

AMPLIFY ENERGY CORP

FORM 424B3

(Prospectus filed pursuant to Rule 424(b)(3))

Filed 11/08/17

Address	500 DALLAS STREET SUITE 1600 HOUSTON, TX, 77002
Telephone	713-588-8300
CIK	0001521847
Symbol	AMPY
SIC Code	1311 - Crude Petroleum and Natural Gas
Industry	Oil & Gas Exploration and Production
Sector	Energy
Fiscal Year	12/31

11,819,672 Shares



Amplify Energy Corp.

11,819,672 S HARE S OF C OMMON S TOCK

This prospectus supplement is being filed to update and supplement information contained in the prospectus dated September 25, 2017, covering the offer and resale of up to an aggregate of 11,819,672 shares of common stock, par value \$0.0001, of Amplify Energy Corp. by the selling stockholders identified in the prospectus, with information contained in our Quarterly Report on Form 10-Q for the quarter ended September 30, 2017, filed with the Securities and Exchange Commission on November 7, 2017.

This prospectus supplement updates and supplements the information in the prospectus and is not complete without, and may not be delivered or utilized except in combination with, the prospectus, including any amendments or supplements thereto. This prospectus supplement should be read in conjunction with the prospectus and if there is any inconsistency between the information in the prospectus and this prospectus supplement, you should rely on the information in this prospectus supplement.

Investing in our Common Stock involves risks. See “Risk Factors” beginning on page 3 of the prospectus and the “Risk Factors” sections in our Annual Report on Form 10-K for the year ended December 31, 2016 and subsequent Quarterly Reports on Form 10-Q and Current Reports on Form 8-K to read about risks you should consider before buying shares of our Common Stock.

Neither the SEC nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

Prospectus Supplement dated November 8, 2017

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2017

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____.

Commission File Number: 001-35364

AMPLIFY ENERGY CORP.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of incorporation or organization)

82-1326219
(I.R.S. Employer Identification No.)

500 Dallas Street, Suite 1600, Houston, TX
(Address of principal executive offices)

77002
(Zip Code)

Registrant's telephone number, including area code: (713) 490-8900

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer (Do not check if a smaller reporting company)

Smaller reporting company

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Indicate by check mark whether the registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court. Yes No

As of November 3, 2017, the registrant had 25,000,000 outstanding shares of common stock, \$0.0001 par value outstanding.

**AMPLIFY ENERGY CORP.
TABLE OF CONTENTS**

	<u>Page</u>
Glossary of Oil and Natural Gas Terms	1
Names of Entities	3
Cautionary Note Regarding Forward-Looking Statements	4
<u>PART I—FINANCIAL INFORMATION</u>	
Item 1. Financial Statements	
Unaudited Condensed Consolidated Balance Sheets as of September 30, 2017 (Successor Period) and December 31, 2016 (Predecessor Period)	7
Unaudited Condensed Statements of Consolidated Operations for the Three Months ended September 30, 2017 (Successor Period), for the period from May 5, 2017 through September 30, 2017 (Successor Period), the period from January 1, 2017 through May 4, 2017 (Predecessor Period), and the Three and Nine Months Ended September 30, 2016 (Predecessor Period)	8
Unaudited Condensed Statements of Consolidated Cash Flows for the period from May 5, 2017 through September 30, 2017 (Successor Period), the period from January 1, 2017 through May 4, 2017 (Predecessor Period) and the Nine Months Ended September 30, 2016 (Predecessor Period)	10
Unaudited Condensed Statements of Consolidated Equity for the period from May 5, 2017 through September 30, 2017 (Successor Period) and the period from January 1, 2017 through May 4, 2017 (Predecessor Period)	11
Notes to Unaudited Condensed Consolidated Financial Statements	
Note 1 – Organization and Basis of Presentation	12
Note 2 – Emergence from Voluntary Reorganization under Chapter 11	13
Note 3 – Fresh Start Accounting	14
Note 4 – Summary of Significant Accounting Policies	18
Note 5 – Acquisitions and Divestitures	20
Note 6 – Fair Value Measurements of Financial Instruments	21
Note 7 – Risk Management and Derivative Instruments	22
Note 8 – Asset Retirement Obligations	24
Note 9 – Debt	25
Note 10 – Equity (Deficit)	26
Note 11 – Earnings per Share/Unit	28
Note 12 – Long-Term Incentive Plans	28
Note 13 – Related Party Transactions	31
Note 14 – Commitments and Contingencies	32
Note 15 – Income Taxes	33
Note 16 – Subsequent Events	33
Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations	34
Item 3. Quantitative and Qualitative Disclosures About Market Risk	46
Item 4. Controls and Procedures	47
<u>PART II—OTHER INFORMATION</u>	
Item 1. Legal Proceedings	48
Item 1A. Risk Factors	48
Item 2. Unregistered Sales of Equity Securities and Use of Proceeds	48
Item 3. Defaults Upon Senior Securities	48
Item 4. Mine Safety Disclosures	48
Item 5. Other Information	48
Item 6. Exhibits	48
Signatures	50

G LOSSARY OF OIL AND NATURAL GAS TERMS

Analogous Reservoir : Analogous reservoirs, as used in resource assessments, have similar rock and fluid properties, reservoir conditions (depth, temperature and pressure) and drive mechanisms, but are typically at a more advanced stage of development than the reservoir of interest and thus may provide concepts to assist in the interpretation of more limited data and estimation of recovery. When used to support proved reserves, analogous reservoir refers to a reservoir that shares all of the following characteristics with the reservoir of interest: (i) the same geological formation (but not necessarily in pressure communication with the reservoir of interest); (ii) the same environment of deposition; (iii) similar geologic structure; and (iv) the same drive mechanism.

Bbl : One stock tank barrel, or 42 U.S. gallons liquid volume, used in reference to oil or other liquid hydrocarbons.

Bcfe : One billion cubic feet of natural gas equivalent.

Btu : One British thermal unit, the quantity of heat required to raise the temperature of a one-pound mass of water by one degree Fahrenheit.

Development Project : A development project is the means by which petroleum resources are brought to the status of economically producible. As examples, the development of a single reservoir or field, an incremental development in a producing field or the integrated development of a group of several fields and associated facilities with a common ownership may constitute a development project.

Dry Hole or Dry Well : A well found to be incapable of producing hydrocarbons in sufficient quantities such that proceeds from the sale of such production would exceed production expenses and taxes.

Economically Producing : The term economically producing, as it relates to a resource, means a resource which generates revenue that exceeds, or is reasonably expected to exceed, the costs of the operation. For this determination, the value of the products that generate revenue are determined at the terminal point of oil and natural gas producing activities.

Exploitation : A development or other project which may target proven or unproven reserves (such as probable or possible reserves), but which generally has a lower risk than that associated with exploration projects.

Field : An area consisting of a single reservoir or multiple reservoirs, all grouped on or related to the same individual geological structural feature and/or stratigraphic condition. The field name refers to the surface area, although it may refer to both the surface and the underground productive formations.

Gross Acres or Gross Wells : The total acres or wells, as the case may be, in which we have a working interest.

ICE : Inter-Continental Exchange.

MBbl : One thousand Bbls.

Mcf : One thousand cubic feet of natural gas.

Mcf/d : One Mcf per day.

MMBtu : One million Btu.

MMcf : One million cubic feet of natural gas.

MMcfe : One million cubic feet of natural gas equivalent.

MMcfe/d : One MMcfe per day.

Net Production : Production that is owned by us less royalties and production due to others.

NGLs : The combination of ethane, propane, butane and natural gasolines that, when removed from natural gas, become liquid under various levels of higher pressure and lower temperature.

NYMEX : New York Mercantile Exchange.

Oil : Oil and condensate.

Operator : The individual or company responsible for the exploration and/or production of an oil or natural gas well or lease.

OPIS: Oil Price Information Service.

Probabilistic Estimate : The method of estimation of reserves or resources is called probabilistic when the full range of values that could reasonably occur for each unknown parameter (from the geoscience and engineering data) is used to generate a full range of possible outcomes and their associated probabilities of occurrence.

Proved Developed Reserves : Proved reserves that can be expected to be recovered from existing wells with existing equipment and operating methods.

Proved Reserves : Those quantities of oil and natural gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible, from a given date forward, from known reservoirs, and under existing economic conditions, operating methods and government regulations, prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced, or the operator must be reasonably certain that it will commence the project, within a reasonable time. The area of the reservoir considered as proved includes (i) the area identified by drilling and limited by fluid contacts, if any, and (ii) adjacent undrilled portions of the reservoir that can, with reasonable certainty, be judged to be continuous with it and to contain economically producible oil or natural gas on the basis of available geoscience and engineering data. In the absence of data on fluid contacts, proved quantities in a reservoir are limited by the lowest known hydrocarbons, as seen in a well penetration, unless geoscience, engineering or performance data and reliable technology establishes a lower contact with reasonable certainty. Where direct observation from well penetrations has defined a highest known oil elevation and the potential exists for an associated natural gas cap, proved oil reserves may be assigned in the structurally higher portions of the reservoir only if geoscience, engineering, or performance data and reliable technology establish the higher contact with reasonable certainty. Reserves which can be produced economically through application of improved recovery techniques (including fluid injection) are included in the proved classification when (i) successful testing by a pilot project in an area of the reservoir with properties no more favorable than in the reservoir as a whole, the operation of an installed program in the reservoir, or an analogous reservoir or other evidence using reliable technology establishes the reasonable certainty of the engineering analysis on which the project or program was based; and (ii) the project has been approved for development by all necessary parties and entities, including governmental entities. Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price used is the average price during the twelve-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

Realized Price : The cash market price less all expected quality, transportation and demand adjustments.

Reliable Technology : Reliable technology is a grouping of one or more technologies (including computational methods) that has been field tested and has been demonstrated to provide reasonably certain results with consistency and repeatability in the formation being evaluated or in an analogous formation.

Reserves : Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be economically producible, as of a given date, by application of development projects to known accumulations. In addition, there must exist, or there must be a reasonable expectation that there will exist, the legal right to produce or a revenue interest in the production, installed means of delivering oil and natural gas or related substances to market and all permits and financing required to implement the project. Reserves should not be assigned to adjacent reservoirs isolated by major, potentially sealing, faults until those reservoirs are penetrated and evaluated as economically producible. Reserves should not be assigned to areas that are clearly separated from a known accumulation by a non-productive reservoir (i.e., absence of reservoir, structurally low reservoir or negative test results). Such areas may contain prospective resources (i.e., potentially recoverable resources from undiscovered accumulations).

Reservoir : A porous and permeable underground formation containing a natural accumulation of producible oil and/or natural gas that is confined by impermeable rock or water barriers and is individual and separate from other reserves.

Resources : Resources are quantities of oil and natural gas estimated to exist in naturally occurring accumulations. A portion of the resources may be estimated to be recoverable and another portion may be considered unrecoverable. Resources include both discovered and undiscovered accumulations.

Working Interest : An interest in an oil and natural gas lease that gives the owner of the interest the right to drill for and produce oil and natural gas on the leased acreage and requires the owner to pay a share of the costs of drilling and production operations.

Workover : Operations on a producing well to restore or increase production.

WTI : West Texas Intermediate.

DEFINITIONS OF ENTITIES

As used in this Form 10-Q, unless we indicate otherwise:

- “Amplify Energy” and “Successor” refer to Amplify Energy Corp., the successor reporting company of Memorial Production Partners LP, individually and collectively with its subsidiaries, as the context requires;
- “Memorial Production Partners,” “MEMP,” and “Predecessor” refer to Memorial Production Partners LP, individually and collectively with its subsidiaries, as the context requires;
- “Company,” “we,” “our,” “us” or like terms refer to Memorial Production Partners for the period prior to emergence from bankruptcy and to Amplify Energy for the period after emergence from bankruptcy;
- “Predecessor’s general partner” and “MEMP GP” refer to Memorial Production Partners GP LLC, the Predecessor’s general partner and wholly owned subsidiary;
- “OLLC” refers to Amplify Energy Operating LLC, formerly known as Memorial Production Operating LLC, our wholly owned subsidiary through which we operate our properties;
- “Finance Corp.” refers to Memorial Production Finance Corporation, our Predecessor’s wholly owned subsidiary, whose activities were limited to co-issuing our debt securities and engaging in other activities incidental thereto, which was dissolved following the effective date of the Plan (as defined in Note 2 of the Notes to Unaudited Condensed Consolidated Financial Statements under Part I, “Item 1. Financial Statements”);
- “Memorial Resource” refers collectively to Memorial Resource Development Corp., the former owner of the Predecessor’s general partner, and its subsidiaries;
- “Funds” refers collectively to Natural Gas Partners VIII, L.P., Natural Gas Partners IX, L.P. and NGP IX Offshore Holdings, L.P., which collectively controlled MRD Holdco LLC;
- “MRD Holdco” refers to MRD Holdco LLC, which together with a group, controlled Memorial Resource; and
- “NGP” refers to Natural Gas Partners.

C AUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This Quarterly Report on Form 10-Q contains “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and section 21E of the Securities Exchange Act of 1934, as amended, that are subject to a number of risks and uncertainties, many of which are beyond our control, which may include statements about our:

- business strategies;
- acquisition and disposition strategy;
- cash flows and liquidity;
- financial strategy;
- ability to replace the reserves we produce through drilling;
- drilling locations;
- oil and natural gas reserves;
- technology;
- realized oil, natural gas and NGL prices;
- production volumes;
- lease operating expense;
- gathering, processing, and transportation;
- general and administrative expense;
- future operating results;
- ability to procure drilling and production equipment;
- ability to procure oil field labor;
- planned capital expenditures and the availability of capital resources to fund capital expenditures;
- ability to access capital markets;
- marketing of oil, natural gas and NGLs;
- acts of God, fires, earthquakes, storms, floods, other adverse weather conditions, war, acts of terrorism, military operations, or national emergency;
- expectations regarding general economic conditions;
- competition in the oil and natural gas industry;
- effectiveness of risk management activities;
- environmental liabilities;
- counterparty credit risk;
- expectations regarding governmental regulation and taxation;
- expectations regarding developments in oil-producing and natural-gas producing countries; and
- plans, objectives, expectations and intentions.

All statements, other than statements of historical fact included in this report, are forward-looking statements. In some cases, you can identify forward-looking statements by terminology such as “may,” “will,” “would,” “should,” “expect,” “plan,” “project,” “intend,” “anticipate,” “believe,” “estimate,” “predict,” “potential,” “pursue,” “target,” “outlook,” “continue,” the negative of such terms or other comparable terminology. These statements address activities, events or developments that we expect or anticipate will or may occur in the future, including things such as projections of results of operations, plans for growth, goals, future capital expenditures, competitive strengths, references to future intentions and other such references. These forward-looking statements involve risks and uncertainties. Important factors that could cause our actual results or financial condition to differ materially from those expressed or implied by forward-looking statements include, but are not limited to, the following risks and uncertainties:

- our results of evaluation and implementation of strategic alternatives;
- our inability to maintain relationships with suppliers, customers, employees and other third parties as a result of our Chapter 11 filing, or otherwise;
- our indebtedness and our ability to satisfy our debt obligations and a potential inability to effect deleveraging transactions or otherwise reduce those risks;
- risks related to a redetermination of the borrowing base under our Exit Credit Facility;
- our ability to access funds on acceptable terms, if at all, because of the terms and conditions governing our indebtedness;
- volatility in the prices for oil, natural gas, and NGLs, including further or sustained declines in commodity prices;
- the potential for additional impairments due to continuing or future declines in oil, natural gas and NGL prices;
- the uncertainty inherent in estimating quantities of oil, natural gas and NGLs reserves;
- our substantial future capital requirements, which may be subject to limited availability of financing;
- the uncertainty inherent in the development and production of oil and natural gas;
- our need to make accretive acquisitions or substantial capital expenditures to maintain our declining asset base;
- the existence of unanticipated liabilities or problems relating to acquired or divested businesses or properties;
- potential acquisitions, including our ability to make acquisitions on favorable terms or to integrate acquired properties;
- the consequences of changes we have made, or may make from time to time in the future, to our capital expenditure budget, including the impact of those changes on our production levels, reserves, results of operations and liquidity;
- potential shortages of, or increased costs for, drilling and production equipment and supply materials for production, such as CO₂;
- potential difficulties in the marketing of oil and natural gas;
- changes to the financial condition of counterparties;
- uncertainties surrounding the success of our secondary and tertiary recovery efforts;
- competition in the oil and natural gas industry;
- general political and economic conditions, globally and in the jurisdictions in which we operate;
- the impact of legislation and governmental regulations, including those related to climate change, and hydraulic fracturing;
- the risk that our hedging strategy may be ineffective or may reduce our income;
- the cost and availability of insurance as well as operating risks that may not be covered by an effective indemnity or insurance; and
- actions of third-party co-owners of interests in properties in which we also own an interest.

The forward-looking statements contained in this report are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe such estimates and assumptions to be reasonable, they are inherently uncertain and involve a number of risks and uncertainties that are beyond our control. In addition, management's assumptions about future events may prove to be inaccurate. All readers are cautioned that the forward-looking statements contained in this report are not guarantees of future performance, and we cannot assure any reader that such statements will be realized or that the events or circumstances described in any forward-looking statement will occur. Actual results may differ materially from those anticipated or implied in the forward-looking statements due to factors described in "Part I—Item 1A. Risk Factors" of our Annual Report on Form 10-K for the year ended December 31, 2016 filed with the SEC on March 10, 2017 ("2016 Form 10-K"), "Part II—Item 1A. Risk Factors" of our Quarterly Report on Form 10-Q for the quarter ended June 30, 2017 filed with the SEC on August 9, 2017 ("Second Quarter Form 10-Q"), "Part II—Item 1A. Risk Factors" appearing within this report and elsewhere in this report. All forward-looking statements speak only as of the date of this report. We do not intend to update or revise any forward-looking statements as a result of new information, future events or otherwise. These cautionary statements qualify all forward-looking statements attributable to us or persons acting on our behalf.

PART I—FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS.

