



EOG RESOURCES REPORTS FIRST QUARTER 2007 RESULTS

- **United States Natural Gas Production Increases by 21 Percent Over First Quarter 2006**
- **Total Company Production on Track to Meet 2007 Growth Target of 10 Percent**

FOR IMMEDIATE RELEASE: Monday, April 30, 2007

HOUSTON – EOG Resources, Inc. (EOG) today reported first quarter 2007 net income available to common of \$216.8 million, or \$0.88 per share. This compares to first quarter 2006 net income available to common of \$424.8 million, or \$1.73 per share.

The results for the first quarter 2007 included a previously disclosed \$39.8 million (\$25.6 million after tax, or \$0.11 per share) loss on the mark-to-market of financial commodity price transactions. During the quarter, the net cash realized related to financial commodity contracts was \$47.3 million (\$30.4 million after tax, or \$0.12 per share). Consistent with some analysts' practice of matching realizations to settlement months, adjusted non-GAAP net income available to common for the quarter was \$272.8 million, or \$1.11 per share. Last year's first quarter results included a \$107.0 million (\$68.8 million after tax, or \$0.28 per share) gain on the mark-to-market of financial commodity price transactions. The net cash inflow from the settlement of financial commodity price transactions was \$30.1 million (\$19.3 million after tax, or \$0.08 per share). Reflecting these items, first quarter 2006 adjusted non-GAAP net income available to common was \$375.3 million, or \$1.53 per share. (Please refer to the attached tables for the reconciliation of adjusted non-GAAP net income available to common to net income available to common.)

Operational Highlights

United States natural gas production increased 21 percent over the first quarter 2006 led by continued strong results and production increases from the Fort Worth Basin Barnett Shale. Other growth drivers during the first quarter were EOG's operations in East Texas, South Texas, the Rockies and Mid Continent.

"Based on our growing success in the Barnett Shale and our other activities in North America, we are on track to achieve our target of 10 percent total company production growth in 2007," said Mark G. Papa, Chairman and Chief Executive Officer. "We think it is a significant operational achievement for a company the size of EOG to grow U.S. production organically at double digit rates as we are doing."

In Johnson County, where EOG is furthest along in the development of its Barnett Shale assets, the Fowler Unit #1H, the best well that EOG has completed in the play to date, began production at a rate of 16 million cubic feet per day (MMcfd) of natural gas in March. EOG has a 100 percent working interest in the well, which is located in the eastern part of the county. Also in Johnson County, three Hardcastle Unit wells, the #8H, #9H and #10H, were drilled with 35 acre spacing between them. The wells, in which EOG has a 100 percent working interest, each began producing natural gas at rates varying from 5.8 to 6.7 MMcfd.

Outside of Johnson County in Erath, Hood, Jack and Parker Counties where EOG has increased its drilling activity, a number of wells were recently turned to sales. In Erath County, the Houston Ranch #16H, in which EOG has a 97 percent working interest, began producing natural gas in March at a rate of 1.7 MMcfd. Four Hood County wells, the Black Ranch #14H, the Branch Farms #1H and the Mabery A Unit #1H and B Unit #1H, were drilled during the first quarter and completed to sales in April at initial production rates that varied from 1.4 to 2.6 MMcfd. EOG has an approximate 80 percent working interest in these wells. In Parker County, EOG has a 100 percent working interest in the KTV Betzel Unit #3H, which began initial production in April at 2.0 MMcfd.

"Operating results from the Fort Worth Barnett Shale continue to meet or exceed every target we have set," said Papa. "As we maintain our focus on gaining operational expertise, our results continue to improve as well."

In South Texas, EOG completed two strong Lobo wells in Zapata County. The Barrocito #6, in which EOG has a 100 percent working interest, was drilled to 11,000 feet. The well, which began initial natural gas production at a rate of 14 MMcfd, sets up the potential for a significant number of offset drilling locations. Also in Zapata County, the Slator Ranch W-4, which was drilled in the Stirling Field, flowed at an initial production rate of 13.8 MMcfd of natural gas and 120 barrels of oil per day, gross. EOG has an 88 percent working interest in the well.

