

CenturyALUMINUM

4th Quarter Earnings Call

February 18, 2016

Cautionary Statement

- This presentation and comments made by Century Aluminum management on the quarterly conference call contain "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are statements about future events and are based on our current expectations. These forward-looking statements may be identified by the words "believe," "expect," "hope," "target," "anticipate," "intend," "plan," "seek," "estimate," "potential," "project," "scheduled," "forecast" or words of similar meaning, or future or conditional verbs such as "will," "would," "should," "could," "might," or "may." Our forward-looking statements include, without limitation, statements with respect to: future global and local financial and economic conditions; our assessment of the aluminum market and aluminum prices (including premiums); the potential outcome or occurrence of any trade claims to address excess capacity or unfair trade practices, our assessment of power pricing and our ability to successfully obtain and/or implement long-term competitive power arrangements for our operations and projects, including at Mt. Holly; our relationships with employees and labor unions; our plans with respect to the disposal of our Ravenswood smelter and the future operation or potential curtailment of our other U.S. asset, including Hawesville, Mt. Holly and Sebree smelters; the future financial and operating performance of the Company, its subsidiaries and its projects; future earnings, operating results and liquidity; future inventory, production, sales, cash costs and capital expenditures; future impairment charges or restructuring costs, our business objectives, strategies and initiatives, including our ability to achieve productivity improvements or cost reductions; our ability to access existing or future financing arrangements; our ability to successfully manage transmission issues and market power price risk and to control or reduce power costs; our ability to successfully produce value-added products at our smelters; future construction investment and development, including at the Helguvik Project, and our expansion project at Grundartangi, including our discussions regarding securing sufficient amounts of power, future capital expenditures, the costs of completion or cancellation, timing, production capacity and sources of funding; and our ability to derive benefit from acquisitions, including the acquisitions of our Mt. Holly and Sebree smelters, and to successfully integrate these operations with the rest of our business.
- Where we express an expectation or belief as to future events or results, such expectation or belief is expressed in good faith and believed to have a reasonable basis. However, our forward-looking statements are based on current expectations and assumptions that are subject to risks and uncertainties which may cause actual results to differ materially from future results expressed, projected or implied by those forward-looking statements. Important factors that could cause actual results and events to differ from those described in such forward-looking statements can be found in the risk factors and forward-looking statements cautionary language contained in our Annual Report on Form 10-K, quarterly reports on Form 10-Q and in other filings made with the Securities and Exchange Commission. Although we have attempted to identify those material factors that could cause actual results or events to differ from those described in such forward-looking statements, there may be other factors that could cause results or events to differ from those anticipated, estimated or intended. Many of these factors are beyond our ability to control or predict. Given these uncertainties, the reader is cautioned not to place undue reliance on our forward-looking statements. We undertake no obligation to update or revise publicly any forward-looking statements, whether as a result of new information, future events, or otherwise.
- In addition, throughout this conference call, we will use non-GAAP financial measures. Reconciliations to the most comparable GAAP financial measures can be found in the Appendix of today's presentation and on our website at www.centuryaluminum.com.