AMPLIFY ENERGY CORP.
UNAUDITED CONDENSED CONSOLIDATED BALANCE SHEETS
(In thousands, except outstanding shares/units)

	Successor September 30, 2017	Predecessor December 31, 2016
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 14,859	\$ 15,373
Accounts receivable	32,378	34,584
Short-term derivative instruments	41,376	69,464
Prepaid expenses and other current assets	6,383	13,163
Total current assets	94,996	132,584
Property and equipment, at cost:		
Oil and natural gas properties, successful efforts method	591,735	3,115,012
Support equipment and facilities	100,063	199,093
Other	6,055	15,344
Accumulated depreciation, depletion and impairment	(21,818)	(1,749,747)
Property and equipment, net	676,035	1,579,702
Long-term derivative instruments	10,419	102,630
Restricted investments	156,752	156,234
Deferred tax asset	3,631	—
Other long-term assets	9,518	2,104
Total assets	\$ 951,351	\$ 1,973,254
LIABILITIES AND EQUITY		
Current liabilities:		
Accounts payable	\$ 11,303	\$ 4,353
Revenues payable	23,403	21,285
Accrued liabilities (see Note 4)	32,293	65,235
Current portion of long-term debt (see Note 9)	—	1,622,904
Total current liabilities	66,999	1,713,777
Long-term debt (see Note 9)	403,000	—
Asset retirement obligations	97,876	154,913
Long-term derivative instruments	244	—
Deferred tax liabilities	—	2,280
Other long-term liabilities	—	2,795
Total liabilities	568,119	1,873,765
Commitments and contingencies (see Note 14)		
Stockholders'/ partners' equity:		
Successor preferred stock, \$0.0001 par value: 45,000,000 shares authorized; no shares issued and outstanding at September 30, 2017 and December 31, 2016	—	—
Successor warrants, 2,173,913 warrants issued and outstanding at September 30, 2017 and no warrants issued or outstanding at December 31, 2016	4,788	—
Successor common stock, \$0.0001 par value: 300,000,000 shares authorized; 25,000,000 shares issued and outstanding at September 30, 2017 and no shares authorized or issued at December 31, 2016	3	—
Successor additional paid-in capital	386,883	—
Successor accumulated earnings (deficit)	(8,442)	—
Predecessor common units, no units issued or outstanding at September 30, 2017 and 83,827,920 units issued and outstanding at December 31, 2016	—	99,489
Total stockholders'/partners' equity	383,232	99,489
Total liabilities and equity	\$ 951,351	\$ 1,973,254

See Accompanying Notes to Unaudited Condensed Consolidated Financial Statements.

AMPLIFY ENERGY CORP.
UNAUDITED CONDENSED STATEMENTS OF CONSOLIDATED OPERATIONS
(In thousands, except per shares/unit amounts)

	<u>Successor</u> <u>Three Months</u> <u>Ended</u> <u>September 30,</u> <u>2017</u>	<u>Predecessor</u> <u>Three Months</u> <u>Ended</u> <u>September 30,</u> <u>2016</u>
Revenues:		
Oil and natural gas sales	\$ 75,534	\$ 74,222
Other revenues	55	—
Total revenues	<u>75,589</u>	<u>74,222</u>
Costs and expenses:		
Lease operating expense	29,119	31,575
Gathering, processing, and transportation	7,077	8,519
Exploration	4	12
Taxes other than income	4,214	3,945
Depreciation, depletion, and amortization	13,467	43,219
Impairment of proved oil and natural gas properties	—	—
General and administrative expense	11,097	12,605
Accretion of asset retirement obligations	1,665	2,383
(Gain) loss on commodity derivative instruments	14,217	(21,938)
(Gain) loss on sale of properties	—	60
Other, net	772	178
Total costs and expenses	<u>81,632</u>	<u>80,558</u>
Operating income (loss)	(6,043)	(6,336)
Other income (expense):		
Interest expense, net	(5,808)	(27,209)
Other income (expense)	—	6
Gain on extinguishment of debt	—	673
Total other income (expense)	(5,808)	(26,530)
Income (loss) before reorganization items, net and income taxes	(11,851)	(32,866)
Reorganization items, net	(33)	—
Income tax benefit (expense)	4,348	—
Net income (loss)	<u>(7,536)</u>	<u>(32,866)</u>
Net income (loss) attributable to Successor/Predecessor	<u>\$ (7,536)</u>	<u>\$ (32,866)</u>
Successor/Predecessor interest in net income (loss):		
Net income (loss) attributable to Successor/Predecessor	\$ (7,536)	\$ (32,866)
Net (income) loss allocated to Predecessor's general partner	—	—
Net (income) allocated to participating restricted stockholders	—	—
Net income (loss) available to common stockholders/limited partners	<u>\$ (7,536)</u>	<u>\$ (32,866)</u>
Earnings per share/unit: (See Note 11)		
Basic and diluted earnings per share/unit	<u>\$ (0.30)</u>	<u>\$ (0.39)</u>
Weighted average common shares/units outstanding:		
Basic and diluted	<u>25,000</u>	<u>83,621</u>

See Accompanying Notes to Unaudited Condensed Consolidated Financial Statements.

AMPLIFY ENERGY CORP.
UNAUDITED CONDENSED STATEMENTS OF CONSOLIDATED OPERATIONS
(In thousands, except per shares/unit amounts)

	Successor	Predecessor	
	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
Revenues:			
Oil and natural gas sales	\$ 117,762	\$ 108,970	\$ 202,625
Other revenues	222	231	529
Total revenues	<u>117,984</u>	<u>109,201</u>	<u>203,154</u>
Costs and expenses:			
Lease operating expense	47,961	35,568	96,625
Gathering, processing, and transportation	11,191	10,772	26,551
Exploration	11	21	149
Taxes other than income	6,147	5,187	11,438
Depreciation, depletion, and amortization	21,818	37,717	132,061
Impairment of proved oil and natural gas properties	—	—	8,342
General and administrative expense	18,479	31,606	41,375
Accretion of asset retirement obligations	2,692	3,407	7,802
(Gain) loss on commodity derivative instruments	12,302	(23,076)	50,897
(Gain) loss on sale of properties	—	—	(3,575)
Other, net	772	36	245
Total costs and expenses	<u>121,373</u>	<u>101,238</u>	<u>371,910</u>
Operating income (loss)	(3,389)	7,963	(168,756)
Other income (expense):			
Interest expense, net	(9,605)	(10,243)	(91,904)
Other income (expense)	(6)	8	6
Gain on extinguishment of debt	—	—	42,337
Total other income (expense)	(9,611)	(10,235)	(49,561)
Income (loss) before reorganization items, net and income taxes	(13,000)	(2,272)	(218,317)
Reorganization items, net	(382)	(88,774)	—
Income tax benefit (expense)	4,940	91	(196)
Net income (loss)	(8,442)	(90,955)	(218,513)
Net income (loss) attributable to Successor/Predecessor	<u>\$ (8,442)</u>	<u>\$ (90,955)</u>	<u>\$ (218,513)</u>
Successor/Predecessor interest in net income (loss):			
Net income (loss) attributable to Successor/Predecessor	\$ (8,442)	\$ (90,955)	\$ (218,513)
Net (income) loss allocated to Predecessor's general partner	—	—	168
Net (income) allocated to participating restricted stockholders	—	—	—
Net income (loss) available to common stockholders/limited partners	<u>\$ (8,442)</u>	<u>\$ (90,955)</u>	<u>\$ (218,345)</u>
Earnings per share/unit: (See Note 11)			
Basic and diluted earnings per share/unit	<u>\$ (0.34)</u>	<u>\$ (1.09)</u>	<u>\$ (2.62)</u>
Weighted average common shares/units outstanding:			
Basic and diluted	<u>25,000</u>	<u>83,807</u>	<u>83,189</u>

See Accompanying Notes to Unaudited Condensed Consolidated Financial Statements.

AMPLIFY ENERGY CORP.
UNAUDITED CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS
(In thousands)

	Successor	Predecessor	
	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
Cash flows from operating activities:			
Net income (loss)	\$ (8,442)	\$ (90,955)	\$ (218,513)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:			
Depreciation, depletion, and amortization	21,818	37,717	132,061
Impairment of proved oil and natural gas properties	—	—	8,342
(Gain) loss on derivative instruments	12,302	(23,076)	54,991
Cash settlements (paid) received on expired derivative instruments	21,277	15,895	183,221
Cash settlements (paid) on terminated derivatives	—	94,146	39,299
Bad debt expense	—	—	1,601
Deferred income tax expense (benefit)	(5,837)	(74)	129
Amortization of deferred financing costs	916	—	3,862
Accretion of senior notes discount	—	—	1,769
Gain on extinguishment of debt	—	—	(42,337)
Accretion of asset retirement obligations	2,692	3,407	7,802
Gain on sale of properties	—	—	(3,575)
Share/unit-based compensation (see Note 12)	1,543	3,667	7,370
Settlement of asset retirement obligations	(174)	(164)	(1,099)
Reorganization items, net	—	68,356	—
Other	—	56	—
Changes in operating assets and liabilities:			
Accounts receivable	1,182	1,024	20,873
Prepaid expenses and other assets	5,683	735	(833)
Payables and accrued liabilities	(2,570)	15,030	931
Restricted cash	7,561	(7,561)	—
Other	(77)	(266)	3,253
Net cash provided by operating activities	57,874	117,937	199,147
Cash flows from investing activities:			
Additions to oil and gas properties	(27,661)	(6,211)	(50,534)
Additions to other property and equipment	(48)	(76)	(7,611)
Additions to restricted investments	(310)	(209)	(5,642)
Proceeds from the sale of oil and natural gas properties, net of cash and cash equivalents sold	—	—	54,724
Net cash used in investing activities	(28,019)	(6,496)	(9,063)
Cash flows from financing activities:			
Advances on revolving credit facilities	—	16,600	144,000
Payments on revolving credit facilities	(27,000)	(98,252)	(266,000)
Deferred financing costs	(184)	(8,575)	(1,350)
Payment to holders of the Notes	(8,193)	(16,446)	—
Payment to Predecessor common unitholders	(1,250)	—	—
Contribution from management	1,500	—	—
Repurchase of senior notes	—	—	(41,261)
Contributions related to sale of assets to NGP affiliate	—	—	26
Transfer of operating subsidiary from Memorial Resource	—	—	2,363
Proceeds from the issuance of Predecessor common units	—	—	2,385
Costs incurred in conjunction with issuance of Predecessor common units	—	—	(312)
Distributions to partners	—	—	(13,300)
Acquisition of Predecessor's general partner (see Note 1)	—	—	(750)
Acquisition of incentive distribution rights from NGP (see Note 1)	—	—	(50)
Restricted units returned to plan	—	(10)	(589)
Other	(9)	9	—
Net cash used in financing activities	(35,136)	(106,674)	(174,838)
Net change in cash and cash equivalents	(5,281)	4,767	15,246
Cash and cash equivalents, beginning of period	20,140	15,373	599
Cash and cash equivalents, end of period	<u>\$ 14,859</u>	<u>\$ 20,140</u>	<u>\$ 15,845</u>

See Accompanying Notes to Unaudited Condensed Consolidated Financial Statements.

AMPLIFY ENERGY CORP.
UNAUDITED CONDENSED STATEMENTS OF CONSOLIDATED EQUITY (PREDECESSOR)
(In thousands)

	<u>Predecessor Partner's Equity</u>	
	<u>Limited Partners</u>	<u>Common Units</u>
Balance at December 31, 2016 (Predecessor)	\$	99,489
Net income (loss)		(90,955)
Cancellation and amortization of unit-based awards		3,713
Restricted units repurchased and other		(2)
Issuance of common stock to Predecessor common unitholders		(7,707)
Issuance of warrants to Predecessor common unitholders		(4,788)
Contribution from management		1,500
Settlement with Predecessor common unitholders		(1,250)
Balance at May 4, 2017 (Predecessor)		<u>—</u>

UNAUDITED CONDENSED STATEMENTS OF CONSOLIDATED EQUITY (SUCCESSOR)
(In thousands)

	<u>Stockholders' Equity</u>				
	<u>Common Stock</u>	<u>Warrants</u>	<u>Additional Paid-in Capital</u>	<u>Accumulated Earnings (Deficit)</u>	<u>Total</u>
Issuance of Successor common stock to holders of the Notes	\$ 3	\$ —	\$ 377,642	\$ —	\$ 377,645
Issuance of Successor warrants to Predecessor common unitholders	—	4,788	—	—	4,788
Issuance of Successor common stock to Predecessor common unitholders	—	—	7,707	—	7,707
Balance at May 5, 2017 (Successor)	3	4,788	385,349	—	390,140
Net income (loss)	—	—	—	(8,442)	(8,442)
Share-based compensation expense	—	—	1,543	—	1,543
Other	—	—	(9)	—	(9)
Balance at September 30, 2017 (Successor)	<u>\$ 3</u>	<u>\$ 4,788</u>	<u>\$ 386,883</u>	<u>\$ (8,442)</u>	<u>\$ 383,232</u>

See Accompanying Notes to Unaudited Condensed Consolidated Financial Statements.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 1. Organization and Basis of Presentation

General

When referring to Amplify Energy Corp. (formerly known as Memorial Production Partners LP and also referred to as “Successor,” “Amplify Energy,” or the “Company”), the intent is to refer to Amplify Energy, a newly formed Delaware corporation, and its consolidated subsidiaries as a whole or on an individual basis, depending on the context in which the statements are made. Amplify Energy is the successor reporting company of Memorial Production Partners LP (“MEMP”) pursuant to Rule 15d-5 of the Securities Exchange Act of 1934, as amended. When referring to the “Predecessor” or the “Company” in reference to the period prior to the emergence from bankruptcy, the intent is to refer to MEMP, the predecessor that was dissolved following the effective date of the Plan (as defined below) and its consolidated subsidiaries as a whole or on an individual basis, depending on the context in which the statements are made.

We operate in one reportable segment engaged in the acquisition, development, exploitation and production of oil and natural gas properties. Our management evaluates performance based on one reportable business segment as the economic environments are not different within the operation of our oil and natural gas properties. Our assets consist primarily of producing oil and natural gas properties and are located in Texas, Louisiana, Wyoming and offshore Southern California. Most of our oil and natural gas properties are located in large, mature oil and natural gas reservoirs. The Company’s properties consist primarily of operated and non-operated working interests in producing and undeveloped leasehold acreage and working interests in identified producing wells.

Unless the context requires otherwise, references to: (i) our “Predecessor’s general partner” and “MEMP GP” refer to Memorial Production Partners GP LLC, our Predecessor’s general partner, which was dissolved following the effective date of the Plan; (ii) “Memorial Resource” refers collectively to Memorial Resource Development Corp., the former owner of our Predecessor’s general partner, and its subsidiaries; (iii) the “Funds” refers collectively to Natural Gas Partners VIII, L.P., Natural Gas Partners IX, L.P. and NGP IX Offshore Holdings, L.P., which collectively controlled MRD Holdco LLC; (iv) “OLLC” refers to Amplify Energy Operating LLC, formerly known as Memorial Production Operating LLC, our wholly owned subsidiary through which we operate our properties; (v) “Finance Corp.” refers to Memorial Production Finance Corporation, our Predecessor’s wholly owned subsidiary, whose activities were limited to co-issuing our debt securities and engaging in other activities incidental thereto and which was dissolved following the effective date of the Plan; and (vi) “NGP” refers to Natural Gas Partners.

On April 27, 2016, we entered into an agreement pursuant to which the Predecessor agreed to acquire, among other things, all of the equity interests in our Predecessor’s general partner, MEMP GP, from Memorial Resource (the “MEMP GP Acquisition”) for cash consideration of approximately \$0.8 million. MEMP GP held an approximate 0.1% general partner interest and 50% of the incentive distribution rights (“IDRs”) in us. In conjunction with the MEMP GP Acquisition, on April 27, 2016, we also entered into an agreement with an NGP affiliate pursuant to which we agreed to acquire the other 50% of the IDRs. The acquisition was accounted for as an equity transaction and no gain or loss was recognized as a result of the acquisition.

In connection with the closing of the transactions on June 1, 2016, our Predecessor’s partnership agreement was amended and restated to, among other things, (i) convert the 0.1% general partner interest in the Predecessor held by MEMP GP into a non-economic general partner interest, (ii) cancel the IDRs and (iii) provide that the limited partners of the Predecessor will have the ability to elect the members of MEMP GP’s board of directors. In addition, we terminated the Predecessor’s Omnibus Agreement under which Memorial Resource provided management, administrative and operations personnel to us and our Predecessor’s general partner, and we entered into a transition services agreement with Memorial Resource to manage certain post-closing separation costs and activities. See Note 13 for additional information regarding the MEMP GP Acquisition and the transition services agreement.

Basis of Presentation

Our Unaudited Condensed Consolidated Financial Statements included herein have been prepared pursuant to the rules and guidelines of the Securities and Exchange Commission (the “SEC”). The results reported in these Unaudited Condensed Consolidated Financial Statements should not necessarily be taken as indicative of results that may be expected for the entire year. In our opinion, the accompanying Unaudited Condensed Consolidated Financial Statements include all adjustments of a normal recurring nature necessary for fair presentation. Although we believe the disclosures in these financial statements are adequate and make the information presented not misleading, certain information and footnote disclosures normally included in annual financial statements prepared in accordance with accounting principles generally accepted in the United States of America (“GAAP”) have been condensed or omitted pursuant to the rules and regulations of the SEC.

The inclusion of MEMP GP in our consolidated financial statements was effective June 1, 2016 due to the MEMP GP Acquisition. All material intercompany transactions and balances have been eliminated in preparation of our consolidated financial statements.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Bankruptcy Accounting

On January 16, 2017, MEMP and certain of its subsidiaries (collectively with MEMP, the “Debtors”) filed voluntary petitions (the cases commenced thereby, the “Chapter 11 proceedings”) under Chapter 11 of Title 11 of the United States Code (the “Bankruptcy Code” or “Chapter 11”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Bankruptcy Court”). The Debtors operated their business as “debtors-in-possession” under the Bankruptcy Code for the period from January 16, 2017 through May 4, 2017.

The Unaudited Condensed Consolidated Financial Statements have been prepared as if the Company is a going concern and reflect the application of Accounting Standards Codification 852 “Reorganizations” (“ASC 852”). ASC 852 requires that the financial statements, for periods subsequent to the Chapter 11 filing, distinguish transactions and events that are directly associated with the reorganization from the ongoing operations of the business. Accordingly, certain expenses, gains and losses that were realized or incurred in the bankruptcy proceedings are recorded in “reorganization items, net” on the Company’s condensed statements of consolidated operations.

Comparability of Financial Statements to Prior Periods

As discussed in further detail in Note 3 below, we have adopted and applied the relevant guidance provided in GAAP with respect to the accounting and financial statement disclosures for entities that have emerged from bankruptcy proceedings (“Fresh Start Accounting”). Accordingly, our Unaudited Condensed Consolidated Financial Statements and Notes after May 4, 2017, are not comparable to the Unaudited Condensed Consolidated Financial Statements and Notes prior to that date. To facilitate our financial statement presentations, we refer to the reorganized company in these Unaudited Condensed Consolidated Financial Statements and Notes as the “Successor” for periods subsequent to May 4, 2017 and “Predecessor” for periods prior to May 5, 2017. Furthermore, our Unaudited Condensed Consolidated Financial Statements and Notes have been presented with a “black line” division to delineate the lack of comparability between the Predecessor and Successor.

Use of Estimates

The preparation of the accompanying Unaudited Condensed Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Significant estimates include, but are not limited to, oil and natural gas reserves; depreciation, depletion, and amortization of proved oil and natural gas properties; future cash flows from oil and natural gas properties; impairment of long-lived assets; fair value of derivatives; fair value of equity compensation; fair values of assets acquired and liabilities assumed in business combinations and asset retirement obligations.

