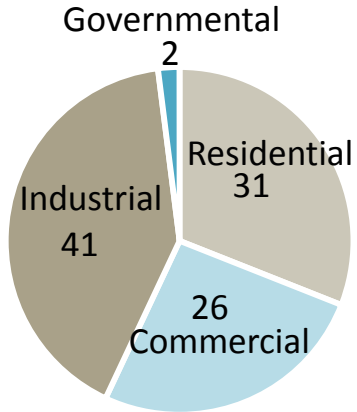
# Looking Ahead to EEI

Topic	To Be Provided at EEI
Strategy	<ul style="list-style-type: none"><li>• Continuation of discussions on strategies to grow the Utility business while managing risk, including the orderly wind down of EWC</li></ul>
Longer-Term View	<ul style="list-style-type: none"><li>• Rate base estimates through 2020</li><li>• Preliminary three-year capital plan through 2020</li></ul>
2018 Drivers	<ul style="list-style-type: none"><li>• Key drivers for 2018 expectations</li></ul>

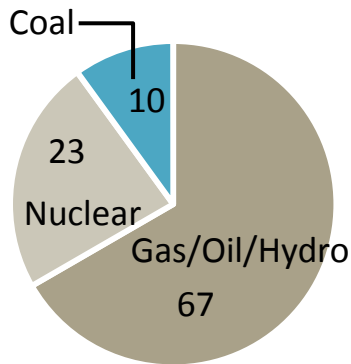
# Appendix and Regulation G Reconciliations

# Utility Overview

2016 Electric Retail Sales<sup>1</sup>; %



2016 Generation Portfolio<sup>2</sup>; %



	EAI		ELL
	<ul style="list-style-type: none"> <li>• Electric utility</li> <li>• 712,000 customers</li> <li>• Authorized ROE range: 9.25%–10.25%</li> <li>• Forward test year FRP</li> </ul>		<ul style="list-style-type: none"> <li>• Electric and gas utility</li> <li>• Number of customers                             <ul style="list-style-type: none"> <li>– Electric 1,082,000</li> <li>– Gas 94,000</li> </ul> </li> <li>• Authorized ROE ranges:                             <ul style="list-style-type: none"> <li>– Electric 9.15%–10.75%</li> <li>– Gas 9.45%–10.45%</li> </ul> </li> <li>• Electric FRP, Gas RSP</li> </ul>

	EMI		ENOI		ETI
	<ul style="list-style-type: none"> <li>• Electric utility</li> <li>• 450,000 customers</li> <li>• Authorized ROE range: 9.47%–11.49%</li> <li>• FRP with forward-looking features</li> </ul>		<ul style="list-style-type: none"> <li>• Electric and gas utility</li> <li>• Number of customers                             <ul style="list-style-type: none"> <li>– Electric 200,000</li> <li>– Gas 107,000</li> </ul> </li> <li>• Authorized ROE ranges:                             <ul style="list-style-type: none"> <li>– Electric 10.7%–11.5%</li> <li>– Gas 10.25%–11.25%</li> </ul> </li> <li>• Rate case</li> </ul>		<ul style="list-style-type: none"> <li>• Electric utility</li> <li>• 448,000 customers</li> <li>• Authorized ROE: 9.8%</li> <li>• Rate case</li> </ul>

<sup>1</sup> Percent of 2016 weather-adjusted GWh electric retail sales

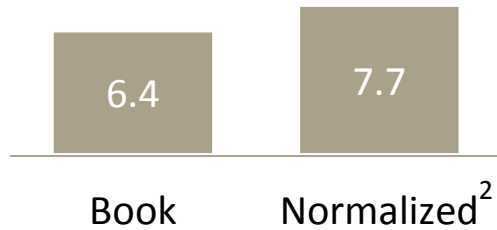
<sup>2</sup> Percent of owned and leased MW capability for generation portfolio as of 12/31/16





## LTM 9/30/17 Book ROE; %

*Preliminary – subject to change pending 3Q17 SEC Form 10-Q filing*



## EAI – Electric Utility

Metric	Detail
Customers	712,000
Authorized ROE	9.25%–10.25%
Rate Base <sup>1</sup>	\$6.609B retail rate base (2017 test year)
WACC (after-tax)	4.54%
Equity Ratio	30.91%, including \$2.1B of ADIT (44.94% traditional equity ratio)
Regulatory Construct	Forward test year FRP (for 2017–2021 annual test years); result outside authorized ROE range resets to midpoint; maximum rate change 4% of filing year total retail revenue; true-up of projection to actuals netted with future projection
Last Rate Change <sup>1</sup>	\$54M increase effective 12/30/16
Riders	MISO, capacity costs, Grand Gulf, energy efficiency, fuel and purchased power

<sup>1</sup> Subject to additional evidence for certain nuclear costs; see slide 17 for more information

<sup>2</sup> Normalizes weather and income taxes; does not reflect regulatory ROE, which includes other adjustments

# EAI

## *Additional regulatory highlights*

### 2018 Forward Test Year FRP Filed 7/7/17 (Docket No. 16–036–FR)

- 9.75% ROE midpoint (9.25%–10.25% range)
- \$7.095B rate base (ADIT included in WACC, not rate base)
- WACC (after-tax) 4.67%; equity ratio 31.69% including \$2.2B ADIT at 0% cost rate (45.48% traditional equity ratio)
- \$71M cap on FRP revenue change (7.83% ROE)
- Status: EAI and certain intervenors reached a settlement on issues relating to nuclear cost recovery