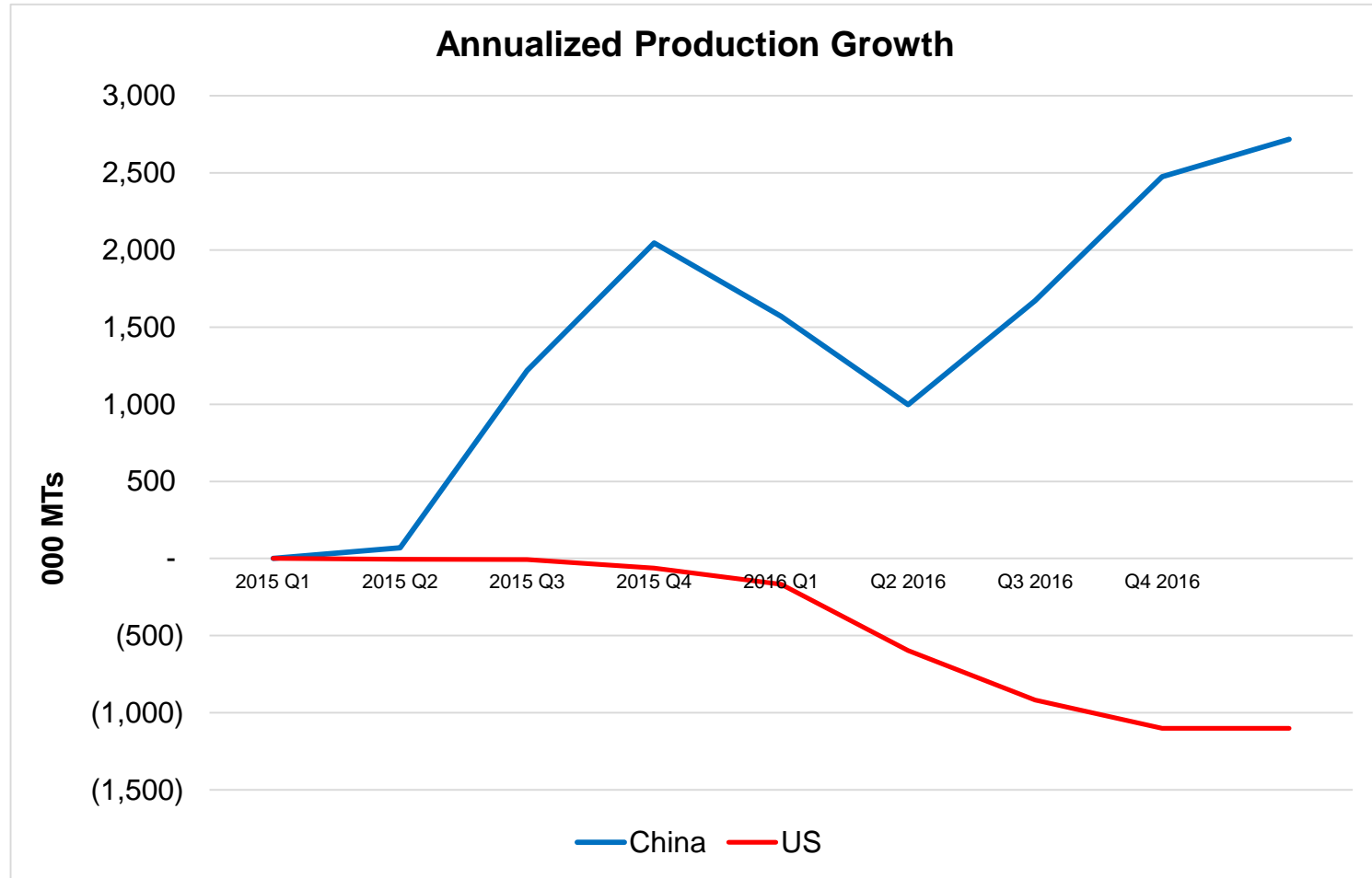
Speakers

- Mike Bless, President and Chief Executive Officer
- Rick Dillon, Executive Vice President and Chief Financial Officer
- Shelly Harrison, Senior Vice President, Finance and Treasurer

Overview

- Market environment
- Fair trade efforts
- Mt. Holly power contract
- U.S. plants – operating configuration and cost structure
- Consolidated financial position

Industry Production



Source: CRU Group

Q4 vs. Q3 Operations

	<u>Hawesville</u>	<u>Sebree</u>	<u>Mt. Holly</u>	<u>Grundartangi</u>
Safety	Flat			
Production⁽¹⁾	-48%	0%	-12%	1%
KPIs	Flat	Flat		
Conversion cost	-9%	-9%	0%	-2%