Note 2. Emergence from Voluntary Reorganization under Chapter 11

On January 16, 2017 (the “Petition Date”), the Debtors filed voluntary petitions under the Bankruptcy Code in the Bankruptcy Court to pursue a Joint Chapter 11 Plan of Reorganization for the Debtors. The Debtors’ Chapter 11 proceedings were jointly administered under the caption *In re Memorial Production Partners LP, et al.* (Case No. 17-30262).

On April 14, 2017, the Bankruptcy Court entered an order (the “Confirmation Order”) approving the Second Amended Joint Plan of Reorganization of Memorial Production Partners LP and its affiliated Debtors, dated April 13, 2017 (as amended and supplemented, the “Plan”).

On May 4, 2017 (the “Effective Date”), the Debtors satisfied the conditions to effectiveness of the Plan, the Plan became effective in accordance with its terms and the Company emerged from bankruptcy. Although the Company is no longer a debtor-in-possession, the Company was a debtor-in-possession from January 16, 2017 through May 4, 2017. As such, certain aspects of the Chapter 11 proceedings and related matters are described below in order to provide context to the Company’s financial condition and results of operations for the period presented.

Plan of Reorganization

In accordance with the Plan, on the Effective Date:

- The Successor issued (i) 25,000,000 new shares (the “New Common Shares”) of its common stock, par value \$0.0001 per share (“common stock”); and (ii) warrants (the “Warrants”) to purchase up to 2,173,913 shares of the Company’s common stock exercisable for a five-year period commencing on the Effective Date entitling their holders upon exercise thereof, on a pro rata basis, to 8% of the total issued and outstanding common shares (including common shares as of the Effective Date issuable upon full exercise of the Warrants, but excluding any common shares issuable under the Management Incentive Plan (the “MIP”)), at a per share exercise price of \$42.60.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

- The holders of claims under the Predecessor’s revolving credit facility received a full recovery, consisting of a cash pay down and their pro rata share of the \$1 billion exit senior secured reserve-based revolving credit facility (the “Exit Credit Facility”), as further discussed in Note 9.
- The 7.625% senior notes due May 2021 (“2021 Senior Notes”) and 6.875% senior notes due August 2022 (“2022 Senior Notes” and collectively, the “Notes”) were cancelled and the Predecessor’s liability thereunder discharged, and the holders of the Notes received (directly or indirectly) their pro rata share of New Common Shares representing, in the aggregate, 98% of the New Common Shares on the Effective Date (subject to dilution by the MIP and the common shares issuable upon exercise of the Warrants). Additionally, the holders of the Notes received their pro rata share of a \$24.6 million cash distribution.
- The Predecessor’s common units were cancelled, and each common unitholder received its pro rata share of: (i) 2% of the New Common Shares, (ii) the Warrants, and (iii) cash in an aggregate amount of approximately \$1.3 million.
- The holders of administrative expense claims, priority tax claims, other priority claims and general unsecured creditors of the Predecessor received in exchange for their claims payment in full in cash or otherwise had their rights unimpaired under Title 11 of the United States Code.
- The Successor entered into a stockholders agreement (the “Stockholders Agreement”) with certain parties pursuant to which the Successor agreed to, at the direction of such stockholders, use commercially reasonable efforts to effect the sale of their common stock.
- The Successor entered into a registration rights agreement (the “Registration Rights Agreement”) with certain parties pursuant to which the Successor agreed to, among other things, file a registration statement with the SEC within 90 days of the receipt of a request from the stockholders party thereto covering the offer and resale of the common stock held by such stockholders.
- The Company’s MIP became effective, such that an aggregate of 2,322,404 shares of the Company’s common stock are available for grant pursuant to awards under the MIP.
- The terms of the Predecessor’s general partner’s board of directors automatically expired on the Effective Date. The Successor formed a new seven-member board of directors consisting of the President and Chief Executive Officer, one director of the Predecessor, and five new members designated by certain parties to the plan support agreement.

Note 3. Fresh Start Accounting

Upon emergence from the Chapter 11 proceedings on May 4, 2017, we adopted fresh start accounting as required by GAAP. We met the requirements of fresh start accounting, which include: (i) the holders of the Predecessor’s voting common units immediately prior to the Effective Date received less than 50% of the voting shares of the Company and (ii) the reorganization value of our assets immediately prior to the Effective Date was less than the post-petition liabilities and allowed claims.

Reorganization Value

The Successor’s enterprise value, as approved by the Bankruptcy Court, was estimated to be within a range of \$700 million to \$900 million, with a midpoint estimate of approximately \$800 million. Enterprise value represents the estimated fair value of a company’s interest-bearing debt and its shareholders’ equity. Based on the estimates and assumptions utilized in our fresh start accounting process, we estimated the Successor’s enterprise value to be approximately \$800 million before the consideration of cash and cash equivalents on hand at the Effective Date. Reorganization value represents the fair value of the Successor’s total assets prior to the consideration of liabilities and is intended to approximate the amount a willing buyer would pay for the assets immediately after a restructuring. The reorganization value, which was derived from the Successor’s enterprise value, was allocated to our individual assets based on their estimated fair values.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The following table is a reconciliation of the enterprise value to the reorganization value of the Successor assets at the Effective Date (in thousands):

Enterprise value	\$	800,000
Plus: Cash and cash equivalents		20,140
Plus: Other working capital liabilities		63,817
Plus: Other long-term liabilities		97,470
Reorganization value of Successor assets	\$	<u>981,427</u>

Our assets consist primarily of producing oil and natural gas properties. The fair values of proved and unproved oil and natural gas properties were estimated using valuation techniques consistent with the income approach, converting future cash flows to a single discounted amount. The factors to determine fair value include, but are not limited to, estimates of: (i) economic reserves; (ii) future operating and development costs; (iii) future commodity prices; and (iv) a market-based weighted average cost of capital. These inputs require significant judgments and estimates by the Company's management at the time of the valuation and are the most sensitive and subject to change. The underlying commodity prices embedded in the Company's estimated cash flows are the product of a process that begins with NYMEX forward curve pricing and is adjusted for estimated location and quality differentials, as well as other factors as necessary that the Company's management believes will impact realizable prices. The fair value of support equipment and facilities were estimated using a cost approach, based on current replacement costs of the assets less depreciation based on the estimated economic useful lives of the assets and age of the assets.

See below under the caption "Fresh Start Adjustments" for additional information regarding assumptions used in the valuation of the Company's various other significant assets and liabilities.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Condensed Consolidated Balance Sheet

The adjustments included in the following condensed consolidated balance sheet reflect the effect of the transactions contemplated by the Plan (reflected in the column “Reorganization Adjustments”) as well as fair value and other required accounting adjustments resulting from the adoption of fresh start accounting (reflected in the column “Fresh Start Adjustments”). The explanatory notes provide additional information with regard to the adjustments recorded, the methods used to determine the fair values and significant assumptions.

	As of May 4, 2017			
	Predecessor	Reorganization Adjustments (1)	Fresh Start Adjustments	Successor
	(In thousands)			
ASSETS				
Current assets:				
Cash and cash equivalents	\$ 83,050	\$ (62,910) (2)	\$ —	\$ 20,140
Restricted cash	—	7,411 (3)	—	7,411
Accounts receivable	33,560	—	—	33,560
Short-term derivative instruments	51,329	—	—	51,329
Prepaid expenses and other current assets	10,229	675 (4)	—	10,904
Total current assets	178,168	(54,824)	—	123,344
Property and equipment, net	1,551,500	—	(894,164) (11)	657,336
Long-term derivative instruments	33,800	—	—	33,800
Restricted investments	156,443	—	—	156,443
Other long-term assets	1,929	8,575 (5)	—	10,504
Total assets	<u>\$ 1,921,840</u>	<u>\$ (46,249)</u>	<u>\$ (894,164)</u>	<u>\$ 981,427</u>
LIABILITIES AND EQUITY				
Current liabilities:				
Accounts payable	\$ 1,501	\$ 1,389 (6)	\$ —	\$ 2,890
Revenues payable	22,747	—	—	22,747
Accrued liabilities	36,954	2,939 (7)	(1,713) (12)	38,180
Current portion of long-term debt	454,799	(454,799) (8)	—	—
Total current liabilities	516,001	(450,471)	(1,713)	63,817
Liabilities subject to compromise	1,162,437	(1,162,437) (9)	—	—
Long-term debt	—	430,000 (8)	—	430,000
Asset retirement obligations	158,114	—	(62,928) (13)	95,186
Deferred tax liabilities	2,206	—	—	2,206
Other long-term liabilities	2,481	—	(2,403) (12)	78
Total liabilities	1,841,239	(1,182,908)	(67,044)	591,287
Commitments and contingencies (see Note 14)				
Stockholders'/partners' equity:				
Predecessor common units	80,601	(80,601) (10)	—	—
Successor warrants	—	4,788 (10)	—	4,788
Successor common stock	—	3 (10)	—	3
Successor additional paid-in capital	—	1,212,469 (10)	(827,120) (14)	385,349
Total stockholders'/ partners' equity	80,601	1,136,659	(827,120)	390,140
Total liabilities and equity	<u>\$ 1,921,840</u>	<u>\$ (46,249)</u>	<u>\$ (894,164)</u>	<u>\$ 981,427</u>

Reorganization Adjustments

- (1) Reflects amounts recorded as of the Effective Date for the implementation of the Plan, including among other items, settlement of the Predecessor’s liabilities subject to compromise, cancellation of the Predecessor’s equity, issuance of the Successor New Common Shares and the Warrants, repayment of certain of Predecessor’s debt and settlement with holders of the Notes.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(2) Reflects the changes in cash and cash equivalents, including the following (in thousands):

Payment on the Predecessor's revolving credit facility	\$	(24,799)
Payment to holders of the Notes (1)		(16,446)
Payment of fees related to Exit Credit Facility		(8,575)
Funding of the professional fees escrow account		(7,411)
Payment of professional fees		(4,295)
Other		(1,384)
Changes in cash and cash equivalents	<u>\$</u>	<u>(62,910)</u>

(1) The total cash settlement to the holders of the Notes was approximately \$24.6 million, of which \$16.4 million was paid upon emergence and \$8.2 million was paid post-emergence and is reflected in accrued liabilities in the above condensed consolidated balance sheet.

(3) Reflects the transfer to restricted cash to fund the professional fees escrow account.

(4) Reflects the pre-payment of certain professional fees.

(5) Reflects the deferred financing costs related to the Exit Credit Facility.

(6) Reflects the recognition of payables for general unsecured claims.

(7) Net increase in accrued liabilities reflects the following (in thousands):

Recognition of liability for settlement with holders of the Notes	\$	8,193
Payment of professional fees		(4,295)
Recognition of contribution from management		(1,500)
Recognition of settlement with Predecessor common unitholders		1,250
Other		(709)
Net increase in accrued liabilities due to reorganization items	<u>\$</u>	<u>2,939</u>

(8) Reflects a repayment of \$24.8 million on the Predecessor's revolving credit facility and the reclassification of \$430.0 million in borrowings under the Exit Credit Facility to long-term debt.

(9) Settlement of liabilities subject to compromise and the resulting net gain were determined as follows (in thousands):

Accounts payable	\$	1,389
Accrued interest payable		49,796
Debt		<u>1,111,252</u>
Total liabilities subject to compromise of Predecessor		1,162,437
Recognition of payables for general unsecured claims		(1,389)
Recognition of settlement with holders of the Notes		(24,639)
Issuance of common stock to holders of the Notes		<u>(377,645)</u>
Gain on settlement of liabilities subject to compromise	<u>\$</u>	<u>758,764</u>

(10) Net increase in our stockholders'/partners' equity reflects the following (in thousands):

Issuance of common stock to holders of the Notes	\$	377,645
Issuance of common stock to Predecessor common unitholders		7,707
Cancellation of the Predecessor's units issued and outstanding		80,601
Recognition on gain on settlement of liabilities subject to compromise		758,764
Recognition of issuance of common stock to Predecessor common unitholders		(7,707)
Recognition of issuance of warrants to Predecessor common unitholders		(4,788)
Recognition of contribution from management		1,500
Recognition of settlement with Predecessor common unitholders		(1,250)
Par value of common stock		<u>(3)</u>
Change in Successor additional paid-in capital		1,212,469
Issuance of warrants to Predecessor common unitholders		4,788
Par value of common stock		3
Predecessor units issued and outstanding		<u>(80,601)</u>
Net increase in capital accounts	<u>\$</u>	<u>1,136,659</u>

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Fresh Start Adjustments

(11) Reflects a decrease of property and equipment, net based on the methodology discussed above and the elimination of accumulated depreciation, depletion and impairment. The fresh start adjustments to property and equipment, net are as follow:

	Predecessor	Fresh Start Adjustments (In thousands)	Successor
Property and equipment at cost:			
Proved oil and natural gas properties	\$ 3,124,137	\$ (2,615,076)	\$ 509,061
Support equipment and facilities	199,463	(101,883)	97,580
Unproved oil and natural gas properties	—	44,688	44,688
Other	15,420	(9,413)	6,007
Property and equipment	3,339,020	(2,681,684)	657,336
Accumulated depreciation, depletion and impairment	(1,787,520)	1,787,520	—
Property and equipment, net	<u>\$ 1,551,500</u>	<u>\$ (894,164)</u>	<u>\$ 657,336</u>

(12) Reflects the write-off of the deferred rent and loss on sublease liabilities.

(13) Reflects a decrease of \$62.9 million for asset retirement obligations. The fair value of asset retirement obligations were estimated using valuation techniques that convert future cash flows to a single discounted amount. Significant inputs to the valuation include estimates of: (i) plugging and abandonment costs per well based on existing regulatory requirements; (ii) remaining life per well; (iii) future inflation factors; and (iv) a credit-adjusted risk free rate.

(14) Reflects the cumulative impact of our fresh start accounting adjustments discussed above.

Reorganization Items, Net

The Company has incurred significant costs associated with the reorganization. These costs, which are expensed as incurred, are expected to significantly affect the Company's results of operations. Reorganization items, net represent costs and income directly associated with the Chapter 11 proceedings since the Petition Date.

The following table summarizes the components of reorganization items, net included in the accompanying Unaudited Condensed Statements of Consolidated Operations (in thousands):

	Successor		Predecessor
	Three Months Ended September 30, 2017	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017
Gain on settlement of liabilities subject to compromise	\$ —	\$ —	\$ 758,764
Fresh start valuation adjustments	—	—	(827,120)
Professional fees	—	(349)	(19,824)
Other	(33)	(33)	(594)
Reorganization items, net	<u>\$ (33)</u>	<u>\$ (382)</u>	<u>\$ (88,774)</u>

Note 4. Summary of Significant Accounting Policies

A discussion of our significant accounting policies and estimates is included in our 2016 Form 10-K.

Accrued Liabilities

Current accrued liabilities consisted of the following at the dates indicated (in thousands):

	Successor September 30, 2017	Predecessor December 31, 2016
Accrued capital expenditures	\$ 10,513	\$ 1,826
Accrued lease operating expense	8,880	10,411
Accrued general and administrative expense	5,561	3,040
Accrued ad valorem tax	3,086	977
Accrued interest payable	1,343	46,417
Asset retirement obligation	941	789
Current income tax liability	896	—
Other	1,073	1,775
Accrued liabilities	<u>\$ 32,293</u>	<u>\$ 65,235</u>

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Supplemental Cash Flows

Supplemental cash flows for the periods presented (in thousands):

	Successor	Predecessor	
	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
Supplemental cash flows:			
Cash paid for interest, net of amounts capitalized	\$ 7,039	\$ 6,598	\$ 80,446
Cash paid for reorganization items, net	7,333	11,999	—
Noncash investing and financing activities:			
Increase (decrease) in capital expenditures in payables and accrued liabilities	12,636	3,173	(488)
(Increase) decrease in accounts receivable/payable related to divestitures	—	—	856
Asset retirement obligation removal related to divestitures	—	—	(19,591)

New Accounting Pronouncements

Compensation — Stock Compensation. In May 2017, the Financial Accounting Standards Board (“FASB”) issued an accounting standards update to clarify and reduce both (i) diversity in practice and (ii) cost and complexity when applying its guidance in the terms and conditions of a share-based payment award. The new guidance is effective for annual periods beginning after December 15, 2017, and interim periods within those annual periods. The Company is currently assessing the impact the adoption of this new guidance will have on our consolidated financial statements and related disclosures.

Definition of a Business. In January 2017, the FASB issued an accounting standards update to clarify the definition of a business. The definition of a business affects many areas of accounting including acquisitions, disposals, goodwill, and consolidation. The amendments are intended to help companies and other organizations evaluate whether transactions should be accounted for as acquisitions (or disposals) of assets or businesses. The amendments provide a more robust framework to use in determining when a set of assets and activities is a business. The amendments are effective for annual periods beginning after December 15, 2017, including interim periods within those periods. Early adoption is permitted and the guidance is to be applied on a prospective basis to purchases or disposals of a business or an asset. The Company is currently assessing the impact the adoption of this new guidance will have on our consolidated financial statements and related disclosures.

Statement of Cash Flows – Restricted Cash (a consensus of the FASB Emerging Issues Task Force). In November 2016, the FASB issued an accounting standards update to clarify the guidance on the classification and presentation of restricted cash in the statement of cash flows. The changes in restricted cash and restricted cash equivalents that result from the transfers between cash, cash equivalents, and restricted cash and restricted cash equivalents should not be presented as cash flow activities in the statement of cash flows. The new guidance is effective for reporting periods beginning after December 15, 2017 and interim periods within those fiscal years. Early adoption is permitted, including adoption in an interim period. The new guidance requires transition under a retrospective approach for each period presented. The Company is currently assessing the impact the adoption of this new guidance will have on our consolidated financial statements and related disclosures.

Statement of Cash Flows – Classification of Certain Cash Receipts and Cash Payments. In August 2016, the FASB issued an accounting standards update to address eight specific cash flow issues with the objective of reducing the current and potential future diversity in practice. The new guidance is effective for reporting periods beginning after December 15, 2017 and interim periods within those fiscal years. Early adoption is permitted, including adoption in an interim period. The new guidance requires transition under a retrospective approach for each period presented. If it is impracticable to apply the amendments retrospectively for some of the issues, the amendments for those issues would be applied prospectively as of the earliest date practicable. The Company is currently assessing the impact the adoption of this new guidance will have on our consolidated financial statements and related disclosures.

Leases. In February 2016, the FASB issued a revision to lease accounting guidance. The FASB retained a dual model, requiring leases to be classified as either direct financing or operating leases. The classification will be based on criteria that are similar to the current lease accounting treatment. The revised guidance requires lessees to recognize a right-of-use asset and lease liability for all leasing transactions regardless of classification. For leases with a term of 12 months or less, a lessee is permitted to make an accounting policy election by class of underlying asset not to recognize lease assets and lease liabilities. If a lessee makes this election, it should recognize lease expense for such leases generally on a straight-line basis over the lease term. The amendments are effective for financial statements issued for annual periods beginning after December 15, 2018 and interim periods within those fiscal years. Early adoption is permitted for all entities as of the beginning of an interim or annual reporting period.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The Company is the lessee under various agreements for office space, compressors, equipment, and surface rentals that are currently accounted for as operating leases. As a result, these new rules will increase reported assets and liabilities. The Company will not early adopt this standard. The Company will apply the revised lease rules for our interim and annual reporting periods starting January 1, 2019 using a modified retrospective approach, including several optional practical expedients related to leases commenced before the effective date. The Company is currently evaluating the impact of these rules on its financial statements and has started the assessment process by evaluating the population of leases under the revised definition. The quantitative impacts of the new standard are dependent on the leases in place at the time of adoption. As a result, the evaluation of the effect of the new standards will extend over future periods.

