



Encore Energy Partners LP Announces Quarterly Distribution

FORT WORTH, Texas, Jan 25, 2010 (BUSINESS WIRE) -- Encore Energy Partners LP (NYSE: ENP) (the "Partnership" or "ENP") announced today that the board of directors of its general partner declared a cash distribution of \$0.5375 per unit, or \$2.15 per unit on an annualized basis, for the quarter ended December 31, 2009. The total distribution of \$24.6 million will be paid on or about February 12, 2010 to unitholders of record at the close of business on February 8, 2010.

About the Partnership

Encore Energy Partners LP was formed by Encore Acquisition Company to acquire, exploit, and develop oil and natural gas properties and to acquire, own, and operate related assets. ENP's assets consist primarily of producing and non-producing oil and natural gas properties in the Big Horn Basin in Wyoming and Montana, the Williston Basin in North Dakota and Montana, the Permian Basin in West Texas and New Mexico, and the Arkoma Basin in Arkansas and Oklahoma.

Cautionary Statement

This press release includes forward-looking statements, which give ENP's current expectations or forecasts of future events based on currently available information. Forward-looking statements are statements that are not historical facts. The assumptions of management and the future performance of ENP are subject to a wide range of business risks and uncertainties and there is no assurance that these statements and projections will be met. Factors that could affect ENP's business include, but are not limited to: the risks associated with drilling of oil and natural gas wells; ENP's ability to find, acquire, market, develop, and produce new reserves; the risk of drilling dry holes; oil and natural gas price volatility; derivative transactions (including the costs associated therewith and the ability of counterparties to perform thereunder); uncertainties in the estimation of proved, probable, and possible reserves and in the projection of future rates of production and reserve growth; inaccuracies in ENP's assumptions regarding items of income and expense and the level of capital expenditures; uncertainties in the timing of exploitation expenditures; operating hazards attendant to the oil and natural gas business; drilling and completion losses that are generally not recoverable from third parties or insurance; potential mechanical failure or underperformance of significant wells; climatic conditions; availability and cost of material and equipment; the risks associated with operating in a limited number of geographic areas; actions or inactions of third-party operators of ENP's properties; diversion of management's attention from existing operations while pursuing acquisitions; availability of capital; the ability of lenders to fulfill their commitments; the strength and financial resources of ENP's competitors; regulatory developments; environmental risks; uncertainties in the capital markets; general economic and business conditions (including the effects of the worldwide economic recession); industry trends; and other factors detailed in ENP's most recent Form 10-K and other filings with the Securities and Exchange Commission. If one or more of these risks or uncertainties materialize (or the consequences of such a development changes), or should underlying assumptions prove incorrect, actual outcomes may vary materially from those forecasted or expected. ENP undertakes no obligation to publicly update or revise any forward-looking statements.

SOURCE: Encore Energy Partners LP

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