(1) Production on a tonnes per day basis

Q4 2015 Summary Results

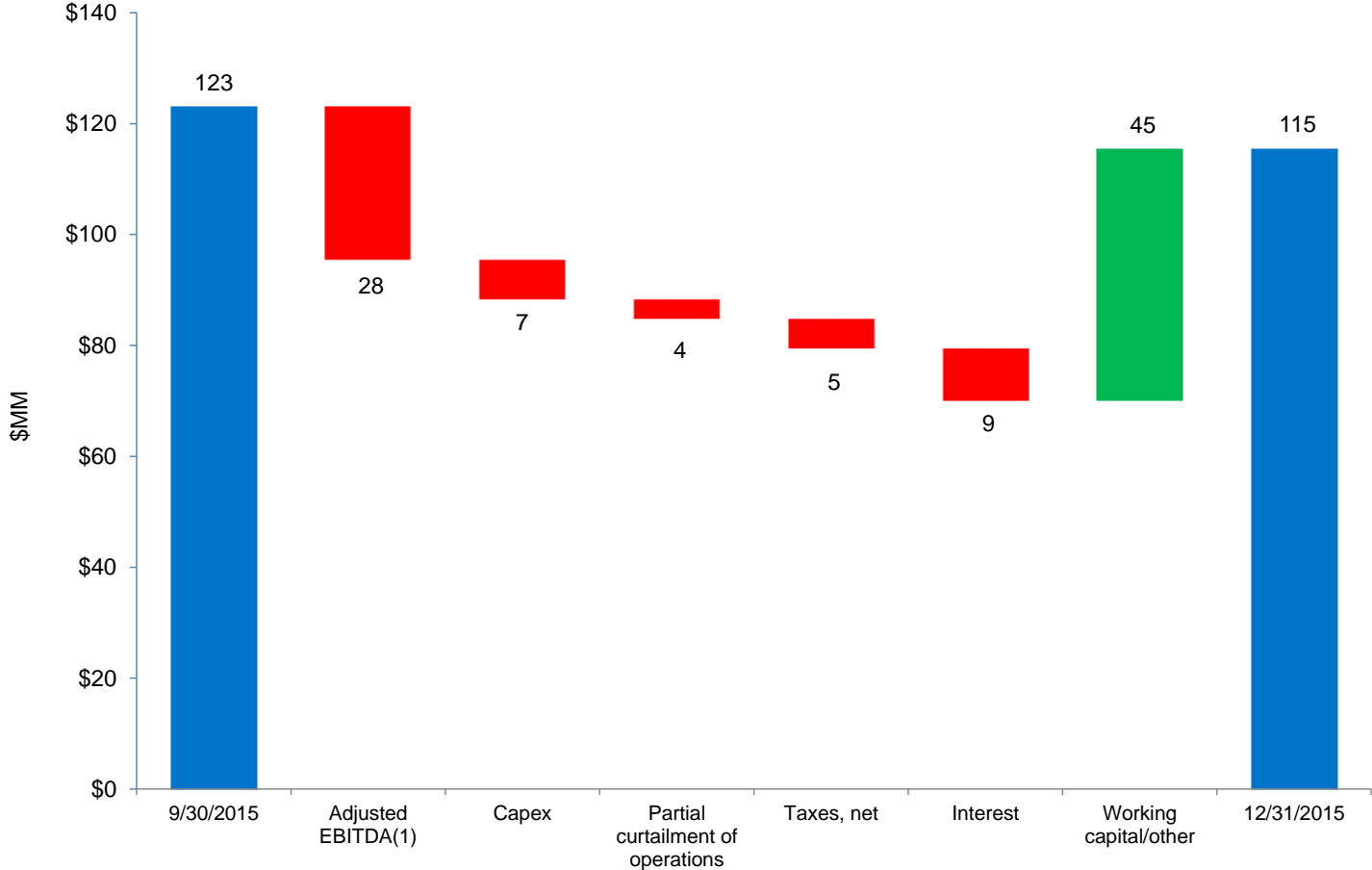
(\$MM, except per share and tonne amounts)