Revenue from Contracts with Customers. In May 2014, the FASB issued guidance regarding the accounting for revenue from contracts with customers. This standard includes a five-step revenue recognition model to depict the transfer of goods or services to customers in an amount that reflects the consideration to which we expect to be entitled in exchange for those goods or services. Among other things, the standard also eliminates industry-specific revenue guidance and requires enhanced disclosures related to the nature, amount, timing, and uncertainty of revenue and cash flows arising from contracts with customers. The guidance is effective for interim and annual reporting periods starting January 1, 2018, and early adoption is permitted. The Company will not early adopt the standard and plans to use a modified retrospective approach upon adoption with the cumulative effect of initial application recognized at the date of initial application subject to certain additional disclosures. The Company is currently evaluating its revenue streams and contracts under the revised standard to determine the impact it is expected to have on the consolidated financial statements and related disclosures.

Other accounting standards that have been issued by the FASB or other standards-setting bodies are not expected to have a material impact on the Company's financial position, results of operations and cash flows.

Note 5. Acquisitions and Divestitures

Related Party Acquisitions

See Note 13 for further information regarding related party acquisitions that have been accounted for as transactions between entities under common control that impact the basis of presentation for the periods presented.

Acquisition and Divestiture Related Expenses

Acquisition and divestiture related expenses for both related party and third party transactions are included in general and administrative expense in the accompanying Unaudited Condensed Statements of Consolidated Operations for the periods indicated below (in thousands):

Successor	Predecessor	Successor	Predecessor	
Three Months Ended September 30, 2017	Three Months Ended September 30, 2016	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
\$ 238	\$ 416	\$ 238	\$ —	\$ 1,429

Acquisitions and Divestitures

There were no material acquisitions or divestitures during the period from January 1, 2017 through May 4, 2017 or during the period from May 5, 2017 through September 30, 2017.

On July 14, 2016, we closed a transaction to divest certain assets located in Colorado and Wyoming (the "Rockies Divestiture") to a third party for total proceeds of approximately \$16.4 million, including final post-closing adjustments. This disposition did not qualify as a discontinued operation.

On June 14, 2016, we closed a transaction to divest certain assets located in the Permian Basin (the "Permian Divestiture") to a third party for a total purchase price of approximately \$36.7 million including estimated post-closing adjustments. This disposition did not qualify as a discontinued operation.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The income (loss) before income taxes, including the associated (ga in) loss on sale of properties, related to the Permian Divestiture and Rockies Divestiture, which is included in the accompanying Unaudited Condensed Statements of Consolidated Operations of the Company, is as follows (in thousands):

	Predecessor	
	Three Months Ended September 30, 2016	Nine Months Ended September 30, 2016
Permian Divestiture	\$ (40)	\$ 4,792
Rockies Divestiture	445	(7,175)

Note 6. Fair Value Measurements of Financial Instruments

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at a specified measurement date. Fair value estimates are based on either (i) actual market data or (ii) assumptions that other market participants would use in pricing an asset or liability, including estimates of risk. A three-tier hierarchy has been established that classifies fair value amounts recognized or disclosed in the financial statements. The hierarchy considers fair value amounts based on observable inputs (Levels 1 and 2) to be more reliable and predictable than those based primarily on unobservable inputs (Level 3). All of the derivative instruments reflected on the accompanying Unaudited Condensed Consolidated Balance Sheets were considered Level 2.

The carrying values of accounts receivables, accounts payables (including accrued liabilities), restricted investments and amounts outstanding under long-term debt agreements with variable rates included in the accompanying Unaudited Condensed Consolidated Balance Sheets approximated fair value at September 30, 2017 and December 31, 2016. The fair value estimates are based upon observable market data and are classified within Level 2 of the fair value hierarchy. These assets and liabilities are not presented in the following tables. See Note 9 for the estimated fair value of our outstanding debt.

Assets and Liabilities Measured at Fair Value on a Recurring Basis

The fair market values of the derivative financial instruments reflected on the accompanying Unaudited Condensed Consolidated Balance Sheets as of September 30, 2017 and December 31, 2016 were based on estimated forward commodity prices. Financial assets and liabilities are classified based on the lowest level of input that is significant to the fair value measurement in its entirety. The significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of the fair value of assets and liabilities and their placement within the fair value hierarchy levels.

The following table presents the gross derivative assets and liabilities that are measured at fair value on a recurring basis at September 30, 2017 and December 31, 2016 for each of the fair value hierarchy levels:

	Successor				Fair Value
	Fair Value Measurements at September 30, 2017 Using			Fair Value	
	Quoted Prices in Active Market (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)		
(In thousands)					
Assets:					
Commodity derivatives	\$ —	\$ 59,979	\$ —	\$ —	\$ 59,979
Liabilities:					
Commodity derivatives	\$ —	\$ 8,428	\$ —	\$ —	\$ 8,428

	Predecessor				Fair Value
	Fair Value Measurements at December 31, 2016 Using			Fair Value	
	Quoted Prices in Active Market (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)		
(In thousands)					
Assets:					
Commodity derivatives	\$ —	\$ 189,851	\$ —	\$ —	\$ 189,851
Liabilities:					
Commodity derivatives	\$ —	\$ 17,757	\$ —	\$ —	\$ 17,757

See Note 7 for additional information regarding our derivative instruments.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Assets and Liabilities Measured at Fair Value on a Nonrecurring Basis

Certain assets and liabilities are reported at fair value on a nonrecurring basis as reflected on the accompanying Unaudited Condensed Consolidated Balance Sheets. The following methods and assumptions are used to estimate the fair values:

- The fair value of asset retirement obligations (“AROs”) is based on discounted cash flow projections using numerous estimates, assumptions and judgments regarding factors such as the existence of a legal obligation for an ARO; amounts and timing of settlements; the credit-adjusted risk-free rate; and inflation rates. See Note 8 for a summary of changes in AROs.
- If sufficient market data is not available, the determination of the fair values of proved and unproved properties acquired in transactions accounted for as business combinations are prepared by utilizing estimates of discounted cash flow projections. The factors to determine fair value include, but are not limited to, estimates of: (i) economic reserves; (ii) future operating and development costs; (iii) future commodity prices; and (iv) a market-based weighted average cost of capital.
- Proved oil and natural gas properties are reviewed for impairment when events and circumstances indicate a possible decline in the recoverability of the carrying value of such properties. The factors used to determine fair value include, but are not limited to, estimates of proved reserves, estimates of probable reserves, future commodity prices, the timing of future production and capital expenditures and a discount rate commensurate with the risk reflective of the lives remaining for the respective oil and natural gas properties.
- Unproved oil and natural gas properties are reviewed for impairment based on time or geologic factors. Information such as drilling results, reservoir performance, seismic interpretation or future plans to develop acreage is also considered.
- No impairments were recognized during the period from May 5, 2017 through September 30, 2017 or during the period from January 1, 2017 through May 4, 2017. During the nine months ended September 30, 2016, we recognized approximately \$8.3 million of impairments related to certain properties located in East Texas. The estimated future cash flows expected from these properties were compared to their carrying values and determined to be unrecoverable primarily as a result of declining commodity prices. As a result of the impairments, the carrying value of these properties was reduced to approximately \$11.0 million.

Note 7. Risk Management and Derivative Instruments

Derivative instruments are utilized to manage exposure to commodity price and interest rate fluctuations and achieve a more predictable cash flow in connection with natural gas and oil sales from production and borrowing related activities. These instruments limit exposure to declines in prices or increases in interest rates, but also limit the benefits that would be realized if prices increase or interest rates decrease.

Certain inherent business risks are associated with commodity and interest derivative contracts, including market risk and credit risk. Market risk is the risk that the price of natural gas or oil will change, either favorably or unfavorably, in response to changing market conditions. Credit risk is the risk of loss from nonperformance by the counterparty to a contract. It is our policy to enter into derivative contracts, including interest rate swaps, only with creditworthy counterparties, which generally are financial institutions, deemed by management as competent and competitive market makers. Some of the lenders, or certain of their affiliates, under our credit agreement are counterparties to our derivative contracts. While collateral is generally not required to be posted by counterparties, credit risk associated with derivative instruments is minimized by limiting exposure to any single counterparty and entering into derivative instruments only with creditworthy counterparties that are generally large financial institutions. Additionally, master netting agreements are used to mitigate risk of loss due to default with counterparties on derivative instruments. We have also entered into International Swaps and Derivatives Association Master Agreements (“ISDA Agreements”) with each of our counterparties. The terms of the ISDA Agreements provide us and each of our counterparties with rights of set-off upon the occurrence of defined acts of default by either us or our counterparty to a derivative, whereby the party not in default may set-off all liabilities owed to the defaulting party against all net derivative asset receivables from the defaulting party. At September 30, 2017, after taking into effect netting arrangements, we had no counterparty exposure related to our derivative instruments. As a result, had all counterparties failed completely to perform according to the terms of the existing contracts, we would have had the right to offset \$51.8 million against amounts outstanding under our Exit Credit Facility at September 30, 2017. See Note 9 for additional information regarding our Exit Credit Facility.

Commodity Derivatives

We may use a combination of commodity derivatives (e.g., floating-for-fixed swaps, put options, and costless collars) to manage exposure to commodity price volatility. We recognize all derivative instruments at fair value.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

In January 2017, in connection with our restructuring efforts, we monetized \$94.1 million in commodity hedges and used a portion of the proceeds to reduce the amounts outstanding under our Predecessor's revolving credit facility and kept the remain ing portion as cash on hand for general partnership purposes.

During the nine months ended September 30, 2016, we terminated certain "in-the-money" oil and NGL derivatives settling in 2016 and certain oil basis swaps settling in 2016 and 2017. We received cash settlements of approximately \$39.3 million from the termination of these oil and NGL derivatives.

We enter into natural gas derivative contracts that are indexed to NYMEX-Henry Hub. We also enter into oil derivative contracts indexed to either NYMEX-WTI, or ICE Brent. Our NGL derivative contracts are primarily indexed to OPIS Mont Belvieu. At September 30, 2017, we had the following open commodity positions:

	Remaining 2017	2018	2019
Natural Gas Derivative Contracts:			
Fixed price swap contracts:			
Average monthly volume (MMBtu)	1,295,000	1,102,000	300,000
Weighted-average fixed price	\$ 3.96	\$ 3.91	\$ 2.91
Crude Oil Derivative Contracts:			
Fixed price swap contracts:			
Average monthly volume (Bbls)	129,000	122,000	50,000
Weighted-average fixed price	\$ 71.44	\$ 75.69	\$ 50.20
Collar contracts:			
Average monthly volume (Bbls)	10,000	—	—
Weighted-average floor price	\$ 45.00	\$ —	\$ —
Weighted-average ceiling price	\$ 54.50	\$ —	\$ —
NGL Derivative Contracts:			
Fixed price swap contracts:			
Average monthly volume (Bbls)	78,400	65,700	—
Weighted-average fixed price	\$ 30.29	\$ 24.13	\$ —

Interest Rate Swaps

Periodically, we enter into interest rate swaps to mitigate exposure to market rate fluctuations by converting variable interest rates, such as those in our credit agreement, to fixed interest rates. The Company did not have any interest rate swaps at September 30, 2017.

Balance Sheet Presentation

The following table summarizes both: (i) the gross fair value of derivative instruments by the appropriate balance sheet classification even when the derivative instruments are subject to netting arrangements and qualify for net presentation in the balance sheet and (ii) the net recorded fair value as reflected on the balance sheet at September 30, 2017 and December 31, 2016. There was no cash collateral received or pledged associated with our derivative instruments since most of the counterparties, or certain of their affiliates, to our derivative contracts are lenders under our credit agreement.

Type	Balance Sheet Location	Successor		Predecessor	
		Asset Derivatives September 30, 2017	Liability Derivatives September 30, 2017	Asset Derivatives December 31, 2016	Liability Derivatives December 31, 2016
(In thousands)					
Commodity contracts		\$ 48,435	\$ 7,059	\$ 86,335	\$ 16,871
Gross fair value		48,435	7,059	86,335	16,871
Netting arrangements		(7,059)	(7,059)	(16,871)	(16,871)
Net recorded fair value	Short-term derivative instruments	\$ 41,376	\$ —	\$ 69,464	\$ —
Commodity contracts		\$ 11,544	\$ 1,369	\$ 103,515	\$ 885
Gross fair value		11,544	1,369	103,515	885
Netting arrangements		(1,125)	(1,125)	(885)	(885)
Net recorded fair value	Long-term derivative instruments	\$ 10,419	\$ 244	\$ 102,630	\$ —

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Gains) Losses on Derivatives

We do not designate derivative instruments as hedging instruments for accounting and financial reporting purposes. Accordingly, all gains and losses, including changes in the derivative instruments' fair values, have been recorded in the accompanying condensed statements of consolidated operations. The following table details the gains and losses related to derivative instruments for the periods indicated (in thousands):

	<u>Successor</u>	<u>Predecessor</u>	<u>Successor</u>	<u>Predecessor</u>	
	<u>Three Months</u>	<u>Three Months</u>	<u>Period from</u>	<u>Period from</u>	<u>Nine Months</u>
	<u>Ended</u>	<u>Ended</u>	<u>May 5, 2017</u>	<u>January 1, 2017</u>	<u>Ended</u>
	<u>September 30,</u>	<u>September 30,</u>	<u>through</u>	<u>through</u>	<u>September 30,</u>
	<u>2017</u>	<u>2016</u>	<u>September 30, 2017</u>	<u>May 4, 2017</u>	<u>2016</u>
(Gain) loss on commodity derivative instruments	\$ 14,217	\$ (21,938)	\$ 12,302	\$ (23,076)	\$ 50,897
Interest expense, net	—	(1,432)	—	—	4,094

Note 8. Asset Retirement Obligations

The Company's asset retirement obligations primarily relate to the Company's portion of future plugging and abandonment costs for wells and related facilities. The following table presents the changes in the asset retirement obligations for the period from January 1, 2017 through May 4, 2017 and for the period from May 5, 2017 through September 30, 2017 (in thousands):

Asset retirement obligations at beginning of period (Predecessor)	\$ 155,702
Liabilities added from acquisitions or drilling	6
Liabilities settled	(164)
Accretion expense	3,407
Revision of estimates	104
Asset retirement obligations at May 4, 2017 (Predecessor)	\$ 159,055
Fresh start adjustments (1)	(62,928)
Asset retirement obligations at May 5, 2017 (Successor)	\$ 96,127
Liabilities added from acquisition or drilling	145
Liabilities settled	(174)
Accretion expense	2,692
Revision of estimates	27
Asset retirement obligation at end of period (Successor)	98,817
Less: Current Portion	(941)
Asset retirement obligations - long-term portion (Successor)	\$ 97,876

(1) As a result of the application of fresh start accounting, the Successor recorded its asset retirement obligations at fair value as of the Effective Date.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 9. Debt

The following table presents our consolidated debt obligations at the dates indicated:

	Successor September 30, 2017	Predecessor December 31, 2016
(In thousands)		
Successor \$1.0 billion Exit Credit Facility, variable-rate, due March 2021 (1)	\$ 403,000	\$ —
Predecessor \$2.0 billion revolving credit facility, variable-rate, due March 2018 (1)	—	511,652
2021 Senior Notes, fixed-rate, due May 2021 (2) (4)	—	646,287
2022 Senior Notes, fixed-rate, due August 2022 (3) (4)	—	464,965
Total debt	403,000	1,622,904
Less: current portion of long-term debt (5)	—	(1,622,904)
Long-term debt	\$ 403,000	\$ —

- (1) The carrying amount of our Predecessor's revolving credit facility and Successor Exit Credit Facility approximates fair value because the interest rates are variable and reflective of market rates.
- (2) The estimated fair value of our 2021 Senior Notes was \$314.3 million at December 31, 2016.
- (3) The estimated fair value of our 2022 Senior Notes was \$223.2 million at December 31, 2016.
- (4) The estimated fair value is based on quoted market prices and is classified as Level 2 within the fair value hierarchy.
- (5) Due to the existing and anticipated financial covenant violations as of December 31, 2016, the borrowings under the Predecessor's revolving credit facility and the Notes were classified as current at December 31, 2016. There were no existing or anticipated financial covenant violations as of September 30, 2017.

Exit Credit Facility

On May 4, 2017, OLLC, as borrower, entered into the Amended and Restated Credit Agreement (the "Credit Agreement") among Amplify Acquisitionco Inc., a Delaware corporation ("Acquisitionco"), as parent guarantor, the lenders from time to time party thereto and Wells Fargo Bank, National Association, as Administrative Agent. Pursuant to the Credit Agreement the lenders party thereto agreed to provide OLLC with the Exit Credit Facility (the loans thereunder, the "Loans"). The aggregate principal amount of Loans outstanding under the Exit Credit Facility as of the Effective Date was \$430.0 million.

The terms and conditions under the Credit Agreement include (but are not limited to) the following:

- a borrowing base of approximately \$490.0 million (which borrowing base amount will be reduced by \$2.5 million each month until the next scheduled redetermination of the borrowing base to occur in November 2017);
- a maturity date of March 19, 2021 for the Exit Credit Facility;
- the Loans shall bear interest at a rate per annum equal to (i) the alternative base rate plus an applicable margin of 2.00% to 3.00% or (ii) adjusted LIBOR plus an applicable margin of 3.00% to 4.00%, in each case based on the borrowing base utilization percentage under the Exit Credit Facility;
- the unused commitments under the Exit Credit Facility will accrue a commitment fee of 0.50%, payable quarterly in arrears;
- the obligations under the Credit Agreement are guaranteed by Acquisitionco and substantially all of OLLC's subsidiaries (the "Guarantors"), subject to limited exceptions, and secured on a first-priority basis by substantially all of OLLC's and the Guarantors' assets, including, without limitation, liens on at least 95% of the total value of OLLC's and the Guarantors' oil and gas properties, a non-recourse pledge by the Company of the capital stock of Acquisitionco, a pledge by Acquisitionco of the membership interests of OLLC and pledges of stock of all other direct and indirect subsidiaries of OLLC, subject to certain limited exceptions;
- certain financial covenants, including the maintenance of (i) an interest coverage ratio not to exceed 2.50 to 1.00, determined as of the last day of each fiscal quarter for the four fiscal-quarter period then ending, commencing with the fiscal quarter ending September 30, 2017, (ii) a current ratio, determined as of the last day of each fiscal quarter, commencing with the fiscal quarter ending September 30, 2017, of not less than 1.00 to 1.00 and (iii) a total leverage ratio, determined as of the last day of each fiscal quarter, commencing with the fiscal quarter ending September 30, 2017, of less than or equal to 4.00 to 1.00; and
- certain events of default, including, without limitation: non-payment; breaches of representations and warranties; non-compliance with covenants or other agreements; cross-default to material indebtedness; judgments; change of control; and voluntary and involuntary bankruptcy.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Our borrowing base is subject to redetermination on at least a semi-annual basis primarily based on a reserve engineering report with respect to our estimated natural gas, oil and NGL reserves, which takes into account the prevailing natural gas, oil and NGL prices at such time, as adjusted for the impact of our commodity derivative contracts. The borrowing base as of September 30, 2017 was approximately \$480.0 million.

