

March 6, 2017

RigNet Announces Fourth Quarter and Full Year 2016 Earnings Results

- Quarterly revenue of \$52.8 million consisting of:
 - -- Managed Services revenue of \$47.2 million,
 - -- Systems Integration and Automation (SI&A) revenue of \$5.6 million
- Quarterly GAAP Net Loss attributable to common stockholders of \$3.8 million, \$0.21 per share
- Quarterly Adjusted EBITDA of \$9.4 million
- Quarterly Unlevered Free Cash Flow of \$5.7 million after capital expenditures of \$3.7 million

HOUSTON, March 06, 2017 (GLOBE NEWSWIRE) -- RigNet, Inc. (NASDAQ:RNET), a leading global provider of customized systems and solutions serving customers with complex data networking and operational requirements, today reported results for the quarter and full year ended December 31, 2016.

Quarterly revenue was \$52.8 million representing an increase of \$2.1 million compared to the prior quarter and an increase of \$0.6 million compared to the prior year quarter. The revenue increase compared to the prior quarter was primarily due to a \$2.2 million increase in SI&A revenue. The increase compared to the prior year quarter resulted primarily from SI&A revenue, which increased \$10.5 million, partially offset by a \$9.9 million decrease in Managed Services revenue. The increase in SI&A revenue was due to the timing of SI&A projects. Managed Services continues to be challenged by reduced spending by oil and gas operators on upstream drilling projects as a result of lower commodity prices.

GAAP net loss attributable to common stockholders was \$3.8 million, or \$0.21 per share, compared to net loss attributable to common stockholders of \$1.7 million, or \$0.09 per share, in the prior quarter and net loss attributable to common stockholders of \$11.0 million, or \$0.63 per share, in the prior year quarter.

Quarterly Adjusted EBITDA was \$9.4 million compared to \$8.5 million in the prior quarter and a negative \$3.2 million in the prior year quarter. The increase compared to the prior quarter and prior year quarter was due primarily to increased revenue coupled with savings from cost containment actions.

Capital expenditures were \$3.7 million compared to \$1.9 million in the prior quarter and \$10.5 million in the prior year quarter. Unlevered Free Cash Flow, defined as Adjusted EBITDA less capital expenditures, was \$5.7 million compared to \$6.6 million in the prior quarter and a negative \$13.7 million in the prior year quarter.

In the quarter ended December 31, 2016, the Company recorded \$0.6 million of restructuring charges, and recorded \$2.3 million of revenue and \$1.5 million of cost for equipment sales to a certain customer. In the quarter ended September 30, 2016, the Company recorded net restructuring charges of \$0.8 million offset by \$1.3 million from the change in the fair value of the TECNOR earn-out. In the quarter ended December 31, 2015, the Company recorded total negative adjustments of \$15.6 million related to the SI&A contractual dispute, a \$1.7 million impairment of property, plant and equipment in our North America land operations, and incurred \$1.0 million of executive departure costs. The restructuring charges, change in fair value of the TECNOR earn-out, and the impairment of property, plant and equipment, and executive departure costs are added back to net loss in our non-GAAP measures below.

Steven E. Pickett, chief executive officer and president, commented, "Despite continued headwinds in the offshore oil and gas market, we are pleased with the progress we have made related to cost containment and capex management, which produced Unlevered Free Cash Flow of \$5.7 million for the quarter. We remain focused on continuing implementation of initiatives to improve operating leverage of the Company, developing a broad range of SaaS and cyber security solutions for our customers, and growing our business in new vertical markets."

A conference call for investors will be held at 11:00 a.m. Eastern Time (10:00 a.m. Central Time) on Tuesday, March 7, 2017, to discuss RigNet's 2016 fourth quarter results. The call may be accessed live over the telephone by dialing +1 (877) 845-0777, or, for international callers, +1 (760) 298-5090. Interested parties may also listen to a simultaneous webcast of the conference call by logging onto RigNet's website at www.rig.net in the *Investors* — *Webcasts and Presentations* section.

A replay of the conference call webcast will also be available on our website for approximately thirty days following the call.

Non-GAAP Financial Measures

This press release contains the following non-GAAP measures: Adjusted EBITDA and Unlevered Free Cash Flow. Adjusted EBITDA and Unlevered Free Cash Flow are financial measures that are not calculated in accordance with generally accepted accounting principles, or GAAP. We refer you to the Company's most recent 10-K filings for the year ended December 31, 2016 for a more detailed discussion of the uses and limitations of our non-GAAP financial measures.