	Q315	Q415
Income statement		
Shipments (tonnes)	231,040	211,710
Net sales	\$ 455	\$ 384
Adjusted EBITDA ⁽¹⁾	(25)	(28)
Adjusted net loss ⁽¹⁾	(46)	(50)
Adjusted EPS ⁽¹⁾	\$ (0.48)	\$ (0.53)
Liquidity		
Cash	\$ 123	\$ 115
Revolver availability	<u>100</u>	<u>85</u>
Total liquidity	<u>\$ 223</u>	<u>\$ 200</u>
Total debt ⁽²⁾	\$ 258	\$ 258
Net debt	135	142

(1) See reconciliation in appendix

(2) Principal amount

Q4 2015 Cash Flow



(1) Adjusted to exclude certain non-cash or non-recurring items. See reconciliation in appendix.

FY 2015 Summary Results

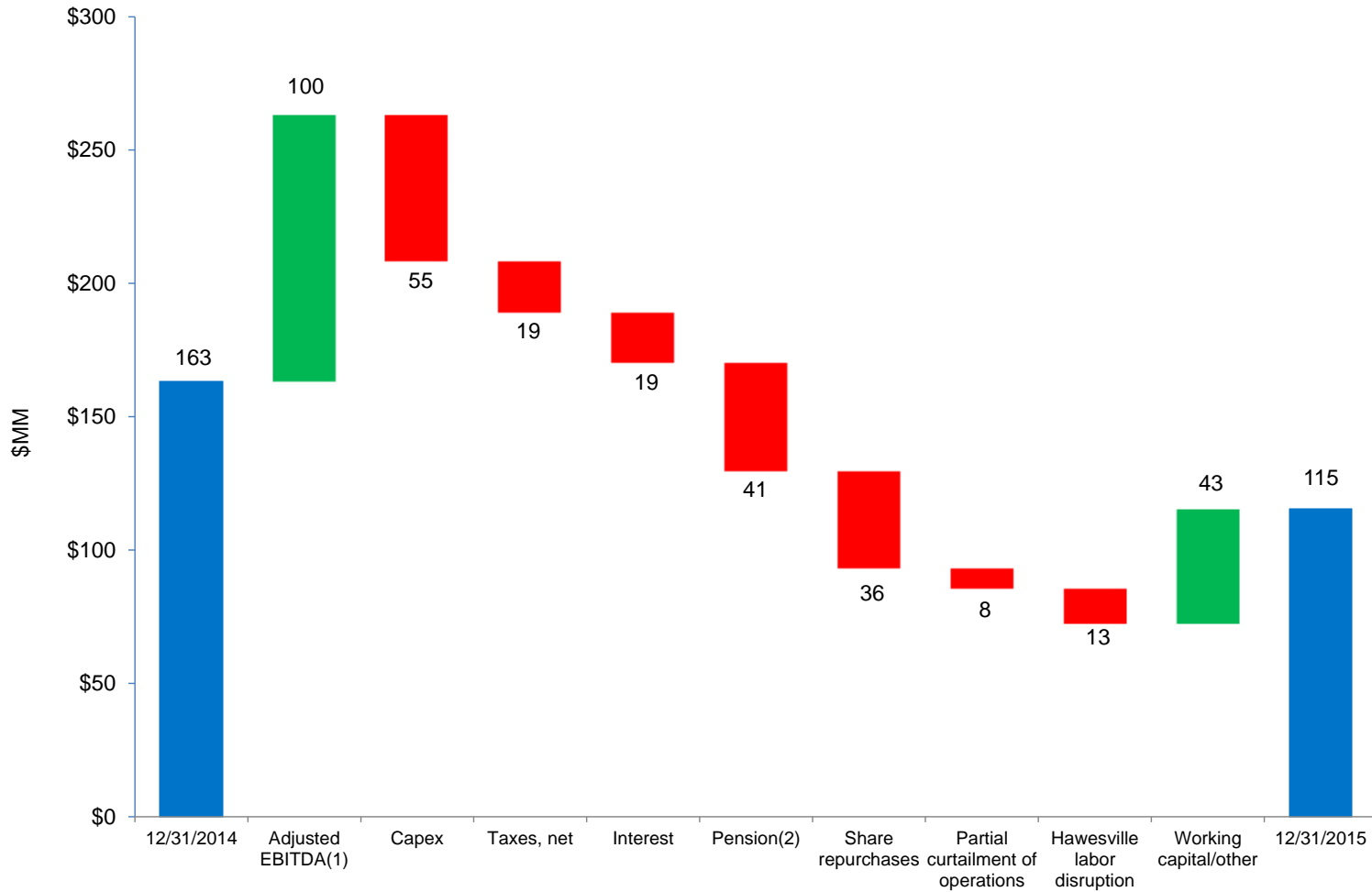
(\$MM, except per share and tonne amounts)