### Requested Revenue Requirement

Category	\$M
Change in revenue requirement (original filing)	129.7 <sup>1</sup>
Cost of capital	(2.1)
Revenue adjustment	(1.3)
Other	<u>0.1</u>
Change in revenue requirement (rebuttal)	126.4 <sup>1</sup>

### Key Dates

Date	Event
11/1/17	Stipulation or settlement
11/3/17	Response to settlement
11/8-9/17	Hearings
12/13/17	Requested decision
1/2/18	Requested rate adjustment

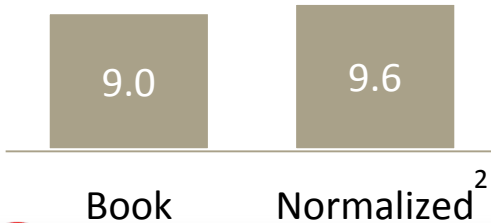
### 2017 Forward Test Year FRP Additional Evidence

- EAI provided additional evidence on ~\$19M of non-fuel O&M and ~\$87M of capital projects (~\$5M in revenue requirement) currently being recovered



## LTM 9/30/17 Book ROE; %

*Preliminary – subject to change pending 3Q17 SEC Form 10-Q filing*



## ELL – Electric and Gas Utility

Metric	Detail – Electric <sup>1</sup>	Detail – Gas
Customers	1,082,000	94,000
Authorized ROE	9.15%–10.75%	9.45%–10.45%
Last Filed Rate Base	\$8.303B, filed on 5/31/17 (12/31/16 test year)	\$0.059B, filed on 1/31/17 (9/30/16 test year)
WACC (after-tax)	7.35%	7.54%
Equity Ratio	49.64%	51.63%
Regulatory Construct	Three-year FRP, 2014–2016 test years; 60/40 customer/company sharing outside bandwidth	RSP (50bps dead band, 51bps–200bps 50% sharing, >200bps adjust to 200bps plus 75bps sharing)
Proposed Rate Change	No FRP change requested	\$1.18M RSP increase
Riders/Specific Recovery	Capacity, MISO, fuel	Gas infrastructure

<sup>1</sup> Pending 2016 test year filing (docket U-34475)

<sup>2</sup> Normalizes weather and income taxes; does not reflect regulatory ROE, which includes other adjustments

# ELL

## *Additional regulatory highlights*

### Application to Extend and Modify FRP Filed 8/21/17 (Docket U-34631)

#### Highlights

- Three-year extension (2017, 2018 and 2019 test years)
- Allow one-time reset to the ROE midpoint (2017 test year); sharing provisions in place for 2018 and 2019 test years
- Maintain current 9.95% ROE midpoint and narrow bandwidth to +/- 40 bps (from +/- 80 bps)
- Modify MISO recovery mechanism to incorporate more timely recovery of MTEP projects, critical infrastructure protection projects and regulatory costs associated with MISO participation (i.e., forward-looking incremental transmission plant)
- Extraordinary cost provision to address potential changes in tax law during the FRP term
- Status: Initial status conference held; deferred establishment of procedural schedule in order to work informally with parties in series of outside conferences to reach consensual resolution

#### Key Dates

Date	Event
11/2/17	Status conference
11/17/17	Staff status report at November Business & Executive meeting

# ELL - Washington Parish Energy Center

## *Regulatory approval process*

### Project Overview (Docket U-34472)

Item	Details
MW	~361
Estimated total investment	\$261M <sup>1</sup>
Plant type/fuel	CT/natural gas
Location	Bogalusa, LA
In-service date	2021 (pending timely regulatory approval)
Recovery mechanism	FRP adjustment outside sharing for the first year if ELL's FRP is in effect when the project is placed in service, otherwise through base rate case filing
Status	Status conference to set procedural schedule held on 8/2/17

### Next Steps:

Date	Event
10/27/17	Staff/Intervenor direct testimony
12/1/17	Staff and Intervenor cross-answering testimony
12/22/17	Company rebuttal testimony
2/21/18	File joint pre-hearing statement
2/28/18	Pre-hearing briefs
3/5-9/18	Hearing

# EMI

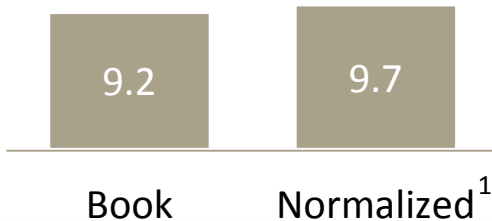


## EMI – Electric Utility

Metric	Detail
Customers	450,000
Authorized ROE	10.48% performance-adjusted midpoint (9.95% + 0.53% performance factor); 9.47%–11.49% range (annual redetermination based on formula)
Rate Base	\$2.131B (2017 forward test year)
WACC (after-tax)	7.35%
Equity Ratio	49.37%
Regulatory Construct	FRP with forward-looking features; annual redetermination subject to performance-based bandwidth calculation and subject to annual “look-back” evaluation; maximum rate increase 4% of test year retail revenue (higher rate increase requires filing of a general rate case)
Last Rate Change	\$23.7M revenue increase (\$19.4M base rates plus \$4.3M increase under updated ad valorem tax adjustment rider schedule) effective 7/1/16
Riders	Power Management Rider, Grand Gulf, fuel, MISO, Unit Power Cost, storm damage, energy efficiency, ad valorem tax adjustment

### LTM 9/30/17 Book ROE; %

*Preliminary – subject to change pending 3Q17 SEC Form 10-Q filing*



<sup>1</sup> Normalizes weather and income taxes; does not reflect regulatory ROE, which includes other adjustments

