



EOG RESOURCES ANNOUNCES THIRD QUARTER 2008 RESULTS

- Third Quarter United States Crude Oil and Condensate Production Increases By 65 Percent Year-Over-Year
- On Track to Achieve 15 Percent Total Company Production Increase in 2008
- Targets 2009 Total Company Organic Production Growth of 10 to 14 Percent
- Projects 43 Percent Increase in Total Company Crude Oil and Condensate Production in 2009

FOR IMMEDIATE RELEASE: Monday, November 3, 2008

HOUSTON - EOG Resources, Inc. (EOG) today reported third quarter 2008 net income available to common stockholders of \$1,556.3 million, or \$6.20 per share. This compares to third quarter 2007 net income available to common stockholders of \$202.4 million, or \$0.82 per share.

The results for the third quarter 2008 included a previously disclosed \$1,381.7 million (\$889.2 million after tax, or \$3.55 per share) gain on the mark-to-market of financial commodity transactions. During the quarter, the net cash outflow related to financial commodity contracts was \$122.5 million (\$78.8 million after tax, or \$0.31 per share). Consistent with some analysts' practice of matching realizations to settlement months, adjusted non-GAAP net income available to common stockholders for the quarter was \$588.3 million, or \$2.34 per share. Adjusted non-GAAP net income available to common stockholders for the third quarter 2007 was \$195.7 million, or \$0.79 per share. (Please refer to the attached tables for the reconciliation of adjusted non-GAAP net income available to common stockholders to GAAP net income available to common stockholders.)

Operational Highlights

Excellent results from North American operations continue to position EOG to achieve its 2008 production goals set forth in February of this year. Despite plant downtime and hurricane interruptions, the company is on track to increase its 2008 total company production by 15 percent over 2007.

EOG's United States crude oil and condensate production increased 65 percent versus the third quarter 2007, led primarily by results from strong wells in the North Dakota Bakken. Condensate rich natural gas production from Johnson County and the western counties of the Fort Worth Basin Barnett Shale Play also contributed to the increased liquids production in the United States.

Currently, EOG is operating an eight rig program in the North Dakota Bakken with seven rigs running in the Parshall Field and one drilling step-out wells. Among the most prolific wells EOG drilled in the Bakken core area during the third quarter were the Austin #21-28H, #18-21H and #10-34H. The wells, in which EOG holds a 66, 100 and 70 percent working interest, respectively, posted corresponding peak gross production rates of 2,847, 3,029 and 3,477 barrels of oil per day.

In the Fort Worth Basin Barnett Shale Play, EOG continues to make improvements to individual well production rates and reserve recoveries. During the third quarter, EOG drilled and completed a pattern of four horizontal wells in northeastern Johnson County. The Little Buddy Units #3H, #5H, #6H and #7H began initial production in October at individual rates ranging from 6.5 to 10 million cubic feet per day (MMcfd) of natural gas, gross. EOG has an average 81 percent working interest in these wells. Also in Johnson County, the Raam Unit #4H, in which EOG has 100 percent working interest, began initial production at over 8.5 MMcfd.

In July, EOG brought its first two wells to sales in British Columbia's Horn River Basin natural gas play where the company holds approximately 150,000 net acres. Since then, EOG has drilled and completed three horizontal wells, which had initial production rates of 16, 12 and 9 MMcfd, respectively. EOG has a 100 percent working interest in the wells, which continue to produce at strong rates after being on-line for 30 to 60 days.

"EOG hit its volume targets again this quarter because of the inherent strength of our drilling inventory, not only in the North Dakota Bakken and Fort Worth Basin Barnett Shale, but across our North American operations," said Mark G. Papa, Chairman and CEO. "Our year-to-date results reflect EOG's technological expertise with regard to implementing drilling and well completion enhancements that give us an economic advantage in geologically challenging plays even during periods of low hydrocarbon prices. Our results in the Bakken and Barnett plays demonstrate the high quality completion results that EOG is achieving."

2009 Operational Plans and Targets

EOG is targeting 2009 total company production growth ranging from 10 to 14 percent, depending upon North American natural gas prices. Production growth in 2009 is expected to be driven by high reinvestment rate of return opportunities in the United States, particularly the Fort Worth Basin Barnett Shale and the North Dakota Bakken. Natural gas production from Canada, Trinidad and other international areas in 2009 is projected to remain relatively flat with 2008 production levels.

EOG is approaching its 2009 natural gas drilling and capital expenditure program with two alternate production growth targets, one more robust than the other.

"We believe that cold winter weather - or lack of it - will be the determining factor of North American natural gas prices in 2009. If Henry Hub prices average above \$8.00, we will target 14 percent total company production growth. However, if prices average \$7.00, we expect to reduce our North American natural gas drilling activity and achieve an overall 10 percent production increase. In either case, our focus is on the balance sheet and our commitment to low debt ratios. We anticipate that total company crude oil and condensate production will increase 43 percent in 2009 over 2008 driven primarily by the North Dakota Bakken with a lesser contribution from our Barnett oil and other plays," said Papa.