Unamortized deferred financing costs associated with our Exit Credit Facility was \$7.8 million at September 30, 2017. The unamortized deferred financing costs are amortized over the remaining life of our Exit Credit Facility.

Letters of Credit

At September 30, 2017, we had \$2.5 million of letters of credit outstanding, primarily related to operations at our Wyoming properties.

Predecessor's Revolving Credit Facility

Our Predecessor was a party to a \$2.0 billion revolving credit facility, which was guaranteed by us and all of our current and future subsidiaries (other than certain immaterial subsidiaries).

On the Effective Date of the Plan, the holders of claims under the Predecessor's revolving credit facility received a full recovery, which included a \$24.8 million pay down and their pro rata share of the Exit Credit Facility. See Note 2 for additional information.

Senior Notes

On the Effective Date, the Notes were cancelled and the Predecessor's liability thereunder discharged, and the holders of the Notes received their pro rata share of the New Common Shares. Additionally, the holders of the Notes received their pro rata share of a \$24.6 million cash distribution.

The Company's voluntary petitions as described in Note 2 constituted an event of default that accelerated the obligations under the Notes. For the period from January 17, 2017 through May 4, 2017 our contractual interest that was not recorded on the Notes was approximately \$24.2 million.

During the three and nine months ended September 30, 2016, our Predecessor repurchased on the open market approximately \$1.5 million and \$53.7 million, respectively, of its 2021 Senior Notes. During the nine months ended September 30, 2016, the Company repurchased on the open market approximately \$32.0 million of its 2022 Senior Notes. In connection with the repurchases, our Predecessor paid approximately \$0.8 million and \$41.3 million for the three and nine months ended September 30, 2016, respectively. We recorded a gain on extinguishment of debt of approximately \$0.7 million and \$42.3 million for the three and nine months ended September 30, 2016, respectively.

Weighted-Average Interest Rates

The following table presents the weighted-average interest rates paid, excluding commitment fees, on our consolidated variable-rate debt obligations for the periods presented:

	<u>Successor</u>	<u>Predecessor</u>	<u>Successor</u>	<u>Predecessor</u>	
	<u>Three Months Ended September 30, 2017</u>	<u>Three Months Ended September 30, 2016</u>	<u>Period from May 5, 2017 through September 30, 2017</u>	<u>Period from January 1, 2017 through May 4, 2017</u>	<u>Nine Months Ended September 30, 2016</u>
Successor Exit Credit Facility	4.86%	n/a	5.01%	n/a	n/a
Predecessor's revolving credit facility	n/a	3.57%	n/a	4.04%	3.11%

Note 10. Equity (Deficit)

Issuance of Common Stock and Cancellation of Units

In accordance with the Plan, on the Effective Date:

- the Company issued 25,000,000 New Common Shares and Warrants to purchase up to 2,173,913 shares of its common stock;
- the Predecessor common units were cancelled; and

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

- each Predecessor common unitholder received its pro rata share of: (i) 2% of the New Common Shares, (ii) the Warrants, and (iii) cash in an aggregate amount of approximately \$1.3 million.

On the Effective Date, there were 25,000,000 New Common Shares issued and outstanding.

The following table summarizes the changes in the number of outstanding common units and shares of common stock:

	<u>Common Units/Shares</u>
Balance, December 31, 2016 (Predecessor)	83,827,920
Restricted common units issued	—
Restricted common units forfeited	(12,952)
Restricted common units repurchased (1)	(14,681)
Balance, May 4, 2017 (Predecessor)	83,800,287
Cancellation of Predecessor common units	(83,800,287)
Balance, May 4, 2017 (Predecessor)	—
Issuance of Successor common stock	25,000,000
Balance, May 5, 2017 (Successor)	25,000,000
Issuance of Successor common stock	—
Balance, September 30, 2017 (Successor)	25,000,000

(1) Restricted common units are generally net-settled by unitholders to cover the required withholding tax upon vesting. Unitholders surrendered units with value equivalent to the employees' minimum statutory obligation for the applicable income and other employment taxes. Total payments remitted for the employees' tax obligations to the appropriate taxing authorities were less than approximately \$0.1 million for the period from January 1, 2017 through May 4, 2017. The net-settlement had the effect of unit repurchase by the Company as they reduced the number of units that would have otherwise been outstanding as a result of the vesting and did not represent an expense to the Company.

Warrants

On the Effective Date, the Company entered into a warrant agreement with American Stock Transfer & Trust Company, LLC, as warrant agent, pursuant to which the Company issued Warrants to purchase up to 2,173,913 shares of the Company's common stock (representing 8% of the Company's outstanding common stock as of the Effective Date including shares of the Company's common stock issuable upon full exercise of the Warrants, but excluding any common stock issuable under the MIP), exercisable for a five year period commencing on the Effective Date at an exercise price of \$42.60 per share.

The fair values for the warrants upon issuance on the Effective Date have been estimated using the Black-Scholes option pricing model using the following assumptions:

	<u>Warrants Issued in Successor Period</u>
Risk-free interest rate	2.06%
Dividend yield	—
Expected life (in years)	5.0
Expected volatility	50.0%
Strike Price	\$ 42.60
Calculated fair value	\$ 2.20

Predecessor "At-the-Market" Equity Program

On May 25, 2016, our Predecessor entered into an equity distribution agreement for the sale of up to \$60.0 million of common units under an at-the-market offering program (the "ATM Program"). Sales of common units, were made under the ATM Program by means of ordinary brokers' transactions, through the facilities of the NASDAQ Global Market at market prices, or as otherwise agreed to between the Predecessor and a sales agent.

During the three and nine months ended September 30, 2016, our Predecessor sold 355,789 and 1,178,102 common units, respectively, under the ATM Program. The sale of the common units generated proceeds of approximately \$0.5 million and \$2.1 million for the three and nine months ended September 30, 2016, which was net of approximately \$0.2 million and \$0.3 million in fees, respectively. Our Predecessor used the net proceeds from the sale of common units to repurchase senior notes.

Predecessor

Prior to the MEMP GP Acquisition, net income (loss) attributable to the Predecessor was allocated between our Predecessor's general partner and the common unitholders in proportion to their pro rata ownership after giving effect to priority earnings allocations in an amount equal to incentive cash distributions allocated to our Predecessor's general partner and the Funds. Subsequent to the MEMP GP Acquisition, net income (loss) attributable to the Predecessor was allocated entirely to the common unitholders.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Cash Distributions to Unitholders

The following table summarizes our Predecessor's declared quarterly cash distribution rates and amounts with respect to the quarter indicated (dollars in millions, except per unit amounts):

Quarter	Declaration Date	Record Date	Payment Date	Amount Per Unit	Aggregate Distribution	Distribution Received by Affiliates
2 nd Quarter 2016	July 26, 2016	August 5, 2016	August 12, 2016	\$ 0.0300	\$ 2.5	\$ < 0.1
1 st Quarter 2016	April 26, 2016	May 6, 2016	May 13, 2016	\$ 0.0300	\$ 2.5	\$ < 0.1
4 th Quarter 2015	January 26, 2016	February 5, 2016	February 12, 2016	\$ 0.1000	\$ 8.3	\$ < 0.1

In October 2016, the board of directors of our Predecessor's general partner suspended distributions on common units, primarily due to the current and expected commodity price environment and market conditions and their impact on our future business, as well as restrictions imposed by our Predecessor's debt instruments, including our Predecessor's revolving credit facility.

Note 11. Earnings per Share/Unit

The following sets forth the calculation of earnings (loss) per share/unit, or EPS/EPU, for the periods indicated (in thousands, except per share/unit amounts):

	Successor	Predecessor	Successor	Predecessor	
	Three Months Ended September 30, 2017	Three Months Ended September 30, 2016	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
Net income (loss) attributable to Successor/Predecessor	\$ (7,536)	\$ (32,866)	\$ (8,442)	\$ (90,955)	\$ (218,513)
Less: predecessor's general partner's 0.1% interest in net income (loss) (1)	—	—	—	—	(168)
Net (income) allocated to participating restricted stockholders	—	—	—	—	—
Net income (loss) available to common stockholders/limited partners	\$ (7,536)	\$ (32,866)	\$ (8,442)	\$ (90,955)	\$ (218,345)
Common shares/units:					
Common shares/units outstanding — basic	25,000	83,621	25,000	83,807	83,189
Dilutive effect of potential common shares/units	—	—	—	—	—
Common shares/units outstanding — diluted	25,000	83,621	25,000	83,807	83,189
Net earnings per share/unit:					
Basic	\$ (0.30)	\$ (0.39)	\$ (0.34)	\$ (1.09)	\$ (2.62)
Diluted	\$ (0.30)	\$ (0.39)	\$ (0.34)	\$ (1.09)	\$ (2.62)
Antidilutive stock options (2)	517	—	517	—	—
Antidilutive warrants (3)	2,174	—	2,174	—	—

- (1) As a result of repurchases under the December 2014 repurchase program, our Predecessor's general partner had an approximate average 0.105% interest in us prior to the MEMP GP Acquisition for the nine months ended September 30, 2016.
- (2) Amount represents options to purchase common stock that are excluded from the diluted net earnings per share calculations because of their antidilutive effect.
- (3) Amount represents warrants to purchase common stock that are excluded from the diluted net earnings per share calculations because of their antidilutive effect.

Note 12. Long-Term Incentive Plans

On the Effective Date in connection with the Plan, the Company implemented the MIP for selected employees of the Company or its subsidiaries. An aggregate of 2,322,404 shares of the Company's common stock are reserved for issuance under the MIP. MIP awards are granted in the form of nonqualified stock options, incentive stock options, restricted stock awards, restricted stock units, stock appreciation rights, performance awards, stock awards and other incentive awards. To the extent that an award under the MIP is expired, forfeited or cancelled for any reason without having been exercised in full, the unexercised award would then be available again for grant under the MIP. The MIP is administered by the board of directors of the Company.

On May 4, 2017, the board of directors approved grants of restricted stock unit awards and restricted stock options (collectively, the "Emergence Awards") to certain of the Company's employees, including the Company's executive officers. The board granted 614,754 restricted stock units and 614,754 restricted stock options under the MIP on the Effective Date.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The Emergence Awards will generally vest annually in three equal installments on each of the first three anniversaries of the Effective Date, subject to the grantee's continued employment through each such vesting date. However, upon the grantee's (i) termination of employment without "cause," or due to death or "disability," or (ii) resignation for "good reason," in each case, (A) any unvested restricted stock unit award at such time shall fully vest and (B) the portion of the then unvested stock options that would have vested had the grantee remained employed with the Company or its subsidiaries during the 12 months following such termination or resignation date shall vest. In addition, if the grantee is terminated by the Company without cause or the grantee resigns for good reason, in each case, following a "change of control," all unvested stock options at such time shall fully vest. Subject to the foregoing, any unvested Emergence Awards will be forfeited upon the grantee's termination of employment.

Restricted Stock Units

The restricted stock units granted are accounted for as equity-classified awards. The grant-date fair value net of estimated forfeitures is recognized as compensation cost on a straight-line basis over the requisite service period. Compensation costs are recorded as general and administrative expense. The unrecognized cost associated with restricted stock unit awards was \$7.9 million at September 30, 2017. We expect to recognize the unrecognized compensation cost for these awards over a weighted-average period of 2.6 years.

The following table summarizes information regarding the restricted stock unit awards granted under the MIP for the period presented:

	Number of Units	Weighted- Average Grant Date Fair Value per Unit (1)
Restricted stock units outstanding at May 5, 2017 (Successor)	614,754	\$ 13.77
Granted (2)	149,410	\$ 13.62
Forfeited	(99,232)	\$ 13.77
Vested	—	\$ —
Restricted stock units outstanding at September 30, 2017 (Successor)	<u>664,932</u>	<u>\$ 13.74</u>

(1) Determined by dividing the aggregate grant date fair value of awards by the number of awards issued.

(2) The aggregate grant date fair value of restricted stock units issued during the nine months ended September 30, 2017 was \$2.0 million based on a grant date market price ranging from \$10.00 to \$13.77 per unit.

Restricted Stock Options

The fair value for restricted stock options granted during the three months ended June 30, 2017 have been estimated using the Black-Scholes option pricing model using the following assumptions:

	Awards Issued in Successor Period
Risk-free interest rate	2.06%
Dividend yield	—
Expected life (in years)	6.0
Expected volatility	50.0%
Strike Price	\$ 21.58
Calculated fair value per stock option	\$ 5.01

The restricted stock options granted are accounted for as equity-classified awards. The grant-date fair value net of estimated forfeitures is recognized as compensation cost on a straight-line basis over the requisite service period. Compensation costs are recorded as general and administrative expense. The unrecognized cost associated with restricted stock option awards was \$2.2 million at September 30, 2017. We expect to recognize the unrecognized compensation cost for these awards over a weighted-average period of 2.6 years.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The following table summarizes information regarding the restricted stock option awards granted under the MIP for the period presented:

	Number of Units	Weighted- Average Grant Date Fair Value per Unit (1)
Restricted stock options outstanding at May 4, 2017 (Successor)	614,754	\$ 5.01
Granted	1,876	\$ 5.01
Forfeited	(99,232)	\$ 5.01
Vested	—	\$ —
Restricted stock options outstanding at September 30, 2017 (Successor)	<u>517,398</u>	<u>\$ 5.01</u>

(1) Determined by dividing the aggregate grant date fair value of awards by the number of awards issued.

Predecessor Restricted Common Units

On May 1, 2017, the Company effectively cancelled the unvested restricted common unit awards under the Memorial Production Partners GP LLC Long-Term Incentive Plan (“LTIP”) and recorded \$2.3 million in compensation expense with the cancellation of the LTIP.

On June 1, 2016, in connection with the MEMP GP Acquisition, the board of directors of our Predecessor’s general partner approved the acceleration of the vesting schedule of unvested awards under the LTIP for the employees that remained with Memorial Resource. The grant-date fair value compensation cost of approximately \$0.1 million was reversed and the modified-date grant fair value compensation cost of \$0.5 million was recognized.

On March 9, 2016, certain employees were impacted by an involuntary termination which, upon the approval of the board of directors of our Predecessor’s general partner, accelerated the vesting schedule of unvested awards under the LTIP that otherwise would have been forfeited upon an involuntary termination. The acceleration of the LTIP vesting schedule represents an improbable-to-probable modification. The grant-date fair value compensation cost of approximately \$0.5 million was reversed and the modified-date grant fair value compensation cost of approximately \$0.3 million was recognized.

The following table summarizes information regarding the restricted common unit awards granted under the LTIP for the periods presented:

	Number of Units	Weighted- Average Grant Date Fair Value per Unit (1)
Restricted common units outstanding at December 31, 2016 (Predecessor)	432,160	\$ 15.00
Granted	—	\$ —
Forfeited	(12,952)	\$ 9.51
Vested	(43,045)	\$ 10.40
Cancelled	(376,163)	\$ 15.72
Restricted common units outstanding at May 4, 2017 (Predecessor)	<u>—</u>	<u>\$ —</u>

(1) Determined by dividing the aggregate grant date fair value of awards by the number of awards issued.

Predecessor Phantom Units

The following table summarizes information regarding the Predecessor’s phantom unit awards granted under the LTIP:

	Number of Units
Phantom units outstanding at December 31, 2016 (Predecessor)	5,980,693
Granted	—
Forfeited	(132,347)
Vested	(155,601)
Phantom units outstanding at May 4, 2017 (Predecessor)	5,692,745
Cancelled	(5,692,745)
Phantom units outstanding at September 30, 2017 (Successor)	<u>—</u>

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Phantom units issued to non-employee directors of our Predecessor in January 2016 vested on the first anniversary of the date of grant and were settled in cash for less than \$0.1 million. Phantom units issued to certain employees in June 2016 were scheduled to vest in substantially equal one-third increments on the first, second, and third anniversaries of the date of grant. The awards included distribution equivalent rights (“DERs”) pursuant to which the recipient would, upon vesting, receive a cash payment with respect to each phantom unit equal to any cash distributions that we paid to a holder of a common unit. DERs were treated as additional compensation expense. Upon vesting, the phantom units were scheduled to be settled through an amount of cash in a single lump sum payment equal to the product of (y) the closing price of our common units on the vesting date and (z) the number of such vested phantom units. In lieu of a cash payment, the board of directors of our Predecessor’s general partner, in its discretion, was permitted to elect for the recipient to receive either a number of common units equal to the number of such vested phantom units or a combination of cash and common units. Upon emergence from bankruptcy, the remaining awards were settled in cash for less than \$0.1 million.

Compensation Expense

The following table summarizes the amount of recognized compensation expense associated with the MIP and LTIP awards that are reflected in the accompanying Unaudited Condensed Statements of Consolidated Operations for the periods presented (in thousands):

	<u>Successor</u>	<u>Predecessor</u>	<u>Successor</u>	<u>Predecessor</u>	
	<u>Three Months</u>	<u>Three Months</u>	<u>Period from</u>	<u>Period from</u>	<u>Nine Months</u>
	<u>Ended</u>	<u>Ended</u>	<u>May 5, 2017</u>	<u>January 1, 2017</u>	<u>Ended</u>
	<u>September 30,</u>	<u>September 30,</u>	<u>through</u>	<u>through</u>	<u>September 30,</u>
	<u>2017</u>	<u>2016</u>	<u>September 30, 2017</u>	<u>May 4, 2017</u>	<u>2016</u>
Equity classified awards					
Restricted stock units (Successor)	\$ 764	\$ —	\$ 1,190	\$ —	\$ —
Restricted stock options (Successor)	252	—	353	—	—
Restricted common units (Predecessor)	—	1,135	—	3,713	6,134
Liability classified awards					
Phantom units (Predecessor)	—	1,189	—	(46)	1,413
	<u>\$ 1,016</u>	<u>\$ 2,324</u>	<u>\$ 1,543</u>	<u>\$ 3,667</u>	<u>\$ 7,547</u>

Note 13. Related Party Transactions

On June 1, 2016, Memorial Resource and certain affiliates of NGP became unaffiliated entities after we closed the MEMP GP Acquisition, as discussed in Note 1.

NGP Affiliated Companies

During the nine months ended September 30, 2016, our Predecessor paid less than \$0.1 million to Multi-Shot, LLC, an NGP affiliate company, for services related to our drilling and completion activities.