# ENOI

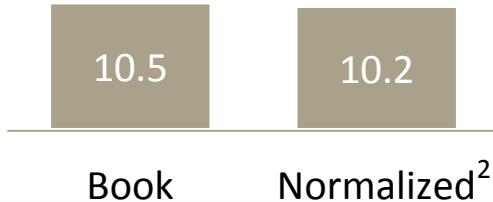


## ENOI – Electric and Gas Utility

Metric	Detail – Electric	Detail – Gas
Customers	200,000	107,000
Authorized ROE	10.7%–11.5%	10.25%–11.25%
Rate Base (filed on 5/31/12) <sup>1</sup>	\$0.299B (12/31/11 test year) – does not include \$0.228B for Union (first year average rate base)	\$0.089B (12/31/11 test year)
WACC (after-tax)	8.58%	8.40%
Equity Ratio	50.08%	50.08%
Regulatory Construct	Rate case	Rate case
Riders/Specific Recovery	Fuel, capacity (e.g., Ninemile 6, Union)	Purchased gas

### LTM 9/30/17 Book ROE; %

*Preliminary – subject to change pending 3Q17 SEC Form 10-Q filing*



<sup>1</sup> Last filed electric rate base does not include Algiers assets transferred to ENOI from ELL on 9/1/15; net book value of the assets at the time of the transfer was ~\$85M

<sup>2</sup> Normalizes weather and income taxes; does not reflect regulatory ROE, which includes other adjustments

# ENOI - New Orleans Power Station

## *Regulatory approval process*

### Project Overview (Docket UD-16-02)

Item	Original Project	Alternative
MW	~226	~128
Estimated total investment	\$232M <sup>1</sup>	\$210M <sup>1</sup>
Plant type/fuel	CT/natural gas	Reciprocating internal combustion engine/natural gas
Location	New Orleans, LA	
In-service date	December 2020 (pending timely approval)	January 2020 (pending timely approval)
Recovery mechanism	Requested capacity rider until revenue requirement can be recovered through base rates	
Status	<ul style="list-style-type: none"> <li>• Filing reaffirmed commitment to pursue up to 100 MW of renewable resources in addition to proposed resource</li> <li>• Direct testimony of intervenors filed</li> <li>• Public hearing held on 10/16/17</li> </ul>	

### Next Steps

Date	Event	Date	Event
11/20/17	Advisors direct testimony	12/15-19/17	Evidentiary hearing
11/30/17	ENOI rebuttal testimony	1/19/18	Post-hearing briefs
12/1/17	Joint statement of issues	1/22/18	Record certified

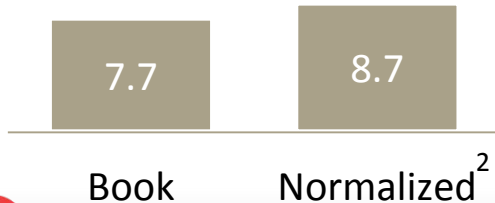




## ETI – Electric Utility

Metric	Detail
Customers	448,000
Authorized ROE	9.8%
Rate Base	\$1.634B (3/31/13 adjusted test year), filed on 9/25/13 – does not include ~\$0.331B for rate base being recovered through DCRF and TCRF
WACC (after-tax)	8.22%
Equity Ratio	48.6%
Regulatory Construct	Rate case
Last Rate Changes	TCRF increase: ~\$11M effective 8/29/16 <sup>1</sup> TCRF increase: ~\$19M effective 3/20/17 DCRF increase: ~\$9.6M effective 9/1/17
Riders	Fuel, capacity, DCRF, TCRF, RPCE payments, rate case expenses, among others

LTM 9/30/17 Book ROE; %  
*Preliminary – subject to change pending 3Q17 SEC Form 10-Q filing*



<sup>1</sup> Rates relate back to 4/14/16

<sup>2</sup> Normalizes weather and income taxes; does not reflect regulatory ROE, which includes other adjustments

## *Additional regulatory highlights*

### DCRF Approved 8/31/17 (Docket 47233)

#### Original Application

- Requested ~\$10.3M increase, incremental to current DCRF rider, reflecting ~\$41.4M incremental distribution investment (net of accumulated depreciation and ADIT) since the previous DCRF

#### Settlement Agreement

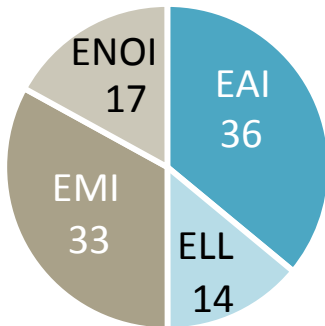
- Proposed ~\$9.6M incremental DCRF revenue to ~\$18.3M
- PUCT approved settlement agreement on 8/31/17
- Rates effective 9/1/17



## SERI – Generation Company

Metric	Detail
Principal Asset	An ownership and leasehold interest in Grand Gulf
Authorized ROE	10.94%
Last Calculated Rate Base	\$1.220B (9/30/17)
WACC (after-tax)	8.90%
Equity Ratio	65% <sup>1</sup>
Regulatory Construct	Monthly cost of service

## Energy and Capacity Allocation<sup>2</sup>; %



<sup>1</sup> Sale leaseback obligation excluded from capital structure, treated as an operating lease and recovered as an O&M cost

<sup>2</sup> Reflects percentages under SERI's Unit Power Sales Agreement

# SERI

## *Additional regulatory highlights*

### ROE Complaint (FERC docket EL17-41) and SERI Depreciation and Decommissioning (FERC dockets EL17-93 and ER17-2219) Consolidated Proceeding