	2014	2015
Income statement		
Shipments (tonnes)	867,125	921,958
Net sales	\$ 1,931	\$ 1,950
Adjusted EBITDA ⁽¹⁾	216	100
Adjusted net income (loss) ⁽¹⁾	109	(2)
Adjusted EPS ⁽¹⁾	\$ 1.13	\$ (0.02)
Liquidity		
Cash	\$ 163	\$ 115
Revolver availability	<u>89</u>	<u>85</u>
Total liquidity	<u>\$ 252</u>	<u>\$ 200</u>
Total debt ⁽²⁾	\$ 258	\$ 258
Net debt	95	142

(1) See reconciliation in appendix

(2) Principal amount

FY 2015 Cash Flow



- (1) Adjusted to exclude certain non-cash or non-recurring items. See reconciliation in appendix.
- (2) \$34.6MM related to one-time pension funding as a result of Mt. Holly acquisition

2016 Items

Shipments	Hawesville ~100K tonnes (~70K tonnes high purity, ~25K molten) Sebree ~210K tonnes (~175K tonnes billet) Mt. Holly ~110K tonnes (~75K tonnes billet, ~35K tonnes other value-add) Iceland ~320K tonnes (~275K direct, of that ~60K tonnes foundry)
Pricing	U.S. Standard - Midwest Transaction with 2 month lag Iceland Direct Standard - LME plus European Duty Paid premium with 2 month lag Iceland Toll - Tolling fee with 1 month lag (expiry June 30, 2016) Value Added Products - ~\$190/T over LME plus regional premium on average over all premium tonnes
Power	Hawesville - Market based power (Indiana Hub) Sebree - Market based power (Indiana Hub) Mt. Holly - Natural gas price dependent (Henry Hub) Iceland - % LME; price LME dependent
Alumina	U.S. - ~475K tonnes - % LME; Rest of requirements - Index price Iceland Direct - Index price
Plant cash costs⁽¹⁾⁽²⁾	U.S. \$1,840 - 1,880/T Iceland \$1,410 - 1,455/T
Net plant cash costs⁽¹⁾⁽³⁾ (Direct comparative to LME)	U.S. \$1,430 - 1,470/T Iceland \$1,205 - 1,250/T

- (1) Assumes Indiana Hub price of ~\$27/MWh plus \$3-4/MWh for delivery and other costs on average for Hawesville and Sebree; assumes Henry Hub natural gas price of ~\$2.25/MMBtu for Mt. Holly
- (2) At LME price of \$1,400-1,600/T
- (3) At LME price of \$1,400-1,600/T. Net of all premiums. Direct comparative to LME. Assumes latest CRU forecast for 2016 of \$228/T for Midwest premium and \$178/T for European duty paid premium. Excludes interest, capex and corporate SG&A. Assumes an alumina cost for Grundartangi toll volume. See reconciliation in appendix.