Common Control Acquisitions

MEMP GP Acquisition. On June 1, 2016, as discussed in Note 1, our Predecessor acquired all of the equity interests in our Predecessor’s general partner, MEMP GP, from Memorial Resource for cash consideration of approximately \$0.8 million. The acquisition was accounted for as an equity transaction and no gain or loss was recognized as a result of the acquisition. In connection with the closing of the transaction, our Predecessor’s partnership agreement was amended and restated to, among other things, (i) convert MEMP GP’s 0.1% general partnership interest into a non-economic general partner interest, (ii) cancel the IDRs, and (iii) provide that the limited partners of our Predecessor had the ability to elect the members of MEMP GP’s board of directors. On June 1, 2016, our Predecessor also acquired the remaining 50% of the IDRs of MEMP owned by an NGP affiliate.

On June 1, 2016, Memorial Resource assigned and transferred Beta Operating Company, LLC to our Predecessor in connection with the MEMP GP Acquisition.

Related Party Agreements

We and certain of our former affiliates entered into various documents and agreements during the Predecessor’s existence, including the Predecessor’s Omnibus Agreement described below. These agreements were negotiated among affiliated parties and, consequently, were not the result of arm’s-length negotiations.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Omnibus Agreement

Memorial Resource provided management, administrative and operating services to the Predecessor and our Predecessor's general partner pursuant to our Predecessor's Omnibus Agreement. Upon completion of the MEMP GP Acquisition, the Predecessor's Omnibus Agreement was terminated and the Company entered into a transition services agreement with Memorial Resource. The following table summarizes the amount of general and administrative expense recognized under the Predecessor's Omnibus Agreement that are reflected in the accompanying Unaudited Condensed Statements of Consolidated Operations for the periods presented (in thousands):

Predecessor	
Three Months Ended September 30,	Nine Months Ended September 30,
2016	2016
\$ —	\$ 11,867

Transition Services Agreement

On June 1, 2016, we closed the MEMP GP Acquisition. Upon closing of the MEMP GP Acquisition, we and Memorial Resource became unaffiliated entities. We terminated our Predecessor's Omnibus Agreement as noted above and entered into a transition services agreement with Memorial Resource to manage post-closing separation costs and activities. The Company did not incur any costs under the transition services agreement for the period from May 5, 2017 through September 30, 2017 or for the period from January 1, 2017 through May 4, 2017. During the three and nine months ended September 30, 2016, we recorded \$0.9 million and \$1.4 million, respectively, of general and administrative expense related to the transition services agreement with Memorial Resource.

Note 14. Commitments and Contingencies

Litigation and Environmental

As part of our normal business activities, we may be named as defendants in litigation and legal proceedings, including those arising from regulatory and environmental matters. On January 13, 2017, the Company received a letter from the Environmental Protection Agency ("EPA") concerning potential violations of the Clean Air Act ("CAA") section 112(r) associated with our Bairoil complex in Wyoming. The Company met with the EPA on February 16, 2017 to present relevant information related to the allegations. On September 12, 2017, the EPA filed an Administrative Compliance Order on Consent for which the Company must bring all outstanding issues to closure no later than June 30, 2018. We currently cannot estimate the potential penalties, fines or other expenditures, if any, that may result from any EPA actions relating to the alleged violations and, therefore, we cannot determine if the ultimate outcome of this matter will have a material impact on the Company's financial position, results of operations or cash flows. Other than the Chapter 11 proceedings and the alleged CAA violations discussed herein, based on facts currently available, we are not aware of any litigation, pending or threatened, that we believe will have a material adverse effect on our financial position, results of operations or cash flows; however, cash flow could be significantly impacted in the reporting periods in which such matters are resolved.

Although we are insured against various risks to the extent we believe it is prudent, there is no assurance that the nature and amount of such insurance will be adequate, in every case, to indemnify us against liabilities arising from future legal proceedings.

At September 30, 2017 and December 31, 2016, we had no environmental reserves recorded on our Unaudited Condensed Consolidated Balance Sheet.

Supplemental Bond for Decommissioning Liabilities Trust Agreement

Rise Energy Operating, LLC, a wholly owned subsidiary, assumed an obligation under a trust agreement with the BOEM for the decommissioning of the offshore production facilities in connection with its 2009 acquisition of our Beta properties in offshore Southern California. The trust account had the required minimum balance of \$152.0 million as of September 30, 2017 and December 31, 2016. The held-to-maturity investments held in the trust account at September 30, 2017 for the U.S. Bank money market cash equivalent was \$152.2 million.

In 2015, the Bureau of Safety and Environmental Enforcement issued a preliminary report that indicated the estimated costs of decommissioning may further increase. The implementation of this increase is currently on hold and we do not expect resolution of a negotiated decommissioning estimate until 2018.

AMPLIFY ENERGY CORP.
NOTES TO UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Note 15. Income Taxes

Effective May 5, 2017, pursuant to the Plan, the Successor became a corporation subject to federal and state income taxes. Prior to the Plan being effective, the Predecessor was a limited partnership and organized as a pass-through entity for federal and most state income tax purposes. As a result, our Predecessor limited partners were responsible for federal and state income taxes on their share of our taxable income. Certain of our consolidated subsidiaries were taxed as corporations for federal and state income tax purposes, which resulted in deferred taxes. We were also subject to the Texas margin tax for partnership activity in the state of Texas.

The Company's income tax benefit/(expense) was \$4.3 million, \$4.9 million, \$0.1 million, \$0.0 million and \$(0.2) million for the three months ended September 30, 2017, the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017, the three months ended September 30, 2016 and the nine months ended September 30, 2016, respectively. The Company's effective tax rate was 35.6%, 36.1%, 0.1%, 0.0% and (0.1%) for the three months ended September 30, 2017, the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017, the three months ended September 30, 2016 and the nine months ended September 30, 2016, respectively. The effective tax rate for the three months ended September 30, 2017 and the period from May 5, 2017 through September 30, 2017 is different from the statutory U.S. federal income tax rate due to the impact of state taxes, disallowed expenses and changes in the rate applied to historical balances. The effective tax rate for the period from January 1, 2017 through May 4, 2017, and the three and nine months ended September 30, 2016 is different from the statutory U.S. federal income tax rate primarily due to the Predecessor not being subject to U.S. federal income tax. Deferred tax benefit/(expense) of less than (\$0.1) million and \$0.1 million was recorded in income tax benefit for the Company's change from a limited partnership to a corporation for the three months ended September 30, 2017 and the period from May 5, 2017 through September 30, 2017, respectively.

Note 16. Subsequent Events

Third-Party Midstream Transaction

In October 2017, the Company received approximately \$15.5 million in connection with the sale of a third-party midstream entity with whom the Company's natural gas gathering and processing agreements entitled Amplify Energy to a percentage of the proceeds in the event of a sale.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS.

Management's Discussion and Analysis of Financial Condition and Results of Operations should be read in conjunction with the Unaudited Condensed Consolidated Financial Statements and accompanying notes in "Item 1. Financial Statements" contained herein and our Annual Report on Form 10-K for the year ended December 31, 2016, filed with the SEC on March 10, 2017 ("2016 Form 10-K"). The following discussion contains forward-looking statements that reflect our future plans, estimates, beliefs and expected performance. The forward-looking statements are dependent upon events, risks and uncertainties that may be outside our control. Our actual results could differ materially from those discussed in these forward-looking statements. See "Cautionary Note Regarding Forward-Looking Statements" in the front of this report.

Overview

When referring to Amplify Energy Corp. (formerly known as Memorial Production Partners LP and also referred to as "Successor," "Amplify Energy," or the "Company"), the intent is to refer to Amplify Energy, a newly formed Delaware corporation, and its consolidated subsidiaries as a whole or on an individual basis, depending on the context in which the statements are made. Amplify Energy is the successor reporting company of Memorial Production Partners LP ("MEMP") pursuant to Rule 15d-5 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). When referring to the "Predecessor" or the "Company" in reference to the period prior to the emergence from bankruptcy, the intent is to refer to MEMP, the predecessor that was dissolved following the effective date of the Plan (as defined below) and its consolidated subsidiaries as a whole or on an individual basis, depending on the context in which the statements are made. The lenders that held 100% of the loans under the Predecessor's revolving credit facility and with certain noteholders that held approximately 51.7% of the Predecessor's 7.625% senior notes due 2021 (the "2021 Senior Notes") and approximately 69.0% of the Predecessor's 6.875% senior notes due 2022 (the "2022 Senior Notes," and such holders collectively, the "Noteholders") effectuated certain restructuring transactions, pursuant to which Amplify Energy acquired all of the assets of MEMP, and in accordance with the Plan, MEMP was dissolved.

We operate in one reportable segment engaged in the acquisition, development, exploration and production of oil and natural gas properties. Our assets consist primarily of producing oil and natural gas properties and are principally located in Texas, Louisiana, Wyoming and offshore Southern California. Most of our oil and natural gas properties are located in large, mature oil and natural gas reservoirs with well-known geologic characteristics and long-lived, predictable production profiles and modest capital requirements. As of December 31, 2016:

- Our total estimated proved reserves were approximately 916.6 Bcfe, of which approximately 43% were oil and 73% were classified as proved developed reserves;
- We produced from 2,497 gross (1,488 net) producing wells across our properties, with an average working interest of 60% and the Company is the operator of record of the properties containing 94% of our total estimated proved reserves; and
- Our average net production for the three months ended December 31, 2016 was 205.5 MMcfe/d, implying a reserve-to-production ratio of approximately 12 years.

Recent Developments

Divestiture Processes

In October 2017, the Company launched divestiture processes for the Company's East Texas assets and Rockies CO₂ assets in Wyoming. Additionally, the Company continues to market its South Texas conventional and Eagle Ford assets.

Third-Party Midstream Transaction

In October 2017, the Company received approximately \$15.5 million in connection with the sale of a third-party midstream entity with whom the Company's natural gas gathering and processing agreements entitled Amplify Energy to a percentage of the proceeds in the event of a sale.

Predecessor and Successor Reporting

As a result of the application of fresh start accounting, the Company's Unaudited Condensed Consolidated Financial Statements and certain note presentations are separated into two distinct periods, the period before the Effective Date (labeled Predecessor) and the period after that date (labeled Successor), to indicate the application of different basis of accounting between the periods presented. Despite this separate presentation, there was continuity of the Company's operations.

See Note 3 of the Notes to Unaudited Condensed Consolidated Financial Statements included under "Item 1. Financial Statements" of this quarterly report for additional information.

Business Environment and Operational Focus

We use a variety of financial and operational metrics to assess the performance of our oil and natural gas operations, including: (i) production volumes; (ii) realized prices on the sale of our production; (iii) cash settlements on our commodity derivatives; (iv) lease operating expense; (v) gathering, processing and transportation; (vi) general and administrative expense; and (vii) Adjusted EBITDA (defined below).

Sources of Revenues

Our revenues are derived from the sale of natural gas and oil production, as well as the sale of NGLs that are extracted from natural gas during processing. Production revenues are derived entirely from the continental United States. Natural gas, NGL and oil prices are inherently volatile and are influenced by many factors outside our control. In order to reduce the impact of fluctuations in natural gas and oil prices on revenues, we intend to periodically enter into derivative contracts that fix the future prices received. At the end of each period the fair value of these commodity derivative instruments are estimated and because hedge accounting is not elected, the changes in the fair value of unsettled commodity derivative instruments are recognized in earnings at the end of each accounting period.

Principal Components of Cost Structure

- *Lease operating expense.* These are the day-to-day costs incurred to maintain production of our natural gas, NGLs and oil. Such costs include utilities, direct labor, water injection and disposal, the cost of CO₂ injection, materials and supplies, compression, repairs and workover expenses. Cost levels for these expenses can vary based on supply and demand for oilfield services and activities performed during a specific period.
- *Gathering, processing and transportation.* These are costs incurred to deliver production of our natural gas, NGLs and oil to the market. Cost levels of these expenses can vary based on the volume of natural gas, NGLs and oil production.
- *Exploration expense.* These are geological and geophysical costs and include seismic costs, costs of unsuccessful exploratory dry holes, delay rentals and unsuccessful leasing efforts.
- *Taxes other than income.* These consist of production, ad valorem and franchise taxes. Production taxes are paid on produced natural gas, NGLs and oil based on a percentage of market prices and at fixed per unit rates established by state or local taxing authorities. We take full advantage of all credits and exemptions in the various taxing jurisdictions where we operate. Ad valorem taxes are generally tied to the valuation of the oil and natural gas properties. Franchise taxes are privilege taxes levied by states that are imposed on companies, including limited liability companies and partnerships, which give the businesses the right to be chartered or operate within that state.
- *Depreciation, depletion and amortization.* Depreciation, depletion and amortization, or DD&A, includes the systematic expensing of the capitalized costs incurred to acquire, exploit and develop oil and natural gas properties. As a “successful efforts” company, all costs associated with acquisition and development efforts and all successful exploration efforts are capitalized, and these costs are depleted using the units of production method.
- *Impairment of proved properties.* Proved properties are impaired whenever the carrying value of the properties exceeds their estimated undiscounted future cash flows.
- *General and administrative expense.* These costs include overhead, including payroll and benefits for employees, costs of maintaining headquarters, costs of managing production and development operations, compensation expense associated with certain long-term incentive-based plans, audit and other professional fees and legal compliance expenses.

Prior to June 1, 2016, Memorial Resource provided management, administrative and operating services to the Predecessor and the Predecessor’s general partner pursuant to our Predecessor’s Omnibus Agreement. Upon completion of the MEMP GP Acquisition, the Predecessor’s Omnibus Agreement was terminated and the Predecessor entered into a transition services agreement with Memorial Resource to manage certain post-closing separation costs and activities. See Note 13 of the Notes to Unaudited Condensed Consolidated Financial Statements included under “Item 1. Financial Statements” of this quarterly report for additional information.

- *Accretion expense.* Accretion expense is recognized over time as the discounted liabilities are accreted to their expected settlement value.
- *Interest expense.* We finance a portion of our working capital requirements and acquisitions with borrowings under our Exit Credit Facility. As a result, we incur substantial interest expense that is affected by both fluctuations in interest rates and financing decisions. We expect to continue to incur significant interest expense.

- *Income tax expense* . We are a corporation subject to federal and certain state income taxes. Our Predecessor was organized as a pass-through entity for federal and most state income tax purposes. Certain of our consolidated subsidiaries were taxed as corporations for federal and state income tax purposes. We are also subject to the Texas margin tax for activity in the state of Texas.

Critical Accounting Policies and Estimates

A discussion of our critical accounting policies and estimates is included in our 2016 Form 10-K. Significant estimates include, but are not limited to, oil and natural gas reserves; depreciation, depletion and amortization of proved oil and natural gas properties; future cash flows from oil and natural gas properties; impairment of long-lived assets; fair value of derivatives; fair value of equity compensation; fair values of assets acquired and liabilities assumed in business combinations and asset retirement obligations. These estimates, in our opinion, are subjective in nature, require the use of professional judgment and involve complex analysis.

When used in the preparation of our consolidated financial statements, such estimates are based on our current knowledge and understanding of the underlying facts and circumstances and may be revised as a result of actions we take in the future. Changes in these estimates will occur as a result of the passage of time and the occurrence of future events. Subsequent changes in these estimates may have a significant impact on our consolidated financial position, results of operations and cash flows.

Results of Operations

The results of operations for the three months ended September 30, 2017, for the period from May 5, 2017 through September 30, 2017, for the period from January 1, 2017 through May 4, 2017 and for the three and nine months ended September 30, 2016 have been derived from our consolidated financial statements.

The following table summarizes certain of the results of operations for the periods indicated (in thousands).

	Successor		Predecessor	
	Three Months Ended		Three Months Ended	
	September 30, 2017		September 30, 2016	
Oil and natural gas sales	\$	75,534	\$	74,222
Lease operating expense		29,119		31,575
Gathering, processing and transportation		7,077		8,519
Taxes other than income		4,214		3,945
Depreciation, depletion and amortization		13,467		43,219
Impairment of proved oil and natural gas properties		—		—
General and administrative expense		11,097		12,605
Accretion of asset retirement obligations		1,665		2,383
(Gain) loss on commodity derivative instruments		14,217		(21,938)
(Gain) loss on sale of properties		—		60
Interest expense, net		(5,808)		(27,209)
Gain on extinguishment of debt		—		673
Reorganization items, net		(33)		—
Income tax benefit (expense)		4,348		—
Net income (loss)		(7,536)		(32,866)
Oil and natural gas revenue:				
Oil sales	\$	40,750	\$	35,271
NGL sales		9,927		8,041
Natural gas sales		24,857		30,910
Total oil and natural gas revenue	\$	75,534	\$	74,222
Production volumes:				
Oil (MBbls)		923		906
NGLs (MBbls)		437		515
Natural gas (MMcf)		8,158		11,136
Total (MMcfe)		16,317		19,665
Average net production (MMcfe/d)		177.4		213.8
Average sales price:				
Oil (per Bbl)	\$	44.16	\$	38.95
NGL (per Bbl)		22.72		15.59
Natural gas (per Mcf)		3.05		2.78
Total (per Mcfe)	\$	4.63	\$	3.77
Average unit costs per Mcfe:				
Lease operating expense	\$	1.78	\$	1.61
Gathering, processing and transportation		0.43		0.43
Taxes other than income		0.26		0.20
General and administrative expense		0.68		0.64
Depletion, depreciation and amortization		0.83		2.20

	Successor	Predecessor	
	Period from May 5, 2017 through September 30, 2017 (In thousands)	Period from January 1, 2017 through May 4, 2017 (In thousands)	Nine Months Ended September 30, 2016 (In thousands)
Oil and natural gas sales	\$ 117,762	\$ 108,970	\$ 202,625
Lease operating expense	47,961	35,568	96,625
Gathering, processing and transportation	11,191	10,772	26,551
Taxes other than income	6,147	5,187	11,438
Depreciation, depletion and amortization	21,818	37,717	132,061
Impairment of proved oil and natural gas properties	—	—	8,342
General and administrative expense	18,479	31,606	41,375
Accretion of asset retirement obligations	2,692	3,407	7,802
(Gain) loss on commodity derivative instruments	12,302	(23,076)	50,897
(Gain) loss on sale of properties	—	—	(3,575)
Interest expense, net	(9,605)	(10,243)	(91,904)
Gain on extinguishment of debt	—	—	42,337
Reorganization items, net	(382)	(88,774)	—
Income tax benefit (expense)	4,940	91	(196)
Net income (loss)	(8,442)	(90,955)	(218,513)
Oil and natural gas revenue:			
Oil sales	\$ 62,820	\$ 55,767	\$ 102,021
NGL sales	14,039	14,103	23,224
Natural gas sales	40,903	39,100	77,380
Total oil and natural gas revenue	<u>\$ 117,762</u>	<u>\$ 108,970</u>	<u>\$ 202,625</u>
Production volumes:			
Oil (MBbls)	1,450	1,204	2,928
NGLs (MBbls)	658	616	1,768
Natural gas (MMcf)	13,250	12,411	34,688
Total (MMcfe)	<u>25,893</u>	<u>23,336</u>	<u>62,866</u>
Average net production (MMcfe/d)	<u>173.8</u>	<u>188.2</u>	<u>229.4</u>
Average sales price:			
Oil (per Bbl)	\$ 43.35	\$ 46.28	\$ 34.84
NGL (per Bbl)	21.34	22.90	13.13
Natural gas (per Mcf)	3.09	3.15	2.23
Total (per Mcfe)	<u>\$ 4.55</u>	<u>\$ 4.67</u>	<u>\$ 3.22</u>
Average unit costs per Mcfe:			
Lease operating expense	\$ 1.85	\$ 1.52	\$ 1.54
Gathering, processing and transportation	0.43	0.46	0.42
Taxes other than income	0.24	0.22	0.18
General and administrative expense	0.71	1.35	0.66
Depletion, depreciation and amortization	0.84	1.62	2.10

For the Three Months Ended September 30, 2017 and the Three Months Ended September 30, 2016

A net loss of \$7.5 million and \$32.9 million was recorded for the three months ended September 30, 2017 and 2016, respectively.