- On 1/23/17, the APSC and MPSC filed a complaint which alleged that the 10.94% ROE in SERI's Unit Power Sales Agreement is unjust and unreasonable
  - MPSC and APSC provided analysis supporting an ROE range of 8.37% to 8.67%
  - LPSC and CCNO intervened in support of the complaint
- On 9/29/17, FERC set the complaint for hearing and settlement discussions before an ALJ, with a refund effective date of 1/23/17; FERC also consolidated the complaint with two other SERI rate proceedings related to depreciation rates and decommissioning costs
- On 10/16/17, the first settlement conference in the consolidated proceeding was held

#### Next Steps:

Date	Event
4Q17-1Q18	Settlement proceedings ongoing

# AMI Regulatory Approval Processes

## Jurisdictional Overview

OpCo	Docket	Amount	Proposed Recovery Method
EAI	16-060-U	\$208M	FRP beginning in 2018 as costs are reflected in the applicable test year
ELL	U-34320	\$330M	Customer charge beginning in 2019
EMI	2016-UA-261	\$132M	FRP beginning in 2018 as costs are reflected in the applicable test year
ENOI	UD-16-04	\$75M	Customer charge beginning in 2019
ETI	47416	\$136M	Levelized surcharge beginning in 2018

## Procedural Schedules

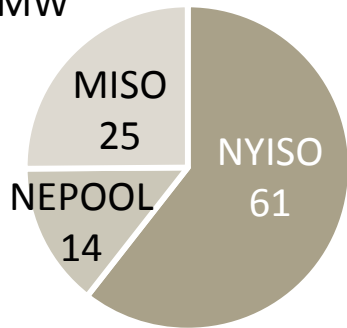
Event	EAI	ELL	EMI	ENOI	ETI		
Filing	9/19/16	11/22/16	11/30/16	10/18/16	7/18/17		
Intervenor testimony		Approved 7/26/17	Approved 5/4/17	4/7/17	9/7/17		
Staff/Advisors testimony				5/26/17	9/14/17		
Company rebuttal				Suspended <sup>1</sup>	9/21/17		
Staff surrebuttal				n/a			
Company sur-surrebuttal				n/a			
Settlement filing	8/11/17					n/a	10/23/17
Hearing	8/31/17					Suspended <sup>1</sup>	n/a <sup>2</sup>

<sup>1</sup> Suspended the procedural schedule to allow for settlement discussions

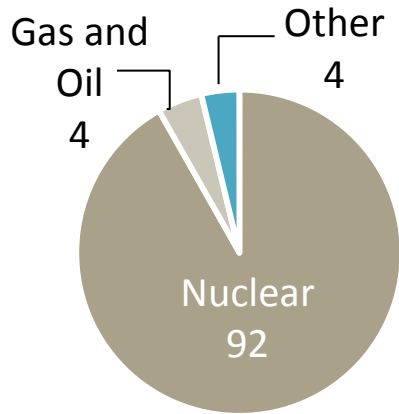
<sup>2</sup> No hearing required for a unanimous settlement; will be taken up at future PUCT Open Meeting (expected in November)

# EWC Overview

2016 Region Breakdown;  
% MW



2016 Generation Portfolio;  
% MW



## EWC Nuclear Plants

	Indian Point 1	Indian Point 2	Indian Point 3	Palisades	Pilgrim	VY
License expiration	n/a	9/28/13 <sup>1</sup>	12/12/15 <sup>1</sup>	3/24/31	6/8/32	n/a
Net MW owned	n/a	1,028	1,041	811	688	n/a
Energy market (closest hubs)	n/a	NYISO (Zone G)	NYISO (Zone G)	MISO (Indiana)	NEPOOL (Mass Hub)	n/a
Net book value of plant and related assets as of 9/30/17	–	\$163M	\$178M	\$54M	\$59M	–
NDT balance as of 9/30/17	\$479M	\$608M	\$774M	\$446M	\$1,037M	\$601M
ARO liability balance as of 9/30/17	\$215M	\$694M	\$681M	\$501M <sup>2</sup>	\$639M	\$421M
Planned closing date	Shut down	4/30/20	4/30/21	Not later than 5/31/22	5/31/19	Shut down

## EWC Non-Nuclear Plants

	ISES 2	Nelson 6	RS Cogen
COD	1983	1982	2002
Fuel type/technology	Coal	Coal	CCGT Cogen
Net MW owned	121	60	213
Market	MISO	MISO	MISO

Note: 2016 data includes FitzPatrick, which was sold on 3/31/17

<sup>1</sup> Initial expiration dates; Indian Point 2 and 3 are operating under “timely renewal” doctrine

<sup>2</sup> Includes \$39M for Big Rock Point

# EWC 3Q17 Variance Details

## EWC 3Q17 EPS Variance Details; \$

Line Item	Quarter-over-Quarter Variances		
	EWC	FitzPatrick	EWC excl. FitzPatrick
Net revenue	0.01	(0.18)	0.19
Non-fuel O&M	0.19	0.12	0.07
Decommissioning expense	(0.04)	0.02	(0.06)
Taxes other than income taxes	0.02	0.02	–
Depreciation/amortization expense	–	–	–
Other income (deductions) – other	0.06	(0.01)	0.07
Interest expense and other charges	–	–	–
Income taxes – other	0.02	0.01	0.01
Quarter-over-Quarter Operational Variance	0.26	(0.02)	0.28
Add back special items:			
Items associated with decisions to close or sell EWC nuclear plants	0.01	0.17	(0.16)
Quarter-over-Quarter As-Reported Variance	0.27	0.15	0.12

