



Operational Areas

DJ Basin

Colorado, United States

- » Approximately 335,000 net acres in the liquids-rich sector of this premier U.S. oil play
- » 3Q17 production: 112 MBoe/d
- » Activity focused in the Wells Ranch and East Pony areas, with about 120,000 acres combined
- » Maximizing efficiencies with extended reach laterals and enhanced completion designs
- » Noble Midstream Partners provides critical growth infrastructure and added value

Delaware Basin

Permian Basin, Texas, United States

- » 118,000 net acres in Reeves County
- » 3Q17 production: 27 MBoe/d
- » Strong positions in oil-rich acreage with multiple horizon potential
- » Driving substantial U.S. onshore oil growth in 2017
- » Integrated development planning with NBLX provides significant operating efficiencies

Eagle Ford Shale

Texas, United States

- » 33,000 net acres, primarily in Dimmit and Webb Counties
- » 3Q17 production: 76 MBoe/d
- » Leveraging onshore technical and operational expertise from other plays to materially improve efficiency and productivity
- » Applying learnings from Lower Eagle Ford enhanced completions to Upper Eagle Ford

Eastern Mediterranean

Offshore Israel and Cyprus

- » Approximately 227,000 net acres offshore of Israel and Cyprus
- » 3Q17 sales volumes: 285 MMcfe/d (all in Israel)
- » Gross recoverable resources of 11 Tcfe in Tamar and 22 Tcfe in Leviathan
- » Progressing Leviathan major project development toward first gas sales by YE 2019
- » Doubling gross gas deliverability by YE 2019

Gulf of Mexico

Offshore Louisiana, United States

- » Approximately 243,000 net acres offshore Louisiana, United States
- » Eight producing fields
- » 3Q17 sales volumes: 25 MBoe/d
- » Proven track record of exploration and project development success
- » Reached milestone one year production at Gunflint in July 2017

West Africa

Offshore Equatorial Guinea and Cameroon

- » Approximately 296,000 net acres offshore Equatorial Guinea and Cameroon
- » 3Q17 sales volumes: 63 MBoe/d (all in Equatorial Guinea)
- » Maximizing production from Alba, Alen and Aseng fields
- » Progressing gas monetization potential
- » Exceptional safety performance: 3+ years without lost time incident