



Commodity and Interest Rate Hedging Overview

January 22, 2013

The following information is current as of January 22, 2013.

Memorial Production Partners LP (MEMP) intends to update this information quarterly to the extent there are changes within the quarter. MEMP may update more or less frequently at its discretion.

Forward-Looking Statements

This document may include “forward-looking statements” --- that is, statements related to future, not past, events. This may include statements about our:

- business strategies;
- ability to replace the reserves we produce through drilling and property acquisitions;
- drilling locations;
- oil and natural gas reserves;
- technology;
- realized oil and natural gas prices;
- production volumes;
- lease operating expenses;
- general and administrative expenses;
- future operating results;
- cash flows and liquidity;
- availability of drilling and production equipment;
- availability of oil field labor;
- capital expenditures;
- availability and terms of capital;
- marketing of oil and natural gas;
- expectations regarding general economic conditions;
- competition in the oil and natural gas industry;
- effectiveness of risk management activities;
- environmental liabilities;
- counterparty credit risk;
- expectations regarding governmental regulation and taxation;
- expectations regarding developments in oil-producing and natural-gas producing countries; and
- plans, objectives, expectations and intentions.

These statements involve risks and uncertainties that could cause our actual results or financial condition to materially differ from our expectations. Any such forward-looking statements are largely based on our current expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe such estimates and assumptions to be reasonable, they are inherently uncertain and involve a number of risks and uncertainties that are beyond our control. In addition, our management’s assumptions about future events may prove to be inaccurate. Any forward-looking statement speaks only as of the date on which it is made. We do not intend to update or revise any forward-looking statements as a result of new information.

For further discussion of risks and uncertainties, you should refer to MEMP’s filings with the SEC available at <http://www.memorialpp.com> or <http://www.sec.gov>. MEMP’s actual results may differ materially from those anticipated or implied in any forward-looking statements due to factors described in the “Risk Factors” sections of, and elsewhere in, such filings. All forward-looking statements are qualified in their entirety by this cautionary statement and the information, including risk factors, contained in our SEC filings.

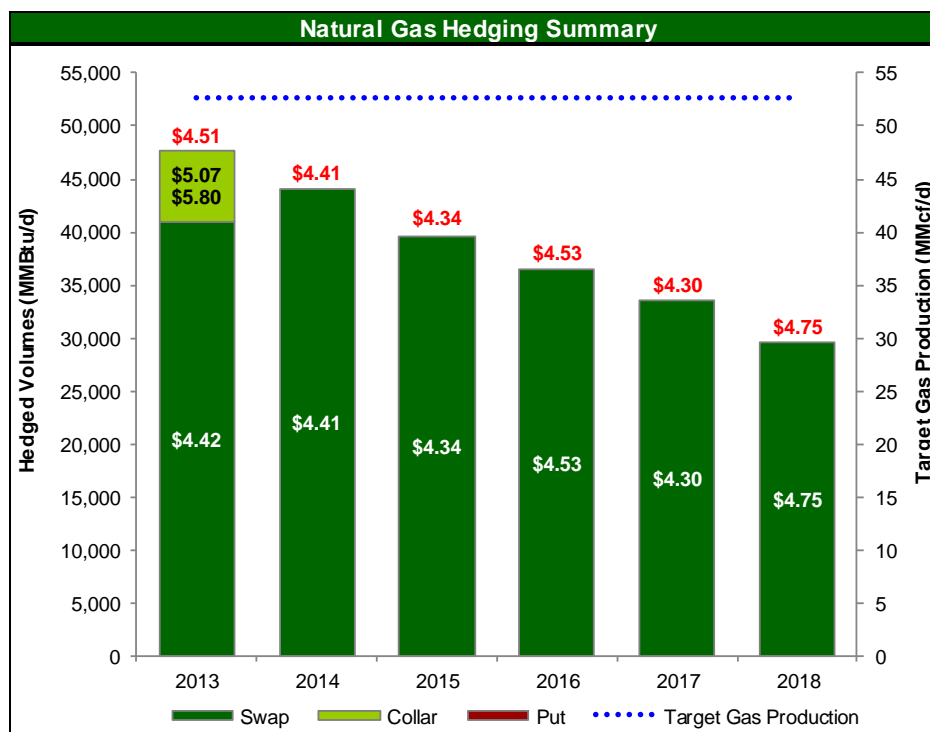
MEMP Hedging Overview: 2013 thru 2018

- MEMP's commodity risk management policy provides for hedging approximately 65-85% of estimated production from total proved reserves on a rolling three to six year period
 - Policy reduces MEMP's exposure to movements in commodity prices and provides stability to distributable cash flow
 - MEMP primarily utilizes swaps, but may strategically use collars and put options where appropriate
 - All of MEMP's trading counterparties have credit ratings of A- (S&P) or A3 (Moody's) or higher
- MEMP's targeted average net production estimates below represent the lower boundary of the annual production range in the 2013 full year guidance