Calculations may differ due to rounding

# EWC 3Q17 Year-to-Date Variance Details

## EWC YTD 3Q17 EPS Variance Details; \$

Line Item	Year-to-Date Variances		
	EWC	FitzPatrick	EWC excl. FitzPatrick
Net revenue	(0.37)	(0.44)	0.07
Non-fuel O&M	0.46	0.35	0.11
Decommissioning expense	(0.28)	(0.03)	(0.25)
Taxes other than income taxes	0.07	0.05	0.02
Depreciation/amortization expense	(0.01)	0.03	(0.04)
Other income (deductions) – other	0.21	–	0.21
Interest expense and other charges	–	–	–
Income taxes – other	0.77	(0.10)	0.87
Year-to-Date Operational Variance	0.85	(0.14)	0.99
Add back special items:			
Items associated with decisions to close or sell EWC nuclear plants	(1.34)	0.43	(1.77)
Year-to-Date As-Reported Variance	(0.49)	0.29	(0.78)

Calculations may differ due to rounding



# IPEC License Renewal Status

## NRC License Renewal Application (NRC Dockets 50-247 (IP2) and 50-286 (IP3))

- On 2/8/17, Entergy filed with NRC:
  - Notice of intent to shut down in 2020/21 and
  - Amendment to license application to shorten license life to 2024/25
- Issuance of renewed license expected mid-2018

# Vermont Yankee Transaction Overview

## Transaction Highlights

Structure	Equity sale of ENVY
Purchaser	NorthStar Decommissioning Holdings, LLC
Expected Close	December 2018
Consideration	<ul style="list-style-type: none"> <li>• Transfer of ENVY's ARO and NDT and site restoration trust funds to NorthStar</li> <li>• \$1,000 purchase price and a promissory note from ENVY equal to the value of the Entergy credit facility for the VY dry fuel storage project (estimated to be ~\$145M)</li> </ul>
Conditions to Close	Closing conditions include: <ul style="list-style-type: none"> <li>• Receipt of all required regulatory approvals</li> <li>• Minimum NDT balance</li> </ul>

## Regulatory Filings

	Vermont Public Utility Commission	NRC – License Transfer Application
Docket	8880	50-271 (ADAMS ML17045A140)
Date of filing	12/16/16	2/9/17
PSDAR/decommissioning cost estimate submitted to NRC		4/6/17
Information session and first public hearing	4/6/17	
Second public hearing	1/4/18	
Technical hearing	1/22-2/2/18	
Approval timeline	Targeted 2Q18	Requested by 12/1/17 <sup>1</sup>

# EWC Nuclear Capacity and Generation Table (1 of 2)

EWC Nuclear Portfolio (based on market prices as of Sept. 30, 2017)<sup>1</sup>

	4Q17E	18E	19E	20E	21E	22E
<i>Energy</i>						
Planned TWh of generation	7.6	28.0	25.5	17.9	9.7	2.8
Percent of planned generation under contract						
Unit-contingent	88%	98%	70%	38%	70%	67%
Firm LD	9%	8%	–	–	–	–
Offsetting positions	(9)%	(9)%	–	–	–	–
<i>Total</i>	<i>88%</i>	<i>97%</i>	<i>70%</i>	<i>38%</i>	<i>70%</i>	<i>67%</i>
Average revenue per MWh on contracted volumes (in \$)						
Expected based on current market prices	39.8	38.9	43.3	55.3	59.8	58.8