2016 Items (cont.)

Ravenswood curtailment⁽¹⁾	Book/Cash ~\$3MM (excluding net disposition proceeds)
SG&A	Book ~\$36MM Cash ~\$32MM
Interest	Book ~\$21MM Cash ~\$20MM
Pension contributions	< \$3MM
Capex	Maintenance - ~\$10MM Grundartangi Expansion - \$5-10MM Investment - < \$5MM
Depreciation	\$80-85MM
Income/Withholding tax⁽²⁾	U.S. - book/cash < \$1MM Iceland - book - 18%; ~\$13MM cash income tax payment, ~\$9MM withholding tax refund
Cash flow break-even⁽³⁾	~\$1,450/T

(1) Reported in other operating expense

(2) Based on withholding taxes paid and dividends declared as of 12/31/2015

(3) Consolidated cash flow break-even is direct LME comparative, net of all premiums and based on market forward prices (regional premiums and U.S. power prices) as noted on page 11. This includes maintenance capex, SG&A, interest, taxes and other corporate cash outflows. Excludes Grundartangi expansion project and other investment capex.

Near-Term Priorities

- Trade action
- Long-term solution for Mt. Holly power contract
- U.S. plants – stability and cost position at current operating configuration
- Grundartangi expansion project

Appendix

- The following slides contain financial measures which are not based upon generally accepted accounting principles (GAAP). The non-GAAP measures utilized are adjusted EBITDA and adjusted net income (loss). The Company defines adjusted EBITDA as EBITDA adjusted for certain non-cash items from the statement of cash flows and certain non-recurring items. The Company defines adjusted net income (loss) as net income (loss) excluding the after-tax impact of items management believes to be significant and non-recurring or primarily non-cash.
- The Company's calculations of adjusted EBITDA and adjusted net income (loss) may not be comparable to similarly titled measures reported by other companies due to differences in the components used in their calculations. The Company's management believes the presentation of adjusted EBITDA is a useful measure to help investors evaluate the Company's capacity to fund its ongoing cash operating requirements, including capital expenditures and debt service obligations. Adjusted EBITDA should not be considered as a substitute for EBITDA as determined in accordance with GAAP. The Company's management believes the presentation of adjusted net income (loss) is a useful measure that excludes significant and non-recurring or largely non-cash items that can display significant volatility. Management thus believes the measure of adjusted net income (loss) is representative of the current earnings of the Company. Adjusted net income (loss) should not be considered as a substitute for net income (loss) as determined in accordance with GAAP. The following slides include reconciliations of adjusted EBITDA and adjusted net income (loss) to their most comparable GAAP financial measures.

Adjusted Quarterly Net Income GAAP Reconciliation

	Q315		Q415	
	\$MM	EPS	\$MM	EPS
Net loss as reported	\$ (56.1)	\$ (0.65)	\$ (43.1)	\$ (0.50)
Ravenswood closure	0.4	0.01	-	-
Hawesville labor disruption	1.4	0.02	-	-
Partial curtailment of operations	4.1	0.04	3.5	0.04
Non-cash/non-recurring post-retirement benefits	-	-	(3.4)	(0.04)
Mt. Holly purchase accounting	(0.8)	(0.01)	5.0	0.05
BHH impairment	-	-	11.6	0.12
LCM inventory adjustment	5.3	0.06	(23.5)	(0.25)
Impact of preferred shares	-	0.04	-	0.05
Adjusted net loss	<u>\$ (45.7)</u>	<u>\$ (0.48)</u>	<u>\$ (49.9)</u>	<u>\$ (0.53)</u>