Hedge Summary						
	Year Ending December 31,					
	2013	2014	2015	2016	2017	2018
Natural Gas	91%	84%	75%	69%	64%	56%
Crude Oil	81%	88%	85%	82%	77%	–
Natural Gas Liquids	45%	30%	–	–	–	–
Percent of Target Production Hedged	83%	76%	66%	62%	57%	39%

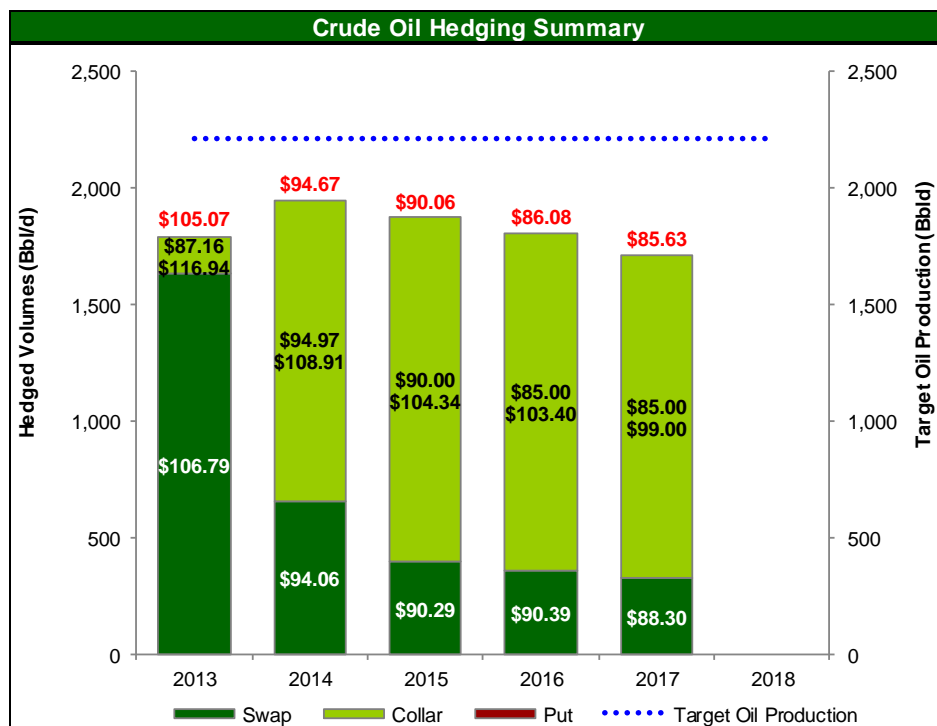
Natural Gas Hedging through 2018

- MEMP's existing natural gas hedges cover approximately 91% of targeted natural gas production volumes in 2013 at a weighted average floor of \$4.51
- Approximately 98% of MEMP's 2013 – 2014 natural gas hedges are to the appropriate basis



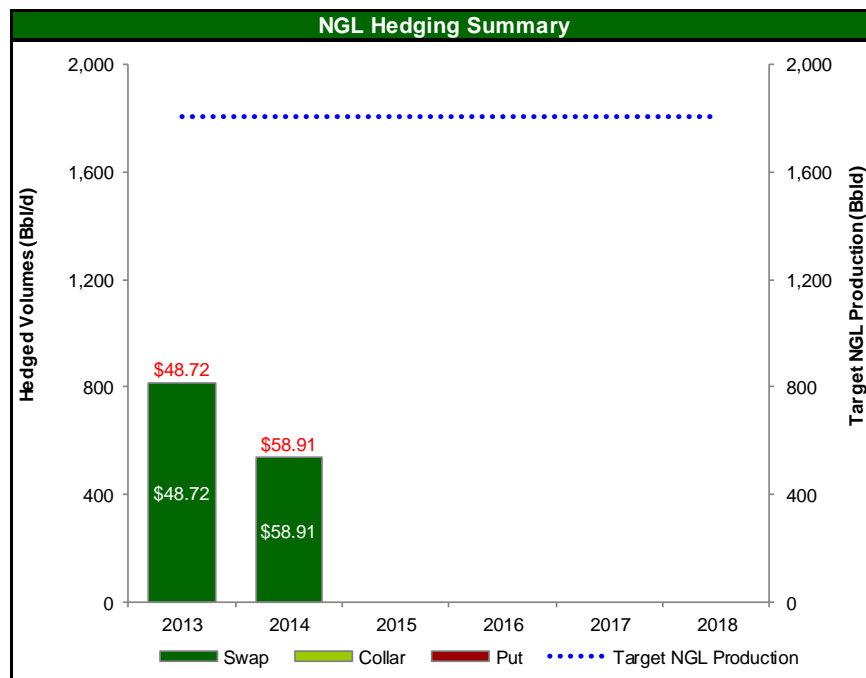
Crude Oil Hedging through 2017

- MEMP has hedged approximately 81% of targeted crude oil production volumes in 2013 at a weighted average floor of \$105.07
- MEMP's California production has been hedged using Brent swaps and collars, whereas MEMP's East Texas and South Texas oil production is hedged with WTI swaps and collars
 - MEMP's California hedges include a basis trade in 2013 from Brent to Midway-Sunset
 - 100% of MEMP's 2013 crude oil hedges are to the appropriate basis