# EWC Nuclear Capacity and Generation Table (2 of 2)

EWC Nuclear Portfolio (based on market prices as of Sept. 30, 2017)<sup>1</sup>

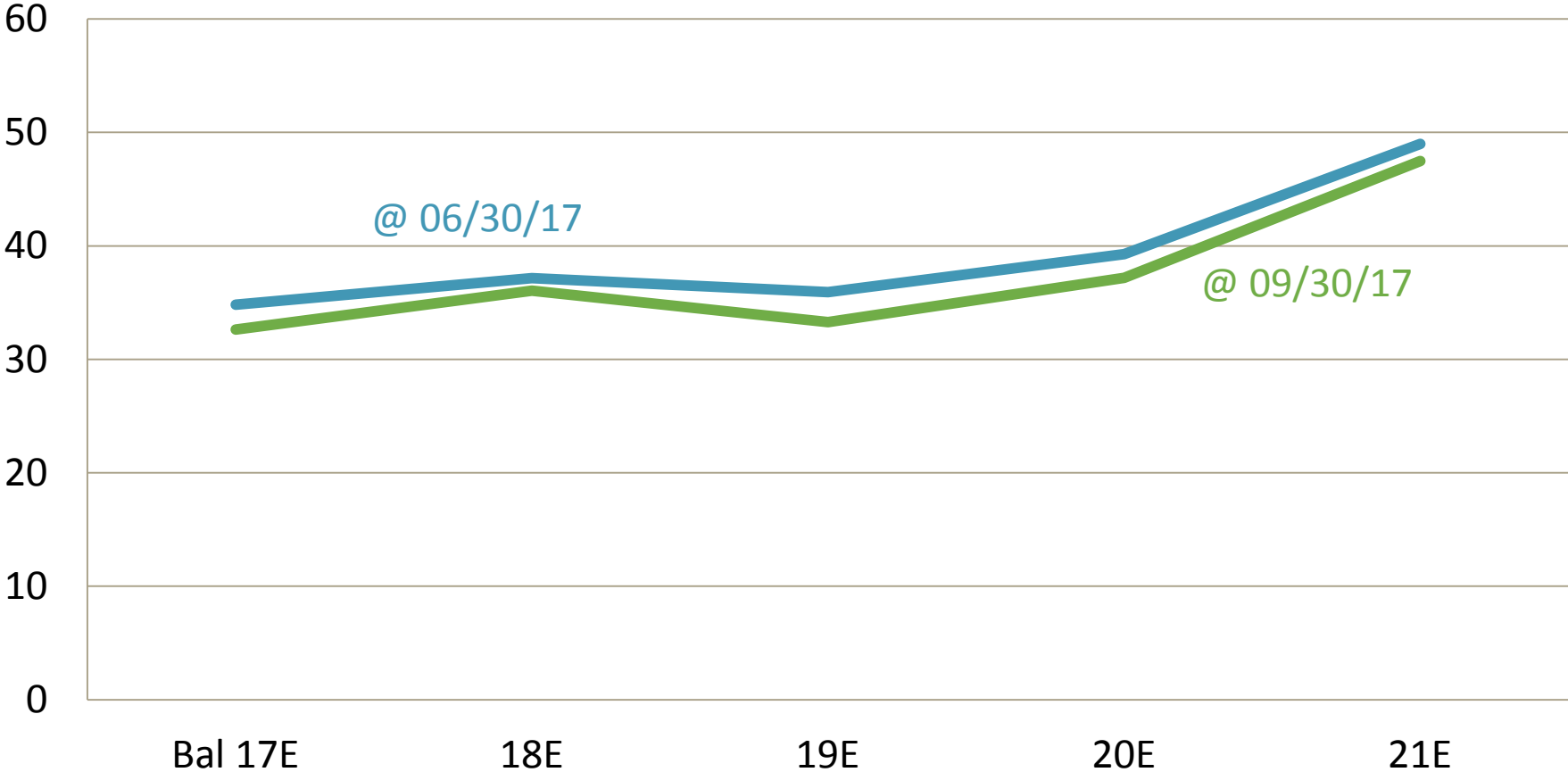
	4Q17E	18E	19E	20E	21E	22E
<i>Capacity</i>						
Planned net MW in operation (average)	3,568	3,568	3,167	2,195	1,158	338
Percent of capacity sold forward						
Bundled capacity and energy contracts	23%	22%	25%	36%	69%	99%
Capacity contracts	38%	21%	10%	–	–	–
<i>Total</i>	<i>61%</i>	<i>43%</i>	<i>35%</i>	<i>36%</i>	<i>69%</i>	<i>99%</i>
Average revenue under contract (applies to capacity contracts only) (in \$/kW-month)	8.3	9.1	10.5	–	–	–
<i>Total Energy and Capacity Revenues<sup>2</sup> (in \$)</i>						
Expected sold and market total revenue per MWh	44.5	46.7	46.8	49.1	56.3	47.7
Sensitivity: -/+ \$10 per MWh market price change	43.3– 45.7	46.6– 46.7	43.8– 49.8	43.3– 55.0	53.3– 59.3	44.3– 51.0

<sup>1</sup> Reflects shutdown of Pilgrim (5/31/19), IP2 (4/30/20), IP3 (4/30/21) and Palisades (not later than 5/31/22)

<sup>2</sup> Includes assumptions on converting a portion of the portfolio to contracted with fixed price cost or discount and excludes non-cash revenue from the amortization of the Palisades below-market PPA, mark-to-market activity and service revenues

# Energy Prices

EWC Northeast Nuclear Energy Prices<sup>1</sup>; \$/MWh (weighted by open position)



<sup>1</sup> Excludes Palisades, which is 99% hedged, and reflects shutdown of Pilgrim (5/31/19), IP2 (4/30/20) and IP3 (4/30/21)

# Estimated Special Items

## Estimated Special Items; pre-tax \$M

	17E	18E	19E	20E	21E	22E
Asset impairments (capital)	(175)	(115)	(60)	(25)	(10)	-
Asset impairments (fuel, refuel/defuel, other)	(400)	(135)	(100)	(15)	(10)	(10)
Severance and retention	(110)	(170)	(95)	(85)	(35)	(15)
Net gain or loss on sale of assets	30	(125)	-	-	-	-
<b>Total</b>	<b>(655)</b>	<b>(545)</b>	<b>(255)</b>	<b>(125)</b>	<b>(55)</b>	<b>(25)</b>

Estimated special items, EPS <sup>1</sup>	(2.10)
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Note: Estimates for expected special items resulting from decisions to close or sell EWC nuclear plants. Other special items may occur during the periods presented, the impact of which cannot reasonably be estimated at this time.