We define Adjusted EBITDA as net income (loss) plus interest expense, income tax expense (benefit), depreciation and amortization, impairment of goodwill, intangibles, property, plant and equipment, foreign exchange impact of intercompany financing activities, (gain) loss on retirement of property, plant and equipment, stock-based compensation, merger/acquisition costs, executive departure costs, restructuring charges and non-recurring items. Adjusted EBITDA should not be considered as an alternative to net income (loss), operating income (loss) or any other measure of financial performance calculated and presented in accordance with GAAP.

We define Unlevered Free Cash Flow as Adjusted EBITDA less capital expenditures. Unlevered Free Cash Flow should not be considered as an alternative to net income (loss), operating income (loss) or any other measure of financial performance calculated and presented in accordance with GAAP.

About RigNet

RigNet (NASDAQ:RNET) is a leading global provider of customized systems and solutions serving customers with complex data networking and operational requirements. RigNet provides solutions ranging from fully-managed voice and data networks to more advanced applications that include video conferencing, crew welfare, asset monitoring and real-time data services. RigNet is based in Houston, Texas and has operations around the globe.

For more information on RigNet, please visit www.rig.net. RigNet is a registered trademark of RigNet, Inc.

Forward Looking Statements

This press release includes "forward-looking statements" within the meaning of the safe harbor provisions of the United States Private Securities Litigation Reform Act of 1995 — that is, statements related to the future, not past, events. Forward-looking statements are based on the current expectations and include any statement that does not directly relate to a current or historical fact. In this context, forward-looking statements often address our expected future business and financial performance, and often contain words such as "anticipate," "believe," "intend," "expect," "plan" or other similar words. These forward-looking statements involve certain risks and uncertainties that ultimately may not prove to be accurate. Actual results and future events could differ materially from those anticipated in such statements. For further discussion of risks and uncertainties, individuals should refer to RigNet's SEC filings. RigNet undertakes no obligation and does not intend to update these forward-looking statements to reflect events or circumstances occurring after this press release. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this press release. All forward-looking statements are qualified in their entirety by this cautionary statement.

	Three Months Ended							ed		
	December 31, 2016		September 30, 2016		December 31, 2015		December 31, 2016		D	ecember 31, 2015
					(in th	nousands)				
Unaudited Consolidated Statements of										
Comprehensive Income Data:										
Revenue	\$	52,759	\$	50,612	\$	52,186	\$	220,623	\$	271,260
Expenses:										
Cost of revenue (excluding depreciation and		00 047		00.000		44.070		400.750		400.000
amortization)		30,347		29,860		41,378		129,759		163,238
Depreciation and amortization		7,995		8,305		8,070		33,556		32,471
Impairment of goodwill, intangibles, and property, plant and equipment		-		-		1,670		397		14,262
Selling and marketing		1,613		1,724		2,380		7,172		9,449
General and administrative		12,797		10,476		13,369		52,190		63,192

Total expenses		52,752		50,365		66,867		223,074		282,612
Operating income (loss)		7		247		(14,681)		(2,451)		(11,352)
Other expense, net		(584)		(1,155)		(607)		(3,021)		(2,899)
Loss before income taxes		(577)		(908)		(15,288)		(5,472)		(14,251)
Income tax expense		(3,149)		(540)		4,329		(5,825)		(2,409)
Net loss	\$	(3,726)	\$	(1,448)	\$	(10,959)	\$	(11,297)	\$	(16,660)
Net Loss Per Share - Basic and Diluted										
Net loss attributable to RigNet, Inc.										
common stockholders	\$	(3,765)	\$	(1,658)	\$	(11,040)	\$	(11,507)	\$	(16,974)
Net loss per share attributable to	Φ.	(0.04)	Φ.	(0.00)	Φ.	(0.00)	Φ.	(0.05)	Φ	(0.07)
RigNet, Inc. common stockholders, basic	\$	(0.21)	\$	(0.09)	\$	(0.63)	\$	(0.65)	\$	(0.97)
Net loss per share attributable to RigNet, Inc. common stockholders, diluted	\$	(0.21)	\$	(0.09)	\$	(0.63)	\$	(0.65)	\$	(0.97)
Weighted average shares outstanding, basic	Ψ	17,833	Ψ	17,782	Ψ	17,610	Ψ	17,768	Ψ	17,534
Weighted average shares outstanding, diluted		17,833		17,782		17,610		17,768		17,534
Unaudited Non-GAAP Data:										
Adjusted EBITDA	\$	9,357	\$	8,534	\$	(3,211)	\$	37,181	\$	46,907
Unlevered Free Cash Flow	\$	5,671	\$	6,598	\$	(13,674)	\$	21,984	\$	14,217