Adjusted FY Net Income GAAP Reconciliation

	2014		2015	
	\$MM	EPS	\$MM	EPS
Net income (loss) as reported	\$126.5	\$ 1.31	\$ (59.3)	\$(0.68)
Ravenswood closure	-	-	31.2	0.33
Hawesville labor disruption	-	-	13.1	0.14
Partial curtailment of operations	-	-	7.6	0.08
Mt. Holly purchase accounting ⁽¹⁾	(21.5)	(0.22)	(12.6)	(0.13)
BHH impairment	-	-	11.6	0.12
Signing bonus Iceland new labor agreement	-	-	1.6	0.02
Sebree power contract amortization	(5.5)	(0.06)	-	-
Separation of former senior executives	2.6	0.03	1.0	0.01
Litigation items	3.6	0.04	-	-
Non-cash/non-recurring post-retirement benefits	5.0	0.05	(3.4)	(0.04)
LCM inventory adjustment	(1.2)	(0.01)	7.5	0.08
Impact of preferred shares	-	-	-	0.05
Adjusted net income (loss)	<u>\$109.3</u>	<u>\$ 1.13</u>	<u>\$ (1.6)</u>	<u>\$(0.02)</u>

(1) Retroactively recorded a \$14.6MM Mt. Holly purchase accounting adjustment for 2014

Adjusted Quarterly EBITDA GAAP Reconciliation

(\$MM)	Q315	Q415
Operating loss	\$ (55.5)	\$ (28.5)
Ravenswood closure	0.4	-
Hawesville labor disruption	1.4	-
Partial curtailment of operations	4.1	3.5
Non-cash/non-recurring post-retirement benefits	-	(3.4)
LCM inventory adjustment	5.3	(23.5)
Depreciation	<u>19.4</u>	<u>24.3</u>
Adjusted EBITDA	<u>\$ (24.9)</u>	<u>\$ (27.6)</u>

Adjusted FY EBITDA GAAP Reconciliation

(\$MM)	2014	2015
Operating income (loss)	\$ 140.1	\$ (39.1)
Ravenswood closure	-	31.2
Hawesville labor disruption	-	13.1
Partial curtailment of operations	-	7.6
Signing bonus Iceland new labor agreement	-	1.6
Sebree power contract amortization	(5.5)	-
LCM inventory adjustment	(1.2)	7.5
Separation of former senior executives	2.6	1.0
Litigation items	3.6	-
Non-cash/non-recurring post-retirement benefits	5.0	(3.4)
Depreciation	<u>70.8</u>	<u>80.1</u>
Adjusted EBITDA	<u>\$ 215.3</u>	<u>\$ 99.7</u>

2016 Sensitivities

		Annual EBITDA \$ MM	
LME	+/- \$100/T	\$	60
MWP ⁽¹⁾	+/- \$0.01/lb	\$	9
EDPP ⁽²⁾	+/- \$22.04/T	\$	7
MISO Indiana Hub ⁽³⁾	+/- \$1/MWh	\$	5
NYMEX Henry Hub Nat Gas ⁽⁴⁾	+/- \$0.10/MMBtu	\$	1
Alumina Index Price	+/- \$10/T	\$	9

- (1) Midwest Premium for all U.S. operations
- (2) European Duty Paid Premium for Grundartangi operations
- (3) Power market for Hawesville and Sebree operations
- (4) Power market for Mt. Holly operations

Reconciliation to Net Plant Cash Costs

	US		Iceland	
	\$	\$	\$	\$
LME (\$/T)	1,400	1,600	1,400	1,600
Plant operating cash costs (\$/T)	1,840	1,880	1,410	1,455
Regional premium	(228)	(228)	(178)	(178)
Value-added product premium, net ⁽¹⁾	(182)	(182)	(27)	(27)
Net plant operating cash costs (\$/T)	1,430	1,470	1,205	1,250

LME Direct Comparative

(1) Net of scrap sales

For Additional Information

Peter Trpkovski

Investor Relations Manager

peter.trpkovski@centuryaluminum.com

312-696-3112 (Office)

Century Aluminum Company

One South Wacker Dr, Suite 1000

Chicago, IL 60606

312-696-3102 (Fax)

www.centuryaluminum.com