- Oil, natural gas and NGL revenues were \$75.5 million and \$74.2 million for the three months ended September 30, 2017 and 2016, respectively. Average net production volumes were approximately 177.4 MMcfe/d and 213.8 MMcfe/d for the three months ended September 30, 2017 and 2016, respectively. The change in production volumes was primarily from divestitures. The average realized sales price was \$4.63 per Mcfe and \$3.77 per Mcfe for the three months ended September 30, 2017 and 2016, respectively. The increase was primarily due to increases in realized prices for oil, natural gas and NGLs.
- Lease operating expense was \$29.1 million and \$31.6 million for the three months ended September 30, 2017 and 2016, respectively. The change in lease operating expense was primarily a result of the Permian Divestiture and Rockies Divestiture. On a per Mcfe basis, lease operating expense was \$1.78 and \$1.61 for the three months ended September 30, 2017 and 2016, respectively. The change in lease operating expense on a per Mcfe basis was primarily related to lower production.

- Gathering, processing and transportation was \$7.1 million and \$8.5 million for the three months ended September 30, 2017 and 2016, respectively. The change in gathering, processing and transportation was primarily a result of lower production. On a per Mcfe basis, gathering, processing and transportation were \$0.43 for each of the three months ended September 30, 2017 and 2016, respectively.
- Taxes other than income were \$4.2 million and \$3.9 million for the three months ended September 30, 2017 and 2016, respectively. On a per Mcfe basis, taxes other than income were \$0.26 and \$0.20 for the three months ended September 30, 2017 and 2016, respectively. The change in taxes other than income on a per Mcfe basis was due to an increase in commodity price.
- DD&A expense was \$13.5 million and \$43.2 million for the three months ended September 30, 2017 and 2016, respectively. The change in DD&A expense was primarily due to lower rates as a result of the application of fresh start accounting and a decrease in production volumes.
- General and administrative expense was \$11.1 million and \$12.6 million for the three months ended September 30, 2017 and 2016, respectively. Non-cash share/unit-based compensation expense was approximately \$1.0 million and \$2.1 million for the three months ended September 30, 2017 and 2016, respectively.
- Net losses on commodity derivative instruments of \$14.2 million were recognized for the three months ended September 30, 2017, consisting of \$13.0 million of cash settlement receipts on expired positions offset by a \$27.2 million decrease in the fair value of open positions. Net gains on commodity derivative instruments of \$21.9 million were recognized for the three months ended September 30, 2016, consisting of \$36.9 million of cash settlement receipts on expired positions partially offset by a \$15.0 million decrease in the fair value of open positions.

Given the volatility of commodity prices, it is not possible to predict future reported mark-to-market net gains or losses and the actual net gains or losses that will ultimately be realized upon settlement of the hedge positions in future years. If commodity prices at settlement are lower than the prices of the hedge positions, the hedges are expected to partially mitigate the otherwise negative effect on earnings of lower oil, natural gas and NGL prices. However, if commodity prices at settlement are higher than the prices of the hedge positions, the hedges are expected to dampen the otherwise positive effect on earnings of higher oil, natural gas and NGL prices and will, in this context, be viewed as having resulted in an opportunity cost.

- Interest expense, net was \$5.8 million and \$27.2 million for the three months ended September 30, 2017 and 2016, respectively. No interest expense related to the Notes was recognized for the three months ended September 30, 2017, as the Notes were cancelled on the Effective Date. For the three months ended September 30, 2016, the Company recorded \$20.3 million of interest expense related to the Notes. Additionally, the Company recognized a gain on interest rate swaps of \$1.4 million for the three months ended September 30, 2016, and no expenses were recognized for the three months ended September 30, 2017 due to the termination of the interest rate swaps in the fourth quarter of 2016. The Company recognized \$0.6 million and \$1.3 million in amortization of deferred financing cost for the three months ended September 30, 2017 and 2016, respectively. The Company recorded \$0.6 million in accretion of the Notes discount for the three months ended September 30, 2016. No expense was recorded for the three months ended September 30, 2017, as the unamortized amount of accretion of the Notes discount was written off in the fourth quarter of 2016. See Note 2 and Note 3 of the Notes to Unaudited Condensed Consolidated Financial Statements under “Item 1. Financial Statements” of this quarterly report for additional information.

Average outstanding borrowings under our Exit Credit Facility were \$411.2 million for the three months ended September 30, 2017. Average outstanding borrowings under our Predecessor’s revolving credit facility were \$715.0 million for the three months ended September 30, 2016. We had an average of \$1.1 billion aggregate principal amount of the Notes issued and outstanding for the three months ended September 30, 2016. The Notes were cancelled on the Effective Date.

For the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the Nine Months Ended September 30, 2016

A net loss of \$8.4 million, \$91.0 million and \$218.5 million was recorded for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively.

- Oil, natural gas and NGL revenues were \$117.8 million, \$109.0 million and \$202.6 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. Average net production volumes were approximately 173.8 MMcfe/d, 188.2 MMcfe/d and 229.4 MMcfe/d for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 to May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in production volumes was primarily related to decreases in drilling activities and divestitures. The average realized sales price was \$4.55 per Mcfe, \$4.67 per Mcfe and \$3.22 per Mcfe for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in the average realized sales price was primarily due to increases in realized prices for oil, natural gas and NGLs.
- Lease operating expense was \$48.0 million, \$35.6 million and \$96.6 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in lease operating expense was the result of decreased workover activity and the Permian Divestiture and Rockies Divestiture. On a per Mcfe basis, lease operating expense was \$1.85, \$1.52 and \$1.54 for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in lease operating expense on a per Mcfe basis was primarily related to lower production.
- Gathering, processing and transportation was \$11.2 million, \$10.8 million and \$26.6 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in gathering, processing and transportation was primarily due to lower production. On a per Mcfe basis, gathering, processing and transportation was \$0.43, \$0.46, and \$0.42 for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively.
- Taxes other than income were \$6.1 million, \$5.2 million and \$11.4 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. On a per Mcfe basis, taxes other than income were \$0.24, \$0.22 and \$0.18 for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in taxes other than income on a per Mcfe basis was due to an increase in commodity prices.
- DD&A expense was \$21.8 million, \$37.7 million and \$132.1 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in DD&A expense was primarily due to lower rates as a result of the application of fresh start accounting and a decrease in production volumes.
- No impairments were recognized for the period from May 5, 2017 through September 30, 2017 and the period from January 1, 2017 through May 4, 2017. We recognized \$8.3 million of impairments for the nine months ended September 30, 2016 related to certain properties in East Texas. The estimated future cash flows expected from these properties were compared to their carrying values and determined to be unrecoverable primarily due to a downward revision of estimated proved reserves as a result of significant declines in commodity prices.
- General and administrative expense was \$18.5 million, \$31.6 million and \$41.4 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. Non-cash share/unit-based compensation expense was approximately \$1.5 million, \$3.7 million and \$7.4 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. Additionally, the Company recorded \$7.5 million in pre-petition restructuring-related costs primarily for advisory and professional fees for the period from January 1, 2017 through May 4, 2017.

- Net losses on commodity derivative instruments of \$12.3 million were recognized for the period from May 5, 2017 through September 30, 2017, consisting of \$21.3 million of cash settlement receipts on expired positions, which were offset by a \$33.6 million decrease in the fair value of open positions. Net gains on commodity derivative instruments of \$23.1 million were recognized for January 1, 2017 through May 4, 2017, consisting of \$15.9 million of cash settlement receipts on expired positions and \$94.1 million of cash settlement receipts on terminated derivatives. These receipts were partially offset by an \$86.9 million decrease in the fair value of open positions. Net losses on commodity derivative instruments of \$50.9 million were recognized for the nine months ended September 30, 2016, consisting of \$184.7 million of cash settlement receipts on expired positions and \$39.3 million in cash settlements received on terminated derivatives. These receipts were offset by a \$274.9 million decrease in the fair value of open positions.
- Interest expense, net was \$9.6 million, \$10.2 million and \$91.9 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The change in interest expense was primarily due to the Company not recording interest expense on the Notes for the period from the Petition Date through the Effective Date. The Company recorded \$3.5 million and \$63.8 million in interest expense related to the Notes for the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. No interest expense was recorded on the Notes for the period from May 5, 2017 through September 30, 2017, as the Notes were cancelled on the Effective Date. Additionally, the Company recognized losses on interest rate swaps of \$4.1 million for the nine months ended September 30, 2016, and no expenses were recognized for the period from May 5, 2017 through September 30, 2017 and the period from January 1, 2017 through May 4, 2017 due to the termination of the interest rate swaps in the fourth quarter of 2016. The Company recognized \$0.9 million and \$3.9 million in amortization of deferred financing cost for the period from May 5, 2017 through September 30, 2017 and the nine months ended September 30, 2016, respectively. No amortization of deferred financing cost was recorded for the period from January 1, 2017 through May 4, 2017, as the unamortized amount of deferred financing cost was written off in the fourth quarter of 2016. The Company recorded \$1.8 million of accretion of the Notes discount for the nine months ended September 30, 2016. No expense was recorded for the period from May 5, 2017 through September 30, 2017 and the period from January 1, 2017 through May 4, 2017, as the unamortized amount of accretion of the Notes discount was written off in the fourth quarter of 2016. See Note 3 of the Notes to Unaudited Condensed Consolidated Financial Statements under “Item 1. Financial Statements” of this quarterly report for additional information.

Average outstanding borrowings under our Exit Credit Facility were \$416.4 million for the period from May 5, 2017 through September 30, 2017. Average outstanding borrowings under our Predecessor’s revolving credit facility were \$460.2 million and \$765.7 million for the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. We had an average of \$1.1 billion aggregate principal amount of the Notes issued and outstanding for the period from January 1, 2017 through May 4, 2017. The Notes were cancelled on the Effective Date. We had an average of \$1.2 billion aggregate principal amount of the Notes issued and outstanding for the nine months ended September 30, 2016.

- The Company has incurred significant costs associated with the reorganization. Reorganization items, net represents costs and income directly associated with the Chapter 11 proceedings since the Petition Date, such as the gain on settlement of liabilities subject to compromise, fresh start valuation adjustments and professional fees. The Company incurred \$0.4 million and \$88.8 million of reorganization items, net for the period from May 5, 2017 through September 30, 2017 and the period from January 1, 2017 through May 4, 2017, respectively. See Note 3 of the Notes to Unaudited Condensed Consolidated Financial Statements under “Item 1. Financial Statements” of this quarterly report for additional information.
- We recognized a gain on extinguishment of debt of approximately \$42.3 million for the nine months ended September 30, 2016 related to the repurchase of certain of the 2021 Senior Notes and 2022 Senior Notes.

Liquidity and Capital Resources

Overview. Our ability to finance our operations, including funding capital expenditures and acquisitions, meet our indebtedness obligations, refinance our indebtedness or meet our collateral requirements will depend on our ability to generate cash in the future. Our primary sources of liquidity and capital resources have historically been cash flows generated by operating activities, borrowings under our Predecessor’s revolving credit facility and equity and debt capital markets. For the remainder of 2017, we expect our primary funding sources to be cash flows generated by operating activities, available borrowing capacity under our Exit Credit Facility and/or the divestiture of assets.

If cash flow from operations does not meet our expectations, we may reduce our expected level of capital expenditures, and/or fund a portion of our capital expenditures using borrowings under our Exit Credit Facility, issuances of debt and equity securities or other sources, such as asset divestitures. Needed capital may not be available on acceptable terms or at all. Our ability to raise funds through the incurrence of additional indebtedness could be limited by many factors, including the covenants in our Exit Credit Facility. If we are unable to obtain funds when needed or on acceptable terms, we may be unable to finance the capital expenditures necessary to maintain our production or proved reserves.

As a result of our Chapter 11 proceedings and the effectiveness of the Plan, the holders of claims under the Predecessor's revolving credit facility received a full recovery, consisting of a cash pay down and their pro rata share of the Exit Credit Facility. In addition, the Notes were cancelled and the Predecessor's liability thereunder discharged, as further discussed below under "— Debt Agreements."

Capital Markets. We do not currently anticipate any near-term capital markets activity, but we will continue to evaluate the availability of public debt and equity for funding potential future growth projects and acquisition activity.

Hedging. Commodity hedging has been and remains an important part of our strategy to reduce cash flow volatility. Our hedging activities are intended to support oil, NGL, and natural gas prices at targeted levels and to manage our exposure to commodity price fluctuations. We intend to enter into commodity derivative contracts at times and on terms desired to maintain a portfolio of commodity derivative contracts covering approximately 50% of our estimated production from total proved developed producing reserves over a one-to-three year period at any given point of time to satisfy the hedging covenants in our Exit Credit Facility. We may, however, from time to time, hedge more or less than this approximate amount. Additionally, we may take advantage of opportunities to modify our commodity derivative portfolio to change the percentage of our hedged production volumes when circumstances suggest that it is prudent to do so. The current market conditions may also impact our ability to enter into future commodity derivative contracts. For additional information regarding the volumes of our production covered by commodity derivative contracts and the average prices at which production is hedged as of September 30, 2017, see "Item 3. Quantitative and Qualitative Disclosures About Market Risk — Counterparty and Customer Credit Risk."

We evaluate counterparty risks related to our commodity derivative contracts and trade credit. Should any of these financial counterparties not perform, we may not realize the benefit of some of our hedges under lower commodity prices. We sell our oil and natural gas to a variety of purchasers. Non-performance by a customer could also result in losses.

Capital Expenditures. Our total capital expenditures were approximately \$39.8 million and \$9.5 million, for the period from May 5, 2017 through September 30, 2017 and the period from January 1, 2017 through May 4, 2017, respectively, which were primarily related to drilling, capital workovers and facilities located in East Texas, South Texas and California.

Government Trust Account. In 2015, the Bureau of Safety and Environmental Enforcement issued a preliminary report that indicated the estimated cost of decommissioning the offshore production facilities associated with our Beta properties in offshore Southern California may further increase. The implementation of this increase is currently on hold and we do not expect resolution of a negotiated decommissioning estimate until 2018. At September 30, 2017, there was approximately \$152.2 million in the Rise Energy Operating, LLC trust account and \$62.0 million in surety bonds.

Working Capital. We expect to fund our working capital needs primarily with operating cash flows. We also plan to reinvest a sufficient amount of our operating cash flow to fund our expected capital expenditures. Our debt service requirements are expected to be funded by operating cash flows and/or refinancing arrangements. See Note 9 of the Notes to Unaudited Condensed Consolidated Financial Statements included under "Item 1. Financial Statements" and "— Overview" of this quarterly report for additional information.

As of September 30, 2017, we had working capital of \$28.0 million primarily due to a current derivative asset balance of \$41.4 million partially offset by the timing of accruals, which included accrued general and administrative expense of approximately \$5.6 million, accrued capital expenditures of approximately \$10.5 million, accrued lease operating expense of approximately \$8.9 million, accrued ad valorem tax of approximately \$3.1 million and accrued interest payable of approximately \$1.3 million.

Debt Agreements

Exit Credit Facility. On May 4, 2017, OLLC, as borrower, entered into the Exit Credit Facility with Wells Fargo Bank, National Association, as administrative agent. Pursuant to the Credit Agreement the lenders party thereto agreed to provide OLLC with a \$1 billion exit senior secured reserve-based Exit Credit Facility. Our borrowing base is subject to redetermination on at least a semi-annual basis primarily based on a reserve engineering report with respect to our estimated natural gas, oil and NGL reserves, which takes into account the prevailing natural gas, oil, and NGL prices at such time, as adjusted for the impact of our commodity derivative contracts. The borrowing base as of September 30, 2017, was approximately \$480.0 million.

As of September 30, 2017, we were in compliance with all the financial (interest coverage ratio, current ratio and total leverage ratio) and other covenants associated with our Exit Credit Facility.

As of September 30, 2017, we had approximately \$74.5 million of available borrowings under our Exit Credit Facility, net of \$2.5 million in letters of credit. See Note 9 of the Notes to Unaudited Condensed Consolidated Financial Statements included under “Item 1. Financial Statements” of this quarterly report for additional information regarding the Exit Credit Facility.

See Note 9 of the Notes to Unaudited Condensed Consolidated Financial Statements included under “Item 1. Financial Statements” of this quarterly report for additional information.

Cash Flows from Operating, Investing and Financing Activities

The following table summarizes our cash flows from operating, investing and financing activities for the periods indicated. The cash flows for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016 have been derived from our consolidated financial statements. For information regarding the individual components of our cash flow amounts, see the Unaudited Condensed Statements of Consolidated Cash Flows included under “Item 1. Financial Statements” of this quarterly report.

	Successor		Predecessor	
	Period from May 5, 2017 through September 30, 2017		Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
	(In thousands)			
Net cash provided by operating activities	\$ 57,874	\$	117,937	\$ 199,147
Net cash used in investing activities	(28,019)		(6,496)	(9,063)
Net cash used in financing activities	(35,136)		(106,674)	(174,838)

Operating Activities. Key drivers of net operating cash flows are commodity prices, production volumes and operating costs. Net cash provided by operating activities was \$57.9 million, \$117.9 million and \$199.1 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. Production volumes were approximately 173.8 MMcfe/d, 188.2 MMcfe/d and 229.4 MMcfe/d for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. The average realized sales price was \$4.55 per Mcfe, \$4.67 per Mcfe and \$3.22 per Mcfe for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. Lease operating expenses were \$48.0 million, \$35.6 million and \$96.6 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively. Gathering, processing and transportation was \$11.2 million, \$10.8 million and \$26.6 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively.

Investing Activities. Net cash used in investing activities for the period from May 5, 2017 through September 30, 2017 was \$28.0 million, of which \$27.7 million was used for additions to oil and natural gas properties. Net cash used in investing activities for the period from January 1, 2017 through May 4, 2017 was \$6.5 million, of which \$6.2 million was used for additions to oil and natural gas properties. Net cash used in investing activities for the nine months ended September 30, 2016 was \$9.1 million, of which \$50.5 million was used for additions to oil and natural gas properties and \$7.6 million was used for additions to other property and equipment. These amounts were partially offset by \$54.7 million of proceeds from sale of oil and natural gas properties for the nine months ended September 30, 2016. Various restricted investment accounts fund certain long-term contractual and regulatory asset retirement obligations and collateralize certain regulatory bonds associated with our offshore Southern California oil and natural gas properties. Additions to restricted investments were \$0.3 million, \$0.2 million and \$5.6 million for the period from May 5, 2017 through September 30, 2017, the period from January 1, 2017 through May 4, 2017 and the nine months ended September 30, 2016, respectively.