# Plan to Operate Palisades Until Spring 2022

## Key Income Statement Impacts from Decision to Continue Operating Under PPA

Revenue	<ul style="list-style-type: none"> <li>• Operations until spring 2022</li> <li>• Pricing under current PPA (expires 4/11/22)</li> </ul>
Fuel expense	<ul style="list-style-type: none"> <li>• Fuel balance as of 9/30/17 \$7M</li> <li>• Future fuel expenditures will be recorded as an asset and expensed as the fuel is used</li> </ul>
Refueling outage expense	<ul style="list-style-type: none"> <li>• Refueling outage balance as of 9/30/17 \$0</li> <li>• Future refueling outages will be recorded as an asset and expensed until the next refueling outage or end of operations</li> </ul>
Depreciation expense	<ul style="list-style-type: none"> <li>• Net plant balance as of 9/30/17 \$41M</li> <li>• Future capital expenditures will be capitalized and depreciated over the remaining useful life of the plant</li> </ul>
Decommissioning expense	<ul style="list-style-type: none"> <li>• Decommissioning liability reduced by \$69M because of plans to operate longer</li> <li>• Balance as of 9/30/17 \$501M<sup>1</sup></li> </ul>
PPA termination payment	<ul style="list-style-type: none"> <li>• No longer applicable (would have been classified as a special item)</li> </ul>
Severance and retention	<ul style="list-style-type: none"> <li>• Program updated to reflect longer operations (expense classified as a special item)</li> </ul>

# Progress Against 2017 Guidance Assumptions

Driver	2017 Guidance Assumption	Year-to-Date Result	Comments
<i>Utility</i>			
Weather	Normal	\$(0.50)/sh	Normal weather assumed in 4Q17
Weather-adj. retail sales growth <sup>1</sup>	~1.4%	2.0%	Expect full year to be slightly above plan (residential, commercial and industrial)
Weather-adj. residential and commercial sales growth	~0.2%	1.0%	
Industrial sales growth <sup>1</sup>	~3%	3.6%	
Rate actions, including Union	\$0.35/sh YOY	\$0.21/sh YOY	
Non-fuel O&M <sup>1</sup>	\$(0.45)/sh YOY	\$(0.35)/sh YOY	Expected full year to be slightly favorable to plan
Depreciation expense	\$(0.20)/sh YOY	\$(0.14)/sh YOY	
<i>EWC</i>			
Average price – nuclear fleet (energy and capacity only) <sup>1,2</sup>	\$50.6/MWh	\$50.06/MWh	Full year ~\$48/MWh based on YTD 3Q17 actual and 9/30/17 market prices
Non-fuel O&M <sup>1,2</sup>	\$0.10/sh YOY	\$0.11/sh YOY	Current expectations consistent with guidance
Decommissioning expense <sup>2</sup>	\$(0.30)/sh YOY	\$(0.25)/sh YOY	
Other			Potential for additional higher-than-planned realized returns on NDTs
<i>Corporate</i>			
Effective income tax rate	No significant tax items assumed	\$2.07 tax item in 2Q17	



# 2017 Guidance Sensitivities

Variable	Description of Sensitivity	Estimated Annual EPS Impact <sup>1</sup>
<b>Utility</b>		
Retail sales growth for existing customers	1% change in Residential MWh sold	+/- 0.07
	1% change in Commercial / Governmental MWh sold	+/- 0.04
	1% change in Industrial MWh sold	+/- 0.02
Non-fuel O&M expense	1% change in expense	-/+ 0.09
Rate base	\$100 million change in rate base	+/- 0.03
ROE	100 basis point change in allowed ROE	+/- 0.51
<b>EWC</b>		
Nuclear capacity factor	1% change in capacity factor	+/- 0.04
EWC revenue (energy)	\$10/MWh market price change	+ 0.13 / (0.11)
EWC revenue (capacity)	\$0.50/kW-month change in capacity price on nuclear capacity	+/- 0.03
Non-fuel O&M expense	1% change in expense	-/+ 0.03
Nuclear outage (lost revenue only)	1,000 MW plant for 10 days at average portfolio energy price of \$45.5/MWh for contracted volumes and \$30.5/MWh for unsold volumes in 2016 (assuming no resupply option exercise)	(0.04)
<b>Consolidated</b>		
Interest expense	1% change in interest rate on \$1 billion debt	-/+ 0.03
Pension and OPEB	25 bps change in discount rate	+/- 0.08
Effective income tax rate	1% change in overall effective income tax rate	-/+ 0.08

# Third Quarter Earnings Summary

Third Quarter Earnings Summary				
	\$ in Millions		Per share in \$	
	2017	2016	2017	2016
<b>As-Reported</b>				
Utility	400.8	443.3	2.22	2.47
Parent & Other	(57.9)	(62.8)	(0.32)	(0.35)
EWC	55.2	7.7	0.31	0.04
<b>Total</b>	<b>398.2</b>	<b>388.2</b>	<b>2.21</b>	<b>2.16</b>
<b>Special Items</b>				
Utility	-	-	-	-
Parent & Other	-	-	-	-
EWC	25.5	27.5	0.14	0.15
<b>Total</b>	<b>25.5</b>	<b>27.5</b>	<b>0.14</b>	<b>0.15</b>
<b>Operational</b>				
Utility	400.8	443.3	2.22	2.47
Parent & Other	(57.9)	(62.8)	(0.32)	(0.35)
EWC	80.7	35.2	0.45	0.19
<b>Total</b>	<b>423.7</b>	<b>415.6</b>	<b>2.35</b>	<b>2.31</b>

# Regulation G Reconciliations

Table 1: Consolidated and EWC EPS  
Reconciliation of GAAP to Non-GAAP Measures  
3Q17 and 3Q16

(Per share in \$)

		<u>Consolidated</u>		<u>EWC</u>	
		3Q17	3Q16	3Q17	3Q16
As-Reported	(a)	2.21	2.16	0.31	0.04
Less Special Items					
<i>EWC</i>					
Items associated with decisions to close or sell EWC Nuclear plants		(0.14)	(0.15)	(0.14)	(0.15)
Total Special Items	(b)	(0.14)	(0.15)	(0.14)	(0.15)
Operational	(a)-(b)	2.35	2.31	0.45	0.19