NGL Hedge Positions

- Hedging NGLs by product protects MEMP from fluctuations in the NGL to crude oil price relationship
 - Due to a lack of market liquidity, direct hedging of NGLs is typically limited to 12 to 24 months
- MEMP has hedged approximately 45% of targeted NGL production volumes for 2013 at a weighted average floor of \$48.72
 - C2 (Ethane) has been hedged in 2013 at a lower percentage relative to other products and has not yet been hedged for 2014



Natural Gas Hedges: 2013 thru 2018

Natural Gas Hedge Summary						
	Year Ending December 31,					
	2013	2014	2015	2016	2017	2018
Swap contracts:						
Volume (MMBtu)	14,972,064	16,105,500	14,473,340	13,359,300	12,240,800	10,800,000
Volume (MMBtu/d)	41,019	44,125	39,653	36,501	33,536	29,589
Weighted-average fixed price	\$4.42	\$4.41	\$4.34	\$4.53	\$4.30	\$4.75
Collar contracts:						
Volume (MMBtu)	2,436,000	—	—	—	—	—
Volume (MMBtu/d)	6,674	—	—	—	—	—
Weighted-average floor price	\$5.07	—	—	—	—	—
Weighted-average ceiling price	\$5.80	—	—	—	—	—
Put options:						
Volume (MMBtu)	—	—	—	—	—	—
Volume (MMBtu/d)	—	—	—	—	—	—
Weighted-average floor price	—	—	—	—	—	—
Total Natural Gas Derivative Contracts:						
Total natural gas volumes hedged (MMBtu)	17,408,064	16,105,500	14,473,340	13,359,300	12,240,800	10,800,000
Total natural gas volumes hedged (MMBtu/d)	47,693	44,125	39,653	36,501	33,536	29,589
Total weighted-average fixed/floor price	\$4.51	\$4.41	\$4.34	\$4.53	\$4.30	\$4.75
Percent of target production hedged	90.7%	83.9%	75.4%	69.4%	63.8%	56.3%

Liquids Hedges: 2013 thru 2017

Liquids Hedge Summary						
	Year Ending December 31,					
	2013	2014	2015	2016	2017	2018
Crude Oil Derivative Contracts:						
Swap contracts:						
Volume (Bbl)	595,584	241,224	144,372	132,156	120,000	—
Volume (Bbl/d)	1,632	661	396	361	329	—
Weighted-average fixed price	\$106.79	\$94.06	\$90.29	\$90.39	\$88.30	—
Collar contracts:						
Volume (Bbl)	57,000	469,900	540,000	528,000	504,000	—
Volume (Bbl/d)	156	1,287	1,479	1,443	1,381	—
Weighted-average floor price	\$87.16	\$94.97	\$90.00	\$85.00	\$85.00	—
Weighted-average ceiling price	\$116.94	\$108.91	\$104.34	\$103.40	\$99.00	—
Total Crude Oil Derivative Contracts:						
Total crude oil volumes hedged (Bbl)	652,584	711,124	684,372	660,156	624,000	—
Total crude oil volumes hedged (Bbl/d)	1,788	1,948	1,875	1,804	1,710	—
Total weighted-average fixed/floor price	\$105.07	\$94.67	\$90.06	\$86.08	\$85.63	—
Percent of target production hedged	80.8%	88.1%	84.8%	81.6%	77.3%	—
Natural Gas Liquids Derivative Contracts:						
Swap contracts:						
Volume (Bbl)	297,665	195,600	—	—	—	—
Volume (Bbl/d)	816	536	—	—	—	—
Weighted-average fixed price	\$48.72	\$58.91	—	—	—	—
Collar contracts:						
Volume (Bbl)	—	—	—	—	—	—
Volume (Bbl/d)	—	—	—	—	—	—
Weighted-average floor price	—	—	—	—	—	—
Weighted-average ceiling price	—	—	—	—	—	—
Total Natural Gas Liquids Derivative Contracts:						
Total natural gas liquids volumes hedged (Bbl)	297,665	195,600	—	—	—	—
Total NGL volumes hedged (Bbl/d)	816	536	—	—	—	—
Total weighted-average fixed/floor price	\$48.72	\$58.91	—	—	—	—
Percent of target production hedged	45.1%	29.7%	—	—	—	—

Interest Rate Hedging Overview: 2013 thru 2016

- MEMP has entered into the following interest rate derivative hedging transactions:
 - \$100.0 million notional amount fixed-for-floating swap for the period beginning January 17, 2013 and ending December 14, 2016 at a fixed annual rate of 1.305%
 - \$50.0 million notional amount fixed-for-floating swap for the period beginning January 17, 2013 and ending December 14, 2016 at a fixed annual rate of 0.97%
- In summary, MEMP has hedged \$150.0 million or 40% of its variable rate exposure on its \$371.0 million debt outstanding (as of January 1, 2013) through December 14, 2016 at a weighted average fixed annual rate of 1.19%



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