	Three Months Ended						Year Ended				
	December 31, 2016		September 30, 2016		December 31, 2015		December 31, 2016		D	ecember 31, 2015	
				(in th	nousands)					
Reconciliation of Net Income (Loss) to Adjust and Unlevered Free Cash Flow:	sted E	BITDA		·		·					
Net loss	\$	(3,726)	\$	(1,448)	\$	(10,959)	\$	(11,297)	\$	(16,660)	
Interest expense		668		729		533		2,708		2,054	
Depreciation and amortization		7,995		8,305		8,070		33,556		32,471	
Impairment of goodwill, intangibles, and property, plant and equipment Gain on sales of property, plant and equipment,		-		-		1,670		397		14,262	
net of retirements		11		(14)		(18)		(153)		(41)	
Stock-based compensation		681		866		705		3,389		3,660	
Restructuring costs		579		835		(104)		1,911		7,410	
Change in fair value of TECNOR earn-out		-		(1,279)		-		(1,279)		· -	
Executive departure costs		-		-		1,000		1,884		1,000	
Acquisition costs		-		_		221		240		342	
Income tax expense		3,149		540		(4,329)		5,825		2,409	
Adjusted EBITDA (non-GAAP measure)	\$	9,357	\$	8,534	\$	(3,211)	\$	37,181	\$	46,907	
Adjusted EBITDA (non-GAAP measure)	\$	9,357	\$	8,534	\$	(3,211)	\$	37,181	\$	46,907	
Capital expenditures		3,686		1,936		10,463		15,197		32,690	
Unlevered Free Cash Flow (non-GAAP measure)	\$	5,671	\$	6,598	\$	(13,674)	\$	21,984	\$	14,217	

(in thousands)				
\$	57,152	\$	60,468	
	139		543	
	1,514		-	
	230,972		258,116	
	8,478		8,421	
	52,990		69,238	
Ye	Year Ended December			
	2016		2015	
	(in tho	usand	ds)	
\$	60,468	\$	66,576	
	39,174		37,034	
	(19,398)		(33,325)	
	(19,398) (15,352)		(33,325) (7,247)	
	,		,	
	Ye	139 1,514 230,972 8,478 52,990 Year Ended I 2016 (in thou	139 1,514 230,972 8,478 52,990 Year Ended Dece 2016 (in thousand	

2016

2015

	4th Quarter 2016	3rd Quarter 2016	2nd Quarter 2016	1st Quarter 2016	4th Quarter 2015
Selected Operational Data:					
Offshore drilling rigs (1)	175	194	211	232	238
Offshore Production	280	287	287	291	283
Maritime	122	128	105	107	121
International Land	104	101	99	101	115
Other sites (2)	240	238	236	287	373
Total	921	948	938	1,018	1,130

⁽¹⁾ Includes jack up, semi-submersible and drillship rigs

		Three Months Ended						Year Ended			
	December 31, 2016		September 30, 2016		December 31, 2015		December 31, 2016		D	ecember 31, 2015	
					(in t	housands)					
Managed Services					`	,					
Revenue	\$	47,188	\$	47,205	\$	57,070	\$	199,033	\$	249,721	
Cost of revenue		27,118		26,949		32,223		114,749		132,476	
Depreciation and amortization		6.549		6,716		6.453		26.581		26.967	

⁽²⁾ Includes U.S. onshore drilling and production sites, completion sites, man-camps, remote offices, and supply bases and offshore-related supply bases, shore offices, tender rigs and platform rigs

Impairment of goodwill, intangibles, and property, plant and equipment	-	_	1,670	-	14,262
Selling, general and administrative	7,858	5,302	7,839	28,690	36,055
Operating income	\$ 5,663	\$ 8,238	\$ 8,885	\$ 29,013	\$ 39,961
Adjusted EBITDA (non-GAAP measure)	\$ 12,091	\$ 16,984	\$ 16,768	\$ 57,839	\$ 97,727
Systems Integration and Automation					
Revenue	\$ 5,571	\$ 3,407	\$ (4,884)	\$ 21,590	\$ 21,539
Cost of revenue	3,229	2,911	9,155	15,010	30,762
Depreciation and amortization	585	631	775	2,712	3,104
Selling, general and administrative	524	499	1,217	2,665	4,120
Operating income (loss)	\$ 1,233	\$ (634)	\$ (16,031)	\$ 1,203	\$ (16,447)
Adjusted EBITDA (non-GAAP measure)	\$ 1,939	\$ (284)	\$ (15,275)	\$ 3,389	\$ (13,685)

NOTE: Consolidated balances include the two segments above along with corporate activities and intercompany eliminations.

Investor contact
Charles E. Schneider
Chief Financial Officer, RigNet, Inc.

Tel: +1 (281) 674-0699 investor.relations@rig.net