"In the past month, we have seen a strengthening in natural gas prices for the second half of the year that falls in-line with our internal expectations. Based on the current commodity environment, we plan to execute our \$3.4 billion capital expenditure program in 2007," said Papa.

Capital Structure

Recognizing the company's strong financial position, Standard and Poor's Credit Rating Services upgraded EOG to A- after the end of the first quarter.

"2007 is shaping up to be an active drilling year with good organic production growth. Combined with our continued focus on returns and cost control, we expect to end the year as we began, with a very strong balance sheet," noted Papa.

Conference Call Scheduled for May 1, 2007

EOG's first quarter 2007 conference call will be available via live audio webcast at 8 a.m. Central Daylight Time (9 a.m. Eastern Daylight Time) Tuesday, May 1, 2007. To listen, log on to www.eogresources.com. The webcast will be archived on EOG's website through Tuesday, May 15, 2007.

EOG Resources, Inc. is one of the largest independent (non-integrated) oil and natural gas companies in the United States with proved reserves in the United States, Canada, offshore Trinidad and the United Kingdom North Sea. EOG Resources, Inc. is listed on the New York Stock Exchange and is traded under the ticker symbol "EOG."

This press release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements other than statements of historical facts, including, among others, statements regarding EOG's future financial position, business strategy, budgets, reserve information, projected levels of production, projected costs and plans and objectives of management for future operations, are forward-looking statements. EOG typically uses words such as "expect," "anticipate," "estimate," "strategy," "intend," "plan," "target" and "believe" or the negative of those terms or other variations of them or by comparable terminology to identify its forward-looking statements. In particular, statements, express or implied, concerning future operating results, the ability to replace or increase reserves or to increase production, or the ability to generate income or cash flows are forward-looking statements. Forward-looking statements are not guarantees of performance. Although EOG believes its expectations reflected in forward-looking statements are based on reasonable assumptions, no assurance can be given that these expectations will be achieved. Important factors that could cause actual results to differ materially from the expectations reflected in the forward-looking statements include, among others: the timing and extent of changes in commodity prices for crude oil, natural gas and related products, foreign currency exchange rates and interest rates; the timing and impact of liquefied natural gas imports and changes in demand or prices for ammonia or methanol; the extent and effect of any hedging activities engaged in by EOG; the extent of EOG's success in discovering, developing, marketing and producing reserves and in acquiring oil and gas properties; the accuracy of reserve estimates, which by their nature involve the exercise of professional judgment and may therefore be imprecise; the availability and cost of drilling rigs, experienced drilling crews, materials and equipment used in well completions, and tubular steel; the availability, terms and timing of governmental and other permits and rights of way; the availability of pipeline transportation capacity; the availability of compression uplift capacity; the extent to which EOG can economically develop its Barnett Shale acreage outside of Johnson County, Texas; whether EOG is successful in its efforts to more densely develop its acreage in the Barnett Shale and other production areas; political developments around the world; acts of war and terrorism and responses to these acts; weather; and financial market conditions. In light of these risks, uncertainties and assumptions, the events anticipated by EOG's forward-looking statements might not occur. Forward-looking statements speak only as of the date made and EOG undertakes no obligation to update or revise its forward-looking statements, whether as a result of new information, future events or otherwise.

The United States Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. As noted above, statements of proved reserves are only estimates and may be imprecise. Any reserve estimates provided in this press release that are not specifically designated as being estimates of proved reserves may include not only proved reserves, but also other categories of reserves that the SEC's guidelines strictly prohibit EOG from including in filings with the SEC. Investors are urged to consider closely the disclosure in EOG's Annual Report on Form 10-K for fiscal year ended December 31, 2006, available from EOG at P.O. Box 4362, Houston, Texas 77210-4362 (Attn: Investor Relations). You can also obtain this form from the SEC by calling 1-800-SEC-0330 or from the SEC's website at www.sec.gov.

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