# Regulation G Reconciliations

Table 2: UP&O Adjusted EPS  
Reconciliation of GAAP to Non-GAAP Measures  
3Q17 and 3Q16

(Per share in \$)

		3Q17	3Q16
As-Reported	(a)	1.90	2.12
Less:			
Special Items	(b)	-	-
Estimated Weather	(c)	(0.25)	0.18
Income tax items	(d)	-	(0.04)
Adjusted EPS	(a)-(b)-(c)-(d)	2.15	1.98

# Regulation G Reconciliations

Table 3: Normalized ROE – Preliminary/Subject to Change Pending 3Q17 SEC Form 10-Q Filing  
Reconciliation of GAAP to Non-GAAP Measures  
LTM Ending Sept. 30, 2017

(\$ in millions)

		EAI	ELL	EMI	ENOI	ETI	Utility <sup>1</sup>
As-reported earnings available to common stock	(a)	147.9	472.8	104.2	45.6	84.3	929.4
Add back:							
Preferred dividend requirement	(b)	1.4	-	1.0	1.0	-	11.7
Income taxes	(c)	104.6	219.3	65.2	24.3	44.3	524.7
As-reported income before income taxes	(d) = (a)+(b)+(c)	254.0	692.1	170.4	70.8	128.6	1,465.8
Less certain items (pre-tax):							
Weather	(e)	(42.7)	(43.5)	(8.9)	(2.5)	(17.5)	(115.1)
Normalized income before taxes	(f) = (d)-(e)	296.7	735.6	179.4	73.3	146.1	1,581.0
State-specific standard income tax rate	(g)	39.23%	38.48%	38.25%	38.48%	35.00%	38.50%
Income tax at state-specific standard rate	(h) = (f)*(g)	116.4	283.1	68.6	28.2	51.1	608.7
Normalized earnings applicable to common stock	(i) = (f)-(h)-(b)	178.9	452.5	109.7	44.1	95.0	960.6
Affiliated preferred	(j)	-	127.6	-	-	-	127.6
Normalized earnings applicable to common stock, adjusted for affiliate preferred	(k) = (f)-[(f)-(j)]*(g)-(b)	178.9	501.6	109.7	44.1	95.0	1,009.7
Average common equity	(l)	2,323.8	5,235.3	1,128.7	432.1	1,098.4	10,712.3
As-reported ROE	(a)/(l)	6.4%	9.0%	9.2%	10.5%	7.7%	8.7%
Normalized ROE, adjusted for affiliate preferred <sup>2</sup>	(k)/(l)	7.7%	9.6%	9.7%	10.2%	8.7%	9.4%

Calculations may differ due to rounding

<sup>1</sup> Utility does not equal the sum of the operating companies due primarily to SERI's as-reported income of ~\$84M, normalized income of ~\$94M and average common equity of ~\$715M

<sup>2</sup> Normalizes weather and income taxes; does not reflect regulatory ROE, which includes other adjustments

# Regulation G Reconciliations

Table 4: Parent Debt to Total Debt, excluding securitization debt  
Reconciliation of GAAP to Non-GAAP Measures  
3Q17

(\$ in millions)

		<u>3Q17</u>
Entergy Corporation notes:		
Due September 2020		450
Due July 2022		650
Due September 2026		<u>750</u>
Total parent long-term debt		1,850
Revolver draw		150
Commercial paper		<u>1,272</u>
Total parent debt	(a)	3,272
Total debt		16,224
Less securitization debt		<u>582</u>
Total debt, excluding securitization debt	(b)	15,642
Parent debt to total debt, excluding securitization debt	(a)/(b)	<u>20.9%</u>

# Regulation G Reconciliations

Table 5: Operational FFO to Debt, excluding securitization debt  
Reconciliation of GAAP to Non-GAAP Measures  
3Q17

(\$ in millions)		3Q17
OCF (LTM)		2,459
AFUDC-borrowed funds (LTM)		(41)
Less working capital in OCF (LTM):		
Receivables		(24)
Fuel inventory		30
Accounts payable		(1)
Prepaid taxes and taxes accrued		9
Interest accrued		-
Other working capital accounts		28
Securitization regulatory charge		114
Total		156
FFO (LTM)		2,262
Add back FFO specials (LTM):		
Items associated with decisions to close or sell EWC nuclear plants (pre-tax)		126
Operational FFO (LTM)	(a)	2,388
Total debt		16,224
Less securitization debt		582
Total debt, excluding securitization debt	(b)	15,642
Operational FFO to Debt, excluding securitization debt	(a)/(b)	15.3%

# Regulation G Reconciliations

Table 5 (continued): Debt to Operational Adjusted EBITDA, excluding securitization debt  
Reconciliation of GAAP to Non-GAAP Measures  
3Q17

(\$ in millions)		3Q17
As-Reported consolidated net income (LTM)		(864)
Add back: interest expense (LTM)		656
Add back: income taxes (LTM)		(1,054)
Add back: depreciation and amortization (LTM)		1,389
Add back: regulatory charges (credits) (LTM)		(21)
Subtract: securitization proceeds (LTM)		144
Subtract: interest and investment income (LTM)		223
Subtract: AFUDC-equity funds (LTM)		85
Add back: decommissioning expense (LTM)		407
Adjusted EBITDA (LTM)		61
Add back special items (LTM pre-tax):		
Items associated with decisions to close or sell EWC Nuclear plants		3,331
Gain on sale of FitzPatrick		(16)
Operational Adjusted EBITDA (LTM)	(c)	3,376
Debt to Operational Adjusted EBITDA, excluding securitization debt	(b)/(c)	4.6x