"Based on EOG's projected 2009 activity level and our strong prospect inventory, we have confidence that EOG can achieve double-digit organic production growth with attractive reinvestment rates of return. In these uncertain times, the consistency of our long-term strategy and focus on ROCE and the balance sheet is paying off. Although we have abundant opportunities, EOG's goal remains the same: to pursue a high rate of return drilling program with a low unit cost structure while maintaining flat year-end net debt year over year."

Capital Structure

At September 30, 2008, EOG's total debt outstanding was \$1,897 million for a debt-to-total capitalization ratio of 18 percent. Taking into account cash on the balance sheet of \$886 million, at the end of the third quarter EOG's net debt was \$1,011 million and the net debt-to-total capitalization ratio was 10 percent, down from 14 percent at year-end 2007. (Please refer to the attached tables for the reconciliation of net debt (non-GAAP) to current and long-term debt (GAAP) and the reconciliation of net debt-to-total capitalization ratio (non-GAAP) to debt-to-total capitalization ratio (GAAP).)

"With the recent issuance of our long-term notes of \$750 million, essentially all of EOG's debt is termed up and we have minimized our short-term credit needs. Combined with our investment grade 'A' credit ratings category and conservative financials, EOG's capital structure remains in excellent shape. Because maintaining a low net debt-to-total capitalization ratio is a key strategy for EOG, we will manage our capital expenditures accordingly," said Papa.

Conference Call Scheduled for November 4, 2008

EOG's third quarter 2008 results conference call will be available via live audio webcast at 8 a.m. Central Standard Time (9 a.m. Eastern Standard Time) on Tuesday, November 4, 2008. To listen, log on to www.eogresources.com. The webcast will be archived on EOG's website through Tuesday, November 18, 2008.

EOG Resources, Inc. is one of the largest independent (non-integrated) oil and natural gas companies in the United States with proved reserves in the United States, Canada, Trinidad, the United Kingdom North Sea and China. EOG Resources, Inc. is listed on the New York Stock Exchange and is traded under the ticker symbol "EOG."

This press release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical facts, including, among others, statements regarding EOG's future financial position, business strategy, budgets, reserve information, projected levels of production, projected costs and plans and objectives of management for future operations, are forward-looking statements. EOG typically uses words such as "expect," "anticipate," "estimate," "strategy," "intend," "plan," "target" and "believe" or the negative of those terms or other variations or comparable terminology to identify its forward-looking statements. In particular, statements, express or implied, concerning future operating results, the ability to replace or increase reserves or to increase production, or the ability to generate income or cash flows are forward-looking statements. Forward-looking statements are not guarantees of performance. Although EOG believes the expectations reflected in its forward-looking statements are based on reasonable assumptions, no assurance can be given that these expectations will be achieved. Important factors that could cause actual results to differ materially from the expectations reflected in EOG's forward-looking statements include, among others:

- the timing and extent of changes in commodity prices for crude oil, natural gas and related products, foreign currency exchange rates, interest rates and financial market conditions;
- the extent and effect of any hedging activities engaged in by EOG;
- the timing and impact of liquefied natural gas imports;
- changes in demand or prices for ammonia or methanol;

- the extent of EOG's success in discovering, developing, marketing and producing reserves and in acquiring oil and gas properties;
- the accuracy of reserve estimates, which by their nature involve the exercise of professional judgment and may therefore be imprecise;
- the ability to achieve production levels from existing and future oil and gas development projects due to operating hazards, drilling risks and the inherent uncertainties in predicting oil and gas reservoir performance;
- the availability and cost of drilling rigs, experienced drilling crews, tubular steel and other materials, equipment and services used in drilling and well completions;
- the availability, terms and timing of mineral licenses and leases and governmental and other permits and rights of way;
- access to surface locations for drilling and production facilities;
- the availability and capacity of gathering, processing and pipeline transportation facilities;
- the availability of compression uplift capacity;
- the extent to which EOG can economically develop its Barnett Shale acreage outside of Johnson County, Texas;
- whether EOG is successful in its efforts to more densely develop its acreage in the Barnett Shale and other production areas;
- political developments around the world and the enactment of new government policies, legislation and regulations, including environmental regulations;
- acts of war and terrorism and responses to these acts; and
- weather, including weather-related delays in the installation of gathering and production facilities.

In light of these risks, uncertainties and assumptions, the events anticipated by EOG's forward-looking statements may not occur. EOG's forward-looking statements speak only as of the date made and EOG undertakes no obligation to update or revise its forward-looking statements, whether as a result of new information, future events or otherwise.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. As noted above, statements of proved reserves are only estimates and may be imprecise. Any reserve estimates provided in this press release that are not specifically designated as being estimates of proved reserves may include not only proved reserves, but also other categories of reserves that the SEC's guidelines strictly prohibit EOG from including in filings with the SEC. Investors are urged to consider closely the disclosure in EOG's Annual Report on Form 10-K for fiscal year ended December 31, 2007, available from EOG at P.O. Box 4362, Houston, Texas 77210-4362 (Attn: Investor Relations). You can also obtain this report from the SEC by calling 1-800-SEC-0330 or from the SEC's website at www.sec.gov.

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