Financing Activities. The Company had net repayments of \$27.0 million under the Exit Credit Facility and made \$8.2 million in payments to the holders of the Notes, \$1.3 million in payments to the Predecessor common unitholders and received a \$1.5 million contribution from management in accordance with the Plan for the period from May 5, 2017 through September 30, 2017. The Company had net repayments of \$81.7 million under the Predecessor’s revolving credit facility, made \$16.4 million in payments to the holders of the Notes and paid \$8.6 million in deferred financing costs for the period from January 1, 2017 through May 4, 2017. The Company had net repayments of \$122.0 million under the Predecessor’s revolving credit facility for the nine months ended September 30, 2016. Distributions to partners for the nine months ended September 30, 2016 were \$13.3 million.

We repurchased an aggregate principal amount of approximately \$85.7 million of the Notes for \$41.3 million for the nine months ended September 30, 2016.

We sold 1,178,102 Predecessor common units under the ATM Program and generated net proceeds of \$2.1 million for the nine months ended September 30, 2016.

Adjusted EBITDA

We include in this report the non-GAAP financial measure Adjusted EBITDA and provide our reconciliation of Adjusted EBITDA to net income and net cash flows from operating activities, our most directly comparable financial measures calculated and presented in accordance with GAAP. We define Adjusted EBITDA as net income (loss):

Plus:

- Interest expense;
- Income tax expense;
- Depreciation, depletion and amortization (“DD&A”);
- Impairment of goodwill and long-lived assets (including oil and natural gas properties);
- Accretion of asset retirement obligations (“AROs”);
- Loss on commodity derivative instruments;
- Cash settlements received on expired commodity derivative instruments;
- Losses on sale of assets;
- Share/unit based compensation expenses;
- Exploration costs;
- Acquisition and divestiture related expenses;
- Amortization of gain associated with terminated commodity derivatives;
- Bad debt expense;
- Restructuring related costs;
- Reorganization items, net; and
- Other non-routine items that we deem appropriate.

Less:

- Interest income;
- Income tax benefit;
- Gain on commodity derivative instruments;
- Cash settlements paid on expired commodity derivative instruments;
- Gains on sale of assets and other, net; and
- Other non-routine items that we deem appropriate.

Adjusted EBITDA is used as a supplemental financial measure by our management and by external users of our financial statements, such as investors, research analysts and rating agencies, to assess:

- our operating performance as compared to that of other companies and partnerships in our industry, without regard to financing methods, capital structure or historical cost basis;
- the ability of our assets to generate cash sufficient to pay interest costs and support our indebtedness; and
- the viability of projects and the overall rates of return on alternative investment opportunities.

In addition, management uses Adjusted EBITDA to evaluate actual cash flow available to develop existing reserves or acquire additional oil and natural gas properties.

Adjusted EBITDA should not be considered an alternative to net income, operating income, cash flows from operating activities or any other measure of financial performance or liquidity presented in accordance with GAAP. Our Adjusted EBITDA may not be comparable to similarly titled measures of another company because all companies may not calculate Adjusted EBITDA in the same manner.

The following tables present our reconciliation of Adjusted EBITDA to net income and net cash flows from operating activities, our most directly comparable GAAP financial measures, for each of the periods indicated.

Reconciliation of Adjusted EBITDA to Net Income (Loss)

	<u>Successor</u>	<u>Predecessor</u>	<u>Successor</u>	<u>Predecessor</u>	
	Three Months Ended September 30, 2017	Three Months Ended September 30, 2016	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
	(In thousands)			(In thousands)	
Net income (loss)	\$ (7,536)	\$ (32,866)	\$ (8,442)	\$ (90,955)	\$ (218,513)
Interest expense, net	5,808	27,209	9,605	10,243	91,904
Gain on extinguishment of debt	—	(673)	—	—	(42,337)
Income tax expense (benefit)	(4,348)	—	(4,940)	(91)	196
DD&A	13,467	43,219	21,818	37,717	132,061
Impairment of proved oil and gas properties	—	—	—	—	8,342
Accretion of AROs	1,665	2,383	2,692	3,407	7,802
(Gains) losses on commodity derivative instruments	14,217	(21,938)	12,302	(23,076)	50,897
Cash settlements received (paid) on expired commodity derivative instruments	12,992	36,876	21,276	15,895	184,735
Amortization of gain associated with terminated commodity derivatives	—	19,997	—	—	19,997
(Gain) loss on sale of properties	—	60	—	—	(3,575)
Acquisition and divestiture related expenses	238	416	238	—	1,429
Share/Unit based compensation expense	1,016	2,070	1,543	3,667	7,369
Exploration costs	4	12	—	16	149
(Gain) loss on settlement of AROs	284	160	284	36	229
Bad debt expense	—	—	—	—	1,601
Restructuring related costs	—	—	—	7,548	—
Reorganization items, net	33	—	382	88,774	—
Other	—	—	—	57	—
Adjusted EBITDA	<u>\$ 37,840</u>	<u>\$ 76,925</u>	<u>\$ 56,758</u>	<u>\$ 53,238</u>	<u>\$ 242,286</u>

Reconciliation of Adjusted EBITDA to Net Cash from Operating Activities

	Successor	Predecessor	Successor	Predecessor	
	Three Months Ended September 30, 2017	Three Months Ended September 30, 2016	Period from May 5, 2017 through September 30, 2017	Period from January 1, 2017 through May 4, 2017	Nine Months Ended September 30, 2016
	(In thousands)			(In thousands)	
Net cash provided by (used in) operating activities	\$ 37,330	\$ 43,175	\$ 57,874	\$ 117,937	\$ 199,147
Changes in working capital	(6,358)	(14,297)	(11,780)	(8,963)	(24,224)
Interest expense, net	5,808	27,209	9,605	10,243	91,904
Gain (loss) on interest rate swaps	—	1,432	—	—	(4,094)
Cash settlements paid on interest rate derivative instruments	—	471	—	—	1,514
Cash settlements received on terminated derivatives	—	—	—	(94,146)	(39,299)
Amortization of gain associated with terminated commodity derivatives	—	19,997	—	—	19,997
Amortization of deferred financing fees	(570)	(1,312)	(916)	—	(3,862)
Accretion of senior notes discount	—	(568)	—	—	(1,769)
Acquisition and divestiture related expenses	238	416	238	—	1,429
Income tax expense (benefit) - current portion	897	—	897	(17)	67
Exploration costs	4	12	—	16	149
Plugging and abandonment cost	458	390	458	200	1,327
Restructuring related costs	—	—	—	7,548	—
Reorganization items, net	33	—	382	20,420	—
Adjusted EBITDA	<u>\$ 37,840</u>	<u>\$ 76,925</u>	<u>\$ 56,758</u>	<u>\$ 53,238</u>	<u>\$ 242,286</u>

Contractual Obligations

During the three months ended September 30, 2017, there were no significant changes in our consolidated contractual obligations from those reported in our Quarterly Report on Form 10-Q for the quarter ended June 30, 2017 filed with the SEC on August 9, 2017 except for Exit Credit Facility borrowings and repayments.

Off-Balance Sheet Arrangements

As of September 30, 2017, we had no off-balance sheet arrangements.

Recently Issued Accounting Pronouncements

For a discussion of recent accounting pronouncements that will affect us, see Note 4 of the Notes to Unaudited Condensed Consolidated Financial Statements included under “Item 1. Financial Statements” of this quarterly report for additional information.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

In the normal course of our business operations, we are exposed to certain risks, including changes in interest rates and commodity prices. We may enter into derivative instruments to manage or reduce market risk, but do not enter into derivative agreements for speculative purposes. We do not designate these or plan to designate future derivative instruments as hedges for accounting purposes. Accordingly, the changes in the fair value of these instruments are recognized currently in earnings. We believe that our exposures to market risk have not changed materially since those reported under Item 7A, “Quantitative and Qualitative Disclosures About Market Risk,” included in our 2016 Form 10-K.

Commodity Price Risk

Our major market risk exposure is in the prices that we receive for our oil, natural gas and NGL production. To reduce the impact of fluctuations in commodity prices on our revenues, we periodically enter into derivative contracts with respect to a portion of our projected production through various transactions that fix the future prices we receive. It has been our practice to enter into fixed price swaps and costless collars only with lenders and their affiliates under our Predecessor’s revolving credit facility and our Exit Credit Facility.

For additional information regarding the volumes of our production covered by commodity derivative contracts and the average prices at which production is hedged as of September 30, 2017, see Note 7 of the Notes to Unaudited Condensed Consolidated Financial Statements included “Item 1. Financial Statements” of this quarterly report.

Interest Rate Risk

Our risk management policy allows for the use of interest rate swaps to reduce the exposure to market rate fluctuations by converting variable interest rates to fixed interest rates. Conditions sometimes arise where actual borrowings are less than notional amounts hedged which has and could result in over-hedged amounts from an economic perspective. The Company did not have any interest rate swaps at September 30, 2017.

Counterparty and Customer Credit Risk

We are also subject to credit risk due to the concentration of our oil and natural gas receivables with several significant customers. In addition, our derivative contracts may expose us to credit risk in the event of nonperformance by counterparties. Some of the lenders, or certain of their affiliates, under our Credit Agreement are counterparties to our derivative contracts. While collateral is generally not required to be posted by counterparties, credit risk associated with derivative instruments is minimized by limiting exposure to any single counterparty and entering into derivative instruments only with counterparties that are large financial institutions. Additionally, master netting agreements are used to mitigate risk of loss due to default with counterparties on derivative instruments. These agreements allow us to offset our asset position with our liability position in the event of default by the counterparty. We have also entered into International Swaps and Derivatives Association Master Agreements (“ISDA Agreements”) with each of our counterparties. The terms of the ISDA Agreements provide us and each of our counterparties with rights of set-off upon the occurrence of defined acts of default by either us or our counterparty to a derivative, whereby the party not in default may set-off all liabilities owed to the defaulting party against all net derivative asset receivables from the defaulting party. At September 30, 2017, after taking into effect netting arrangements, we had no counterparty exposure related to our derivative instruments. As a result, had all counterparties failed completely to perform according to the terms of the existing contracts, we would have had the right to offset \$51.8 million against amounts outstanding under our Exit Credit Facility at September 30, 2017.

ITEM 4. CONTROLS AND PROCEDURES.

Evaluation of Disclosure Controls and Procedures

As required by Rules 13a-15(b) and 15d-15(b) of the Exchange Act, we have evaluated, under the supervision and with the participation of our management, including the principal executive officer and principal financial officer, the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) and under the Exchange Act) as of the end of the period covered by this quarterly report. Our disclosure controls and procedures are designed to provide reasonable assurance that the information required to be disclosed by us in reports that we file under the Exchange Act is accumulated and communicated to our management, including the principal executive officer and principal financial officer, as appropriate, to allow timely decisions regarding required disclosure, and is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC. Based upon the evaluation, the principal executive officer and principal financial officer have concluded that our disclosure controls and procedures were effective at the reasonable assurance level as of September 30, 2017.

Change in Internal Control Over Financial Reporting

No changes in our internal control over financial reporting occurred during the quarter ended September 30, 2017 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

The certifications required by Section 302 of the Sarbanes-Oxley Act of 2002 are filed as Exhibits 31.1 and 31.2, respectively, to this quarterly report.

PART II—OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS.

For information regarding legal proceedings, see Note 14, “Commitments and Contingencies — Litigation and Environmental” of the Notes to Unaudited Condensed Consolidated Financial Statements included under Part I, “Item 1. Financial Statements” in this quarterly report, which is incorporated herein by reference.

ITEM 1A. RISK FACTORS.

Our business faces many risks. Any of the risks discussed elsewhere in this quarterly report and our other SEC filings could have a material impact on our business, financial position or results of operations. Additional risks and uncertainties not presently known to us or that we currently believe to be immaterial may also impair our business operations. There have been no material changes with respect to the risk factors since those disclosed in our 2016 Form 10-K and our Second Quarter Form 10-Q, except for the following:

We may be subject to risks in connection with divestitures and acquisitions.

In June 2017, we announced that the Company had engaged Jefferies LLC to explore and evaluate potential strategic alternatives, including the marketing of certain non-core assets for sale. In November 2017, we announced that the Company had launched divestiture processes in October for the Company’s East Texas assets and Rockies CO₂ assets in Wyoming, and is in the market with its South Texas conventional and Eagle Ford assets. We may sell of any of these core or non-core assets in order to increase capital resources available for other core assets, create organizational and operational efficiencies or for other purposes. Various factors could materially affect our ability to dispose of such assets, including the approvals of governmental agencies or third parties and the availability of purchasers willing to acquire the assets with terms we deem acceptable. Though we continue to evaluate various options for the divestiture of such assets, there can be no assurance that this evaluation will result in any specific action.

In addition, in the future we may make acquisitions of businesses that complement or expand our current business. We may not be able to identify attractive acquisition opportunities. Even if we do identify attractive acquisition opportunities, we may not be able to complete the acquisition or do so on commercially acceptable terms. As a result, our acquisition activities may not be successful, which may hinder our replacement of reserves and adversely affect our results of operations.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS.

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES.

None.

ITEM 4. MINE SAFETY DISCLOSURES.

Not applicable.

ITEM 5. OTHER INFORMATION.

None.

ITEM 6. EXHIBITS.

Exhibit Number	Description
2.1	— Second Amended Joint Plan of Reorganization of Memorial Production Partners LP and its affiliated Debtors, dated April 13, 2017 (incorporated by reference to Exhibit 2.1 of the Company’s Current Report on Form 8-K (File No. 001-35364) filed on April 17, 2017).
3.1	— Amended and Restated Certificate of Incorporation of Amplify Energy Corp. (incorporated by reference to Exhibit 4.1 of the Company’s Registration Statement on Form S-8 (File No. 333-217674) filed on May 4, 2017).
3.2	— Amended and Restated Bylaws of Amplify Energy Corp. (incorporated by reference to Exhibit 4.2 of the Company’s Registration Statement on Form S-8 (File No. 333-217674) filed on May 4, 2017).

Exhibit Number	Description
10.1#	— Amplify Energy Corp. Management Incentive Plan (incorporated by reference to Exhibit 99.1 of the Company's Registration Statement on Form S-8 (File No. 333-217674) filed on May 4, 2017).
10.2#	— Form of Stock Option Award Agreement (incorporated by reference to Exhibit 99.2 of the Company's Registration Statement on Form S-8 (File No. 333-217674) filed on May 4, 2017).
10.3#	— Form of Restricted Stock Unit Award Agreement (incorporated by reference to Exhibit 99.3 of the Company's Registration Statement on Form S-8 (File No. 333-217674) filed on May 4, 2017).
10.4	— Amended and Restated Credit Agreement, dated as of May 4, 2017, among Amplify Energy Operating LLC, Amplify Acquisitionco Inc., as parent guarantor, the lenders from time to time party thereto and Wells Fargo Bank, National Association, as Administrative Agent (incorporated by reference to Exhibit 10.1 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.5	— Stockholders Agreement, dated as of May 4, 2017, between the Company and certain Stockholders (incorporated by reference to Exhibit 10.2 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.6	— Registration Rights Agreement, dated as of May 4, 2017, between the Company and certain Stockholders (incorporated by reference to Exhibit 10.3 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.7	— Warrant Agreement between Amplify Energy Corp., as Issuer, and American Stock Transfer & Trust Company, LLC, as Warrant Agent, dated as of May 4, 2017 (incorporated by reference to Exhibit 10.4 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.8#	— Form of Amendment to the Change of Control Agreement (incorporated by reference to Exhibit 10.5 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.9#	— Form of Amendment to the Management Incentive Plan Severance Agreement (incorporated by reference to Exhibit 10.6 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.10#	— Amplify Energy Corp. Amended and Restated Key Employee Incentive Plan (incorporated by reference to Exhibit 10.7 of the Company's Current Report on Form 8-K (File No. 001-35364) filed on May 5, 2017).
10.11#	— Amplify Energy Corp. 2017 Non-Employee Directors Compensation Plan (incorporated by reference to Exhibit 99.1 of the Company's Registration Statement on Form S-8 (File No. 333-218745) filed on June 14, 2017).
10.12#	— Form of Restricted Stock Unit Award Agreement under the Amplify Energy Corp. 2017 Non-Employee Directors Compensation Plan (incorporated by reference to Exhibit 99.2 of the Company's Registration Statement on Form S-8 (File No. 333-218745) filed on June 14, 2017).
31.1*	— Certification of Chief Executive Officer Pursuant to Rule 13a-14(a)/15d-14(a) of the Securities Exchange Act of 1934.
31.2*	— Certification of Chief Financial Officer Pursuant to Rule 13a-14(a)/15d-14(a) of the Securities Exchange Act of 1934.
32.1**	— Certifications of Chief Executive Officer and Chief Financial Officer pursuant to 18. U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101.CAL*	— XBRL Calculation Linkbase Document
101.DEF*	— XBRL Definition Linkbase Document
101.INS*	— XBRL Instance Document
101.LAB*	— XBRL Labels Linkbase Document
101.PRE*	— XBRL Presentation Linkbase Document
101.SCH*	— XBRL Schema Document

* Filed as an exhibit to this Quarterly Report on Form 10-Q.

** Furnished as an exhibit to this Quarterly Report on Form 10-Q.

Management contract or compensatory plan or arrangement.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Amplify Energy Corp.
(Registrant)

Date: November 7, 2017

By: /s/ Robert L. Stillwell, Jr.
Name: Robert L. Stillwell, Jr.
Title: Senior Vice President and Chief Financial Officer

**CERTIFICATION OF CHIEF EXECUTIVE OFFICER
PURSUANT TO RULE 13A-14(A) AND RULE 15D-14(A)
OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED**

I, William J. Scarff, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Amplify Energy Corp. (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting; and
5. The registrant’s other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: November 7, 2017

/s/ William J. Scarff

William J. Scarff
President and Chief Executive Officer
Amplify Energy Corp.

**CERTIFICATION OF PRINCIPAL FINANCIAL OFFICER
PURSUANT TO RULE 13A-14(A) AND RULE 15D-14(A)
OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED**

I, Robert L. Stillwell, Jr., certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Amplify Energy Corp. (the “registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant’s internal control over financial reporting that occurred during the registrant’s most recent fiscal quarter (the registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant’s internal control over financial reporting; and
5. The registrant’s other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant’s auditors and the audit committee of the registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant’s internal control over financial reporting.

Date: November 7, 2017

/s/ Robert L. Stillwell, Jr.

Robert L Stillwell, Jr.
Senior Vice President and Chief Financial Officer
Amplify